

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F \_\_\_\_\_ Letter requesting confidentiality attached. C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84 OPERATOR A. Scott Ritchie API NO. 15-065-21,829 ADDRESS 125 N. Market, Suite 950 COUNTY Graham Wichita, Ks. 67202 FIELD unknown

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION none PHONE (316) 267-4375 Indicate if new pay. PURCHASER N/A LEASE Griffith "H"

ADDRESS \_\_\_\_\_ WELL NO. 1 WELL LOCATION 110' S of S/2 N/2 SW

DRILLING CONTRACTOR Murfin Drilling Co. 1540 Ft. from South Line and 1320 Ft. from West Line of the SW(Qtr.)SEC15 TWP 10 RGE22 (W). ADDRESS 250 N. Water, Suite 300 Wichita, Kansas 67202

PLUGGING CONTRACTOR Same as above ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only) KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_ NGPA \_\_\_\_\_

TOTAL DEPTH 3808' PBDT N/A SPUD DATE 8/25/83 DATE COMPLETED 9/01/83 ELEV: GR 2294' DF \_\_\_\_\_ KB 2299'

DRILLED WITH (X) (ROTARY) (X) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 206' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

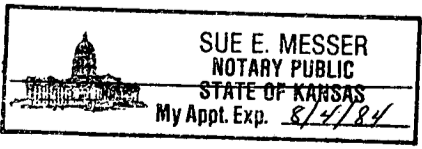
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1983.



Sue E. Messer (NOTARY PUBLIC) STATE CORPORATION COMMISSION 10-13-1983 OCT 13 1983 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Griffith "H" SEC 15 TWP 10 RGE 22 (EX (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth																
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 from 3629' to 3656' (70' &amp; 90' zones). Recovered 225' of muddy water. IFP:58-93#/30"; ISIP:612#/30"; FFP:127-150#/30"; FSIP:612#/30".</p> <p>DST #2 from 3689' to 3750' (140', 160', 180' zones). Recovered 10' of mud, no show of oil. IFP:69-69#/30"; ISIP:760#/30"; FFP:69-69#/30"; FSIP:703#/30".</p> <p>DST #3 from 3751' to 3808'. Recovered 10' of mud, no show of oil. IFP:69-69#/30"; ISIP:600#/30"; FFP:69-69#/30"; FSIP:486#/30".</p> <p>SAMPLE TOPS</p> <table border="0"> <tr><td>Anhydrite</td><td>1814' (+ 485)</td></tr> <tr><td>B/Anhydrite</td><td>1855' (+ 444)</td></tr> <tr><td>Topeka</td><td>3313' (-1014)</td></tr> <tr><td>Heebner</td><td>3525' (-1226)</td></tr> <tr><td>Toronto</td><td>3547' (-1248)</td></tr> <tr><td>Lansing</td><td>3564' (-1265)</td></tr> <tr><td>B/KC</td><td>3793' (-1494)</td></tr> <tr><td>RTD</td><td>3808' (-1509)</td></tr> </table>	Anhydrite	1814' (+ 485)	B/Anhydrite	1855' (+ 444)	Topeka	3313' (-1014)	Heebner	3525' (-1226)	Toronto	3547' (-1248)	Lansing	3564' (-1265)	B/KC	3793' (-1494)	RTD	3808' (-1509)				
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If additional space is needed use Page 2																				

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (REWORK)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	206'	common quickset	200	3% CC, 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)		bbbls.	MCF	%	bbbls.	
Perforations						