

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4087  
Name Williamson Drlg. Inc.  
Address 2008 11th Street  
City/State/Zip Great Bend, Ks. 67530

Purchaser.....

Operator Contact Person Terry Williamson  
Phone 316 793 8229

Contractor: License # 4087  
Name Williamson Drlg. Inc

Wellsite Geologist Rod Trembly  
Phone 316 792 6625

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2-3-87..... 2-9-87..... 2-9-87.....  
Spud Date Date Reached TD Completion Date  
3900'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 313 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Allied Cementing Co.  
Invoice # 48159 & 48123.....

API NO. 15-065-22320  
County Graham  
NE NW NW Sec 15 Twp 10s Rge 22w East West

4830' Ft North from Southeast Corner of Section  
4130' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

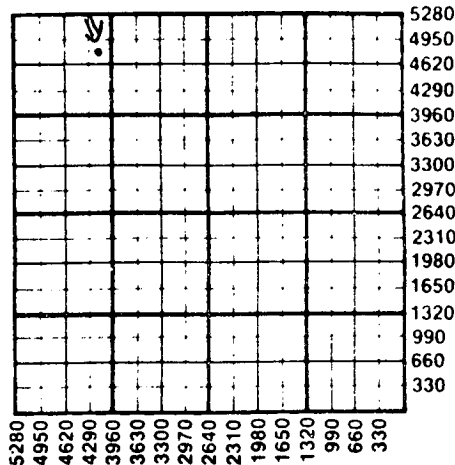
Lease Name Griffith Well # 1

Field Name Wildcat

Producing Formation Arbuckle

Elevation: Ground 2284 KB 2289

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # Farm Ppnd..

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 350.0 Ft North from Southeast Corner  
(Stream, pond etc) 400.0 Ft West from Southeast Corner  
Sec 15 Twp 10s Rge 22 East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry L. Williams  
Title President Date 4-14-87

Subscribed and sworn to before me this 14 day of April 1987  
Notary Public Susan F. Saylor

Date Commission Expires 2-25-91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION

NOTARY PUBLIC-STATE of KANSAS  
SUSAN F. SAYLER  
My Appt. Exp. 2-25-91

APR 15 1987  
4-15-1987  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 15, Twp. 10, Rge. 22W

SIDE TWO

Operator Name Williamson Drlg. Inc Lease Name Griffith Well # #1

Sec. 15 Twp. 10s Rge. 22  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1811	1849
Heebner	3526	3531
Toronto	3549	3563
Lansing	3564	3779
Base K/C	3780	
Marmaton	3863	
R.T.D.	3900	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	5 1/2"	20#	313	50/50 poz.	175	2% gel 3% C.C.
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled