

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration & Production Co. API NO. No record (Comp. July 1954)

ADDRESS P. O. Box 35567 - 4500 S. Garnett COUNTY Graham

Tulsa, Oklahoma 74135 FIELD Diebolt

** CONTACT PERSON K. R. Harlow PROD. FORMATION LKC
PHONE (918) 496-2478

PURCHASER Mobil Pipeline Co. LEASE Diebolt LKC Unit

ADDRESS 721 W. Main WELL NO. 6-1

Hill City, Kansas WELL LOCATION NE-NE-SE

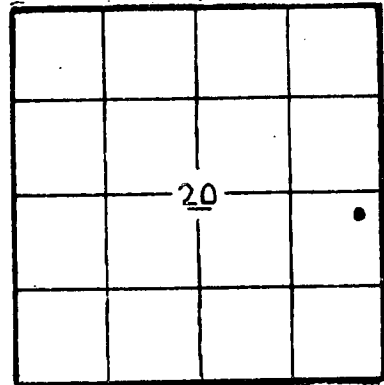
~~XXXXXXXXXX~~ Superior Well Service 2310 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 276 330 Ft. from East Line of (E)
Plainville, Kansas the SE (Qtr.) SEC 20 TWP 10S RGE 23 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3923 PBDT 3820

~~START~~ DATE Start 9/25/82 DATE COMPLETED 1/11/83

ELEV: GR 2401 DF KB 2406

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9110

Amount of surface pipe set and cemented 203' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Shafter Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Shafter Weaver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February, 1983.

Ma
(NOTARY PUBLIC)
FEB 7 1983
WICHITA, KANSAS

MY COMMISSION EXPIRES: October 2, 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Sun Exp. & Prod. Co.

LEASE Diebolt LKC UT

ACO-1 WELL HISTORY (E)
SEC. 20 TWP. 10S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6-1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.					
Sand and Shale.		0	1926	Anhydrite	1926 (480)
Shale and sand and shells.		1926	3627	Heebner	3627 (-1221)
Sand and Shale.		3627	3644	Topeka	3644 (-1238)
Sand and Shale.		3644	3661	L. K. C.	3661 (-1255)
Shale and Lime.		3661	3923		
TD		3923			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	203	Pozmix	150	
Production	7 7/8"	5 1/2"	14	3922	Pozmix	800	
Note: Drilled out CIBP at 3810'.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.5	3805-3810
TUBING RECORD			2	.5	3742-3747
Size	Setting depth	Packer set at	2	.5	3666-3670

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze perfs w/160 Sx. Pozmix ('I' Zone)	3827-3835'
1000 Gal. 15% SGA & 250 Ga. 15% MCA 3000 Gal. 15% SGA	3805-3810 3742-3747
1750 Gal 15% MCA	3666-3670

Date of first production Nov. 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	2 bbls.		95 % 38 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Used on lease.

Perforations
3666'-70', 3642'-47', 3805'-10'
'A' Zone 'F' Zone 'H' Zone