

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6677  
name Sandlin Oil Corporation  
address 2300 Security Life Bldg.  
1616 Glenarm Place  
City/State/Zip Denver, CO 80202

Operator Contact Person Gary Sandlin  
Phone (303) 623-5055

Contractor: license # 8241  
name Emphasis Oil Operations

Wellsite Geologist  
Phone

Purchaser none

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

12-23-81 1-5-82 1-6-82  
Spud Date Date Reached TD Completion Date

4345 RTD  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 255 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 065-21,560-0000

County Graham

NW NW SW Sec 6 Twp 10S Rge 24  East  West

2310 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

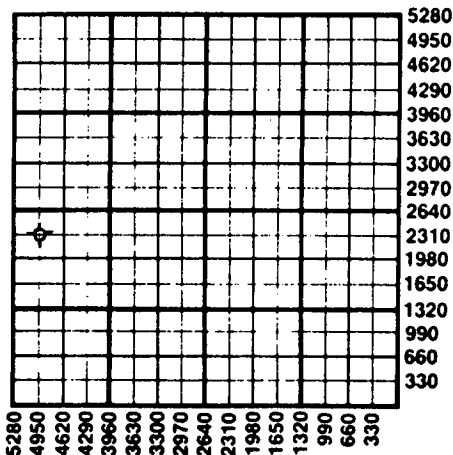
Lease Name Riedel Well# 1

Field Name

Producing Formation

Elevation: Ground 2488' KB 2493'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sandlin  
Title president

JUN 03 1985

CONSERVATION DIVISION  
Date 5-29-85

Subscribed and sworn to before me this 29th day of May 1985

Notary Public Kathy A. Crim  
Date Commission Expires 6-30-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec. 6, Twp. 10, Rge. 24

Operator Name Sandlin Oil Corp Lease Name Riedel Well# 1 SEC. 6 TWP. 10S. RGE. 24  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	2137'	
Base of Anh.	2172'	
Topeka	3543'	
Heebner	3761'	
Toronto	3784'	
Lansing	3798'	
BKC	4024'	
Ft. Scott	4227'	
Cherokee	4238'	
Miss	4328'	
LTD	4340'	

DST(1): 3837-57'/30-45-30-30  
 Weak blow, died in 18 min.  
 Rec. 65' M.  
 IFP 56-45# ISIP 500#  
 FFP 56-45# FSIP 147#

DST(2): 3930-75'/45-45-60-60  
 Very weak blow throughout test.  
 Rec. 30' GIP, 45' M w/ few oil spots on top.  
 IFP 56-22# ISIP 79#  
 FFP 56-34# FSIP 90#

DST(3): Hookwall Straddle by Halliburton  
 3707-15'/30-30-30-45  
 Opened tool w/¼" blow to off bottom of bucket in 10 min. Blew off bottom of bucket in 7 min. on 2nd op.  
 Rec. 600' clean SW  
 IFP 27-164# ISIP 1142#  
 FFP 182-182# FSIP 1142#

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12¼"	8 5/8"		255'	common	210	3% gel, 2%CC

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

**TUBING RECORD** size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

