

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03655
Name: STAAB ENERGY & LEASING
Address: 2514 Haney Drive
Hays, Kansas 67601

City/State/Zip _____
Purchaser: Koch Oil Co.

Operator Contact Person: Norman G. Staab
Phone (913) 628-1326

Contractor: Name: Shields Drilling, Inc.
License: 5655

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
09/17/92 09/23/92 10/02/92
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22691
County Graham
SE SW - SW - Sec. 9 Twp. 10 Rge. 24 E W
330 Feet from S (circle one) Line of Section
990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Antone Herman Well # 2
Field Name Wildcat

Producing Formation Lansing K.C.
Elevation: Ground 2484 KB 2489
Total Depth 4150' PBTB 4124'

Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2150 Feet

If Alternate II completion, cement circulated from 224
feet depth to Surface w/ 140 ~~sxs~~ 60/40 sx cmt.

Drilling Fluid Management Plan ALT 2 11-20-92 DTD
(Data must be collected from the Reserve Pit)

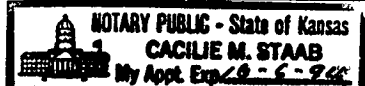
Chloride content 18,000 ppm Fluid volume 2,000 bbls
Dewatering method used Air Dry - Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Norman G. Staab
Title Owner Date 10/18/92
Subscribed and sworn to before me this 18th day of October
19 92
Notary Public Cacilie M. Staab
Date Commission Expires October 6, 1994



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 10-20-1992
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name STAAB ENERGY & LEASING Lease Name Antone Herman Well # 2
 Sec. 9 Twp. 10 Rge. 24 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

COPY OF (2) DST RESULTS ENCLOSED

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.)

DST ATTACHED
 Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Name	Top	Datum
Anhydrite	2128	+ 361
Base Anhydrite	2166	+ 323
Topeka	3574	-1085
Heebner	3789	-1300
Toronto	3811	-1322
Lansing	3824	-1335
Base K.C.	4056	-1565
Marmaton	4109	-1619
Log Total Depth	4149	-1660
Rotary Total Depth	4150	-1661

List All E.Logs Run:
 (1) R.A. Guard Log (5) Protens Log
 (2) Sonic Cement Bond Log
 (3) Dual Induction Log
 (4) Dual Compensated Porosity Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	224'	60/40 Poz	140	3%CC 2%Gel
Prod 2-Stage	7-7/8"	5-1/2"	14.00	4148'	Common ASC	160	
Prod. Top Stage	7-7/8"	5-1/2"	14.00	2150'	50/50 Com	450	6%Gel 1/4# Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD Flo Seal

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4024'-4032' 16-Shots	4500 Gal 15%HC1-500 Gal HCS-4000 Gal HNE-17-9 Gal-16 ea 4024-4032' 7/8 RCN Ballsealers-80 Gal G-12-1 Unit TC-350 Acid Pump

TUBING RECORD Size 2-7/8" ^{41 24} Set At 4124' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/10/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 50 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio 33.7 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Packed Duality Comp. Commingled Other (Specify) _____

Production Interval _____

CROWN TESTING CO.
120 S. MARKET, SUITE 300
WICHITA, KS 67202

DRILL-STEM TEST DATA

Well Name	Herman	Test No.	1
Well Number	2	Zone Tested	LKC H
Company	Staab Energy	Date	9/22/92
Comp. Rep.	Todd Morgenstern	Tester	Greg Saffa
Contractor	Shields	Ticket No.	13030
Location	9-10S-24W	Graham County	Elevation

Recorder No. 13810 Clock Range 12 hr Blow _____
 Depth 3970 Initial Flow Weak blow died
 Initial Hydro Mud Press. 1893
 Initial Flow Press. 35-35
 Initial Shut-in Press. 44 Final Flow No blow
 Final Flow Press. 35-35
 Final Shut-in Press. 44
 Final Hydro Mud Press. 1802
 Temperature 117° Initial Flow _____ 30 _____ Mins.
 Mud Weight 9.0 Viscosity 51 Initial Shut-in _____ 30 _____ Mins.
 Fluid Loss 96 Final Flow _____ 30 _____ Mins.
 Interval Tested 3947-3970 23 ft. anchor Final Shut-in _____ 30 _____ Mins.
 Top Packer Depth 3942 Surface Choke Size 1/2
 Bottom Packer Depth 3947 Bottom Choke Size 1/2
 Total Depth 3970 Main Hole Size 7 7/8
 Drill Pipe Size 4 1/2 X H Wt. _____ Rubber Size 6 5/8
 Drill Collar I.D. _____ Ft. Run _____
 Recovery—Total Feet 5
 Recovered 5 Feet Of Mud with few oil spots
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____

Remarks

CROWN TESTING COMPANY shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statement or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for by the party for whom the test is made.

By Todd E. Morgenstern
Owner, Operator or his Agent

ORIGINAL

CROWN TESTING CO.
120 S. MARKET, SUITE 300
WICHITA, KS 67202

DRILL-STEM TEST DATA

Well Name	Herman	Test No.	2
Well Number	2	Zone Tested	Lansing
Company	Staab Energy	Date	9/23/92
Comp. Rep.	Todd Morgenstern	Tester	Greg Saffa
Contractor	Shields	Ticket No.	13031
Location	9-10S-24W Graham County	Elevation	2489 KB

Recorder No. 13810 Clock Range 12 hr Blow _____

Depth 4034 Initial Flow Very strong

Initial Hydro Mud Press. 1985

Initial Flow Press. 133-401

Initial Shut-in Press. 777 Final Flow Very strong

Final Flow Press. 491-535

Final Shut-in Press. 804

Final Hydro Mud Press. 1893

Temperature 117° Initial Flow 30 Mins.

Mud Weight 9.0 Viscosity 51 Initial Shut-in 30 Mins.

Fluid Loss 9.6 Final Flow 30 Mins.

Interval Tested 4010-4034 24 ft. anchor Final Shut-in 30 Mins.

Top Packer Depth 4005 Surface Choke Size 1/2

Bottom Packer Depth 4010 Bottom Choke Size 1/2

Total Depth 4034 Main Hole Size 7 7/8

Drill Pipe Size 4 1/2 X H Wt. _____ Rubber Size 6 5/8

Drill Collar I.D. _____ Ft. Run _____

Recovery--Total Feet 1550

Recovered 1550 Feet Of Clean gasy oil no water (38 gravity)

Recovered 1860 Feet Of Gas in pipe

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Remarks _____

CROWN TESTING COMPANY shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statement or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for by the party for whom the test is made.

By Todd E. Morgenstern
Owner, Operator or his Agent

RECEIVED
STATE OF KANSAS COMMISSION
OCT 20 1992
CONSERVATION DIVISION
Wichita, Kansas



15-065-22691-00-00

TELEPHONE:
AREA CODE 913 483-2627

ALLI-D CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Staab Energy & Leasing
2514 Haney Dr.
Hays, KS 67601

INVOICE NO. 62598
PURCHASE ORDER NO. _____
LEASE NAME Anton Herman #2
DATE Sept. 24, 1992

SERVICE AND MATERIALS AS FOLLOWS:

ASC 160 sks @\$7.25	\$1,160.00	
WFR II 500 gal @\$.50	250.00	\$1,410.00
<hr/>		
Handling 160 sks @\$1.00	160.00	
Mileage (42) @\$.04¢ per sk per mi	268.80	
Production String (2 Stage)	880.00	
Mi @\$2.00 pmp trk chg	84.00	1,392.80
<hr/>		
1 Guide Shoe-----\$	125.00	
1 Baker Insert-----	189.00	
1 Basket-----	127.00	
8 Centralizers-----	368.00	
1 DV Tool Arrow-----	<u>2,310.00</u>	<u>3,119.00</u>

Total \$5,921.80
4,737.44

Float Held
10 sks in MH
15 sks in RH

Thank you!

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Ch-A
755

RECEIVED
STATE CORPORATION COMMISSION
10-20-1992
OCT 20 1992
CORPORATION DIVISION
TOLSON KANSAS

15-065-22691-00-00

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Staab Energy & Leasing
2514 Nancy Dr.
Hays, KS 67601

INVOICE NO. 62599
PURCHASE ORDER NO. _____
LEASE NAME Anton Herman #2
DATE Sept. 24, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 225 sks @ \$5.50	\$1,237.50	
Pozmix 225 sks @ \$2.50	562.50	
Gel 16 sks @ \$6.75	108.00	
Flo Seal 113# @ \$1.00	<u>113.00</u>	\$2,021.00
Handling 450 sks @ \$1.00	450.00	
Mileage (42) @ \$.04¢ per sk per mi	756.00	
Production Stiring (2 Stage)	<u>475.00</u>	<u>1,681.00</u>
	Total	\$3,702.00
		2,741.00

Cement circulated

Thank you!

Ch
#756

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION
10-20-1992
OCT 20 1992
CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-065-22691-00-00
 ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1548

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-24-92	Sec.	9	Twp.	10s	Range	24w	Called Out	12:30pm	On Location	3:00pm	Job Start	7:15pm	Finish	8:15p	
Lease	ANTON HERMAN			Well No.	#2			Location	WAKEENEY 3 S RED LINE			County	GIRHAM		State	KANSAS
Contractor	SHIELD'S DRILL RIG #2															
Type Job	PRODUCTION STRING. (2-STAGE)															
Hole Size	7 7/8			T.D.	4150'											
Csg.	5 1/2			Depth	4148'											
Tbg. Size				Depth												
Drill Pipe				Depth												
Tool	ARROW D-V TOOL			Depth	2150'											
Cement Left in Csg.				Shoe Joint												
Press Max.				Minimum												
Meas Line	✓			Displace	✓ 52 1/2 ^{88L}											
Perf.																

Owner 7 3/4 W N INTO
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To STAAB ENERGY & LEASING
 Street 2514 Nancy Dr
 City Hays State Kan 67601
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X
Burton Beery
 CEMENT

EQUIPMENT

No.	Cementor	<u>John</u>
Pumptrk #177	Helper	<u>Will</u>
No.	Cementor	
Pumptrk	Helper	
Bulktrk #96	Driver	<u>Douglas</u>
Bulktrk	Driver	

Amount Ordered	<u>450 SK ⁵⁰ 6 2/3 GEL 1/4 # F10-SEAL PER SK</u>		
Consisting of			
Common	<u>2.25</u>	<u>550</u>	<u>1237.50</u>
Poz. Mix	<u>2.25</u>	<u>250</u>	<u>562.50</u>
Gel.	<u>16</u>	<u>675</u>	<u>108.00</u>
Chloride			
Quickset			
F10 Seal	<u>113#</u>	<u>1.00</u>	<u>113.00</u>
Handling	<u>1.00</u>		<u>450.00</u>
Mileage	<u>42m</u>	<u>.04</u>	<u>756.00</u>
Sub Total			<u>3226</u>
Total			

DEPTH of Job	
Reference:	<u>Pump Truck CHRG</u> <u>475.00</u>
Sub Total	<u>475.00</u>
Tax	
Total	

Remarks:
Cement Circulated
Shan & Arthur Cementor
Burton Beery (TOP STAGE)
John Fournier

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 20 1992
 10-20-1992
 CONSERVATION DIVISION

TELEPHONE:
AREA CODE 913 483-2627

ALLI D CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-065-22691-00-00

1278.56

ORIGINAL

TO: Staab Energy & Leasing
2514 Haney Drive
Hays, KS 67601

INVOICE NO. 62565
PURCHASE ORDER NO. _____
LEASE NAME Anton Herman #2
DATE Sept. 17, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$5.50	\$462.00	
Pozmix 56 sks @\$2.50	140.00	
Chloride 4 sks @\$21.00	<u>84.00</u>	\$ 686.00
Handling 140 sks @\$1.00	140.00	
Mileage (42) @\$.04¢ per sk per mi	235.20	
Surface	380.00	
Mi @\$2.00 pmp trk chg	84.00	
1 plug	<u>73.00</u>	<u>912.20</u>
	Total	\$1,598.20
		1278.56

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Chk
754

RECEIVED
STATE COMPARATION COMMISSION
10-20-1992
OCT 20 1992
COMPARATION DIVISION

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-065-22691-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL
 New

ALLIED CEMENTING CO., INC.

1572

Home Office P. O. Box 31

Russell, Kansas 67665

Date	9-17-92	Sec.	9	Twp.	10 ^s	Range	24 ^w	Called Out	5:30 P.M.	On Location	8:30 P.M.	Job Start	9:30 P.M.	Finish	10:00 P.
Lease	Anton Herman	Well No.	2	Location	St. Peter 4 1/2 E N. Side			County	Graham		State	Ks.			
Contractor	Shields Drilling Co., Inc. Rig #2														
Type Job	Set Surface Pipe														
Hole Size	12 1/4"		T.D.	227'											
Csg.	8 3/8"		Depth	224'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum	-											
Meas Line	X		Displace	X											
Perf.															

EQUIPMENT

No.	Cementer	Gary H. Marlyn K.
Pumptrk 177	Helper	
No.	Cementer	Joe S.
Pumptrk	Helper	
Bulktrk #212	Driver	
Bulktrk	Driver	

DEPTH of Job		
Reference #1	Pumptruck - surface	\$380.00
#13	mileage @ 2.00/mi.	84.00
	1- 8 3/8" rubber phy.	73.00
	Sub Total	\$537.00
	Tax	
	Total	

Remarks: Cement Circulated

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Staub Energy & Leasing

Street 2514 Honey Drive

City Hays State Ks. 67601

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Burton Beery
CEMENT

Amount Ordered 140 sks 6 1/4 @ 2.00, 320.00

Consisting of

Common	84 sks @ 5.50/sk.	\$462.00
Poz. Mix	56 sks @ 2.50/sk.	140.00
Gel.	2 sks	N/C
Chloride	4 sks @ 21.00/sk.	84.00
Quickset		

Sales Tax

Handling 2.00/sk. (140 sks) 140.00

Mileage 2.04 @ 1/sk./mi. (42 mi.) 235.20

Sub Total \$1061.20

Total

Floating Equipment Thanks

ORIGINAL

DAVIS GREAT GUNS LOGGING, INC.

66104

P.O. Box 20810
Wichita, Kansas 67208
316-687-5530

Date 10-1-92
Station Hays
Unit No. 55

CHARGE TO: Staab Energy & Leasing
ADDRESS 2514 Honey Drive Hays, Ks. 67601
R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
LEASE AND WELL NO. #2 Anton Herman FIELD _____
NEAREST TOWN Wakeeney COUNTY Graham STATE Ks.
SPOT LOCATION SE-SW-SW SEC. 9 TWP. 10S RANGE 24W
ZERO 5' A.G.L. CASING SIZE 5 1/2" WEIGHT _____
CUSTOMER'S T.D. _____ GREAT GUNS T.D. _____ FLUID LEVEL Full
ENGINEER J. Luebbers, D. Yunker OPERATOR B. Durrell

PERFORATING

Code Reference	Description	No. Shots	Depth		Amount
			From	To	
3100-03	4" Expandable boys 32gr. 8X2	16	4024	4032	1430.00

DEPTH AND OPERATIONS CHARGES

Code Reference	Description	Depth		Total No. Ft.	Price Per Ft.	Amount
		From	To			
2600-04	CBL Variable Intensity depth	0	4076	4076	.20	815.20
2600-04	CBL " " logging	3500	4076	576	.20	400.00
2600-09	Gamma Ray in combo depth	0	4076	4076	.10	407.60
2600-09	" " " " logging	3500	4076	576	.10	200.00

MISCELLANEOUS

Code Reference	Description	Quantity	Amount
1000-02	Service Charge Truck Set Up	1	500.00

Thank You!!

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE

Charlie McDonald 10-1-92
Customer Signature Date

RECEIVED SUBMISSION
STATE COMMISSION
Tool Insurance
1950.00
OCT 20 1992
CONSERVATION DIVISION
Net Price 1950.00

ORIGINAL

DAVIS GREAT GUNS LOGGING, INC.

67259

P.O. Box 20810
Wichita, Kansas 67208
316-687-5530

Date 9-24-92
Station Hays
Unit No. 75

CHARGE TO: Staab Energy & Leasing 119240
ADDRESS 2514 Hancey Dr. Hays, KS. 67601
R/A SOURCE NO. 712AG62B CSU-1345 CUSTOMER ORDER NO. _____
LEASE AND WELL NO. #2 Anton Herman FIELD _____
NEAREST TOWN _____ COUNTY Graham STATE Ks
SPOT LOCATION SE-SW-SW SEC. 9 TWP. 10s RANGE 24 W
ZERO 5' AGL CASING SIZE 8 7/8 @ 224' WEIGHT _____
CUSTOMER'S T.D. 4150 GREAT GUNS T.D. 4149 FLUID LEVEL _____
ENGINEER D. Gettschalk OPERATOR M. Thomason B. Durall

PERFORATING

Code Reference	Description	No. Shots	Depth		Amount
			From	To	

DEPTH AND OPERATIONS CHARGES

Code Reference	Description	Depth		Total No. Ft.	Price Per Ft.	Amount
		From	To			
2500.01	Dual Induction Depth Charge	0	4149	4149	.30	1244.70
2500.01	Dual Induction Operations Charge	0	4149	4149	.30	1244.70
2500.10	Compensated Density Depth Charge	0	4149	4149	.30	1244.70
2500.10	Compensated Density Operations Charge	3500	4149	649	Min.	600.00
2500.12	Compensated Newton Depth Charge	0	4149	4149	.30	1244.70
2500.12	Compensated Newton Operations Charge	3500	4149	649	Min.	600.00

MISCELLANEOUS

Code Reference	Description	Quantity	Amount
1000.01	Service Charge	1	650.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE

[Signature]
Customer Signature _____ Date _____

Sub Total 2888.80
Code Ref. _____
Tool Insurance _____
Tax _____
Net Price 2888.80

RECEIVED
OCT 25 1992
10-20-1992
STATE OF KANSAS
DIVISION OF REVENUE
MICHIGAN