

For KCC Use: Effective Date: 6-30-02 District # 4 SGA? Yes No

15-065-02372-00-01 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED JUL 25 6-25-2002 KCC WICHITA

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 1 2002 month day year

Spot SW NW NW Sec. 14 Twp. 10 S. R. 21W East West 990 feet from N (circle one) Line of Section 330 feet from W (circle one) Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 31430 Name: WHITE EAGLE RESOURCES CORPORATION Address: P.O. Box 270948 City/State/Zip: Louisville, CO 80027 Contact Person: Mike Janeczko Phone: (303) 604-6888

(Note: Locate well on the Section Plat on reverse side) County: Graham Lease Name: Driscoll (OWWO) Well #: 5 Field Name: Cooper

CONTRACTOR: License# 31548 Name: Discovery Drilling Co., Inc.

Is this a Prorated / Spaced Field? Yes No Target Information(s): Arbuckle Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2273 feet MSL

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100 Depth to bottom of usable water: 980' Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows: Operator: Peel-Hardman Oil Operators Well Name: Driscoll # 5 Original Completion Date: 4/2/57 Original Total Depth: 3890

Length of Surface Pipe Planned to be set: 169' 8 5/8" Set Length of Conductor Pipe required: N/A Projected Total Depth: 4000' Producing Formation Target: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 22 June 2002 Signature of Operator or Agent: Thomas L. ... Title: Agent

For KCC Use ONLY API # 15 - 065-02372-00-01 Conductor pipe required NONE feet Minimum surface pipe required 169 feet per Alt. (2) Approved by: RJP 6-25-02 This authorization expires: 12-25-02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

14 10 210

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: WHITE EAGLE RESOURCES CORPORATION
 Lease: Driscoll (OWWO)
 Well Number: 5
 Field: Cooper
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

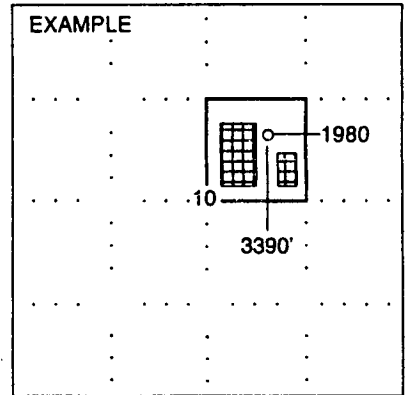
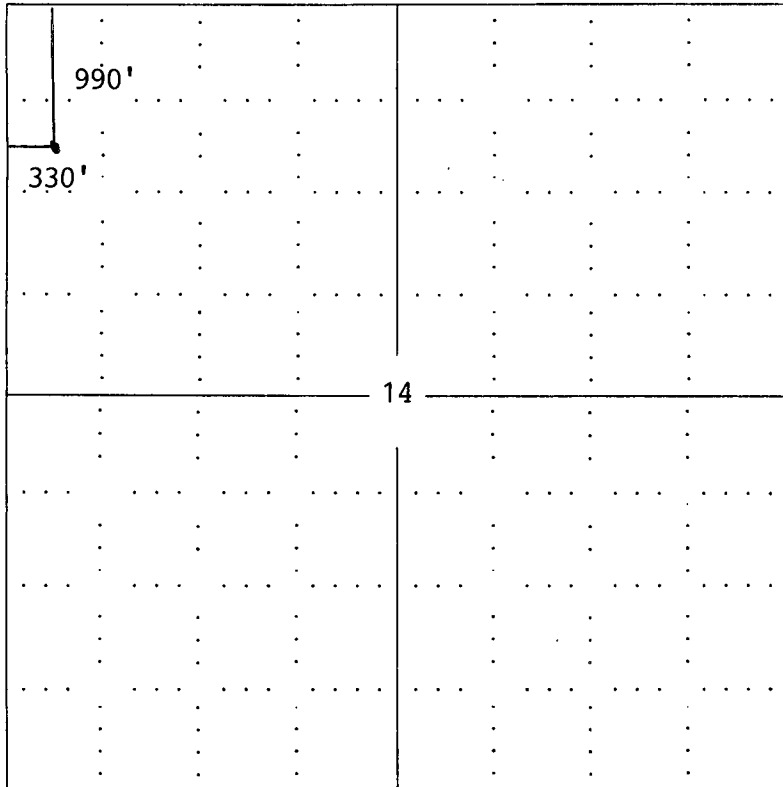
Location of Well: County: Graham
 _____ feet from ● (N) (circle one) Line of Section
 _____ feet from ● (W) (circle one) Line of Section
 Sec. 14 Twp. 10 S. R. 21W East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

Graham Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).