

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

2/4/10

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL** WELL HISTORY - DESCRIPTION OF WELL & LEASE **ORIGINAL**

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: ( 620 ) 698-2150  
Contractor: Name: Thornton Air Rotary  
License: 33606  
Wellsite Geologist: Julie Shaffer

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FEB 04 2008  
KCC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/4/08</u>	<u>1/7/08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27389-0000  
County: Wilson  
NE NE SW Sec. 17 Twp. 29 S. R. 16  East  West  
2280' feet from S / N (circle one) Line of Section  
2280' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Wright, Jeanean Well #: 1-17

Field Name: Cherokee Basin CBM  
Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 813' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1124' Plug Back Total Depth: 1117'  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42'  
feet depth to 0 w/ 50 sx cmt.

**Drilling Fluid Management Plan** AKH 11/15/09-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: Geologist Date: 2/1/08  
Subscribed and sworn to before me this 15<sup>th</sup> day of FEBRUARY,  
20 08.  
Notary Public: George S. Slaughter  
Date Commission Expires: 4-1-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**FEB 07 2008**

UIC Distribution

**GEORGE SLAUGHTER**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

Operator Name: SEK Energy, LLC. Lease Name: Wright, Jeanean Well #: 1-17  
 Sec. 17 Twp. 29 S. R. 16  East  West County: Wilson

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**FEB 04 2008**

**KCC**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Differential Temperature</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>434 3/4'</td> <td>+378 1/4'</td> </tr> <tr> <td>Altamont Limestone</td> <td>474'</td> <td>+339'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>594'</td> <td>+219'</td> </tr> <tr> <td>Oswego Limestone</td> <td>662'</td> <td>+151'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>781 1/2'</td> <td>+31 1/2'</td> </tr> <tr> <td>Mississippi</td> <td>1075 1/4'</td> <td>-62 1/4'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	434 3/4'	+378 1/4'	Altamont Limestone	474'	+339'	Pawnee Limestone	594'	+219'	Oswego Limestone	662'	+151'	Verdigris Limestone	781 1/2'	+31 1/2'	Mississippi	1075 1/4'	-62 1/4'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		42'	Class A	50	
Production	6 3/4"	4 1/2"	10.5	1117'	Thickset	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 07 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONFIDENTIAL  
FEB 04 2008

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

ENTERED

KOC

TICKET NUMBER 13434  
LOCATION Eureka  
FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-08	11805	Wright 1-17				Wilson

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
SeK Energy LLC	520	CLIFF		
MAILING ADDRESS	479	Shannon		
P.O. Box 55	436	Jim		
CITY				
Benedict				
STATE				
KS				
ZIP CODE				
66714				

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1124 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1117 DRILL PIPE — TUBING — OTHER —  
 SLURRY WEIGHT 13.4 SLURRY VOL 36 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
 DISPLACEMENT 17 3/4 DISPLACEMENT PSI 500 MIX PSI — RATE 4 RPM

REMARKS: Safety meeting, Rig up to 4 1/2 casing, wash down 30 ft to 1119' wash hole clean. Run wire line. TAG float shoe 1118' Rig up cement head. Mix 200# Gel of Halls, 20 Bbl metasilicate pre flush, 8 Bbl dye water. Mix 125 SKs T.S. cement 1/4 flocc. at 13.4" yield 1.61 wash out pump + lower, Release 4 1/2 Latch down plug Dis place w/ 17 3/4 Bbl water. Final Pump PST 500# Bump plug to 1000" check float, float hold. Good cement returns to surface (2 Bbl slurry). close casing for 0 PSI. Job complete, Test down. Thank you! TAG plug at 1118 w/ wire line after cement job.  
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126 A	125 SKs	Thickset Cement RECEIVED	16.20	2,025.00
1107	30"	Flocc. 1/4 per SK KANSAS CORPORATION COMMISSION	.98	59.40
		FEB 07 2008		
1118 A	200"	Gel Flush	.16	32.00
1105	50"	Halls CONSERVATION DIVISION	.37	18.50
1102	80"	CAC12 WICHITA, KS	.70	56.00
1111 A	100"	metasilicate Pre/Flush	1.72	172.00
5407 A	16.88	Tow Mileage Bulk Tank	1.14	313.73
552 C	4 hr	80 Bbl UMC Truck w/ city water	94.00	376.00
552 C	2 hr	80 Bbl Truck haul off pit water	94.00	188.00
5511	150 Bbl	Pit water Disposal	.47	70.50
				4324.13
			SALES TAX	192.88
			ESTIMATED TOTAL	4413.01

019604

TITLE Oil Rep DATE 1-9-08