

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/8/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-17-07</u>	<u>10-20-07</u>	<u>10-23-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27226-0000
County: Neosho
 SW SE Sec. 24 Twp. 28 S. R. 18 East West
660 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: King, Rex Well #: 24-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 943 Kelly Bushing: n/a
Total Depth: 1087 Plug Back Total Depth: 1070
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKINS 6-809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/8/08
Subscribed and sworn to before me this 8th day of February,
20 08
Notary Public: Serra Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: King, Rex Well #: 24-2
Sec. 24 Twp. 28 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 24	T. 28	R. 18	GAS TESTS:		
API #	133-27226	County: Neosho		188'	0	no blow	
Elev.:	943'	Location: Kansas		529'	slight blow		
				622'	slight blow		
Operator:	Quest Cherokee LLC			653'	8 - 1/2"	17.2	
Address	9520 N. May Ave., Suite 300			684'	5 - 1/2"	14.1	
	Oklahoma City, OK. 73120			715'	5 - 1/2"	14.1	
WELL #	24-2	Lease Name: King, Rex		777'	5 - 1/2"	14.1	
Footage location	660 ft. from the		S	line	808'	8 - 1/2"	17.2
	1980 ft. from the		W	line	901'	8 - 1/2"	17.2
Drilling Contractor:	TXD SERVICES LP			963'	6 - 1/2"	15.4	
Spud Date:	NA	Geologist:		984'	5 - 1/2"	14.1	
Date Comp:	10-20-07	Total Depth: 1087'		1087'	0 no blow		
Exact Spot Location	SW SE						
Casing Record				Rig Time			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#	10-1/2#					
Setting Depth	22'						
Type Cement							
Sacks							

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale	528	530	sand	873	896
lime	22	88	shale	530	538	coal	896	898
shale	88	120	sand/shale	538	608	shale	898	956
lime	120	149	coal	608	609	coal	956	959
shale	148	153	shale	609	618	shale	959	960
lime	153	171	coal	618	620	coal	960	962
coal	171	172	shale	620	644	shale	962	973
shale	172	174	b.shale/coal	644	646	lime/mississ	973	1087
lime	174	240	shale	646	678			
shale	240	260	coal	676	678			
sand	260	279	shale	678	683			
shale	279	299	coal	683	684			
sand	299	327	sand	684	699			
lime	327	332	coal	699	701			
sand	332	361	sand	701	703			
shale	361	418	coal	703	704			
coal	418	420	shale	704	760			
sand	420	450	coal	760	762			
lime	450	453	shale	762	793			
sand	453	500	coal	793	796			
coal	500	501	sand	796	818			
lime	501	528	shale	818	873			

Comments: 530-538' injected water. 699-701' slight odor

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CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME NOV. 5. 11:23AM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2540

FIELD TICKET REF # _____

FOREMAN Jim

624530

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-23-07	King Rex 24-2			24	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		901127		2.75	<i>Joe</i>
MARVIN	7:00			903197		3.5	120
Tyler	7:00			903600		3.5	<i>Tyler</i>
TIM	6:45			903140	932452	3.75	<i>Tim</i>
Daniel	6:45			931420		3.75	<i>Daniel</i>

JOB TYPE Logging HOLE SIZE 6 7/4 HOLE DEPTH 1085 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1069.76 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Raw 2 SKS gel & 11 bbl dye & 1 SK gel & 150 SKS of cement to get due to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1069.76	Ft 4 1/2 Casing	
	6	Controlizers	
	1	4 1/2 Float shoe	
903427	3.75 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	60/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

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