

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/04/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-5-07	10-9-07	10-15-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31444-00-00
County: Montgomery
_____ C_ NW_ NW Sec. 29 Twp. 33 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D&D Cummin Trust Well #: A1-29
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 863' Kelly Bushing: _____
Total Depth: 1586' Plug Back Total Depth: 1580'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AM# NJ 6809
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 60 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 2-4-08

Subscribed and sworn to before me this 4 day of February

20 08

Notary Public: Brandy R. Allcock

Acting in engham 35 2011
Date Commission Expires: _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&D Cummin Trust Well #: A1-29
 Sec. 29 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL FEB 04 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1580'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1407' - 1410'		3865# sd, 100 BBL fl	
6	1090.5' - 1093'		150 gal 15% HCl, 5065# sd, 125 BBL fl	
6	1046' - 1048'		150 gal 15% HCl, 5015# sd, 115 BBL fl	

TUBING RECORD				Liner Run	
Size	Set At	Packer At	Yes	✓ No	
2 3/8"	1545'	NA			

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11-20-07		Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	4	20	NA	NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented ✓ Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

Rig Number: 2	S. 29	T. 33	R. 14E
API No. 15- 125-31444	County: MG		
Elev. 863	Location: C NW NW		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A1-29 Lease Name: D & D CUMMIN TRUST
Footage Location: 4620 ft. from the South Line 4620 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/5/2007 Geologist:
Date Completed: 10/9/2007 Total Depth: 1586

Gas Tests:
<p>CONFIDENTIAL</p> <p>FEB 04 2008</p> <p>KCC</p>
Comments:
Start injecting @ 340

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson	Driller:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	summit	1013	1023			
clay	3	5	lime	1023	1041			
sand	5	32	mulky	1041	1050			
shale	32	91	lime	1050	1059			
lime	91	118	shale	1059	1065			
shale	118	240	coal	1065	1066			
lime	240	311	shale	1066	1089			
shale	311	341	coal	1089	1090			
lime	341	350	shale	1090	1133			
shale	350	364	coal	1133	1134			
lime	364	383	shale	1134	1410			
shale	383	493	coal	1410	1414			
lime	493	506	shale	1414	1434			
black shale	506	509	Mississippi	1434	1586			
lime	509	524						
shale	524	664						
lime	664	679						
shale	679	725						
lime	725	757						
shale	757	880						
pink	880	901						
black shale	901	907						
shale	907	981						
oswego	981	1013						

RECEIVED
 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

FEB 04 2008

TICKET NUMBER 12801
 LOCATION Eureka
 FOREMAN Rick L...

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-07	2568	Cummins O&D Crust A1-27				MG
CUSTOMER Dart Cherokee Basin			GUS Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 62301	TRUCK # 463	DRIVER Kyle	TRUCK #	DRIVER
			515	Jarrod		

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1500' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1500' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 51 bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.6 bbl DISPLACEMENT PSI 600 ~~800~~ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 6 sacks gel-flush w/ bulls, 20 bbl water, 10 bbl soap water, 16 bbl dye water. Mixed 165 sacks thickset cement w/ 8" Kal-sol 8" @ 13.2" gal. Washout pump + lines, shut down, release plug. Displace w/ 25.6 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165 sacks	thickset cement	15.00	2475.00
11100	1320*	Kal-sol 8" @ 13.2"	.38	501.60
1118A	300*	gel-flush	.15	45.00
1105	50*	bulls	.36	18.00
5407	9.0*	ten-mileage bulk tax	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.95	35.95
1140	2 gal	bi-side	26.65	53.30
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FEB 05 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	3480.35
			SALES TAX 5.3%	185.21
			ESTIMATED TOTAL	3665.56

AUTHORIZATION 4/5 up TITLE QA/IBS DATE _____
 4658.00