

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/4/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/2/08</u>	<u>1/3/08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27388-0000
County: Wilson
SW NW SW Sec. 4 Twp. 30 S. R. 16 East West
1370' feet from S / N (circle one) Line of Section
360' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bosch, David Well #: 1-4
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals
Elevation: Ground: 827' Kelly Bushing: _____
Total Depth: 1127' Plug Back Total Depth: 1115'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan At II 11/10-809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 2/1/08
Subscribed and sworn to before me this 15th day of FEBRUARY,
2008
Notary Public: George S. Blaylock
Date Commission Expires: 4-1-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2008
GEOGEORGE S. BLAYLOCK
Notary Public
My Appt. Expires _____
UIC Distribution

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Operator Name: SEK Energy, LLC. Lease Name: Bosch, David Well #: 1-4
 Sec. 4 Twp. 30 S. R. 16 East West County: Wilson

FEB 4 2008

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>398'</td> <td>+431'</td> </tr> <tr> <td>Altamont Limestone</td> <td>434'</td> <td>+395'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>548'</td> <td>+281'</td> </tr> <tr> <td>Oswego Limestone</td> <td>634 1/4'</td> <td>+194 3/4'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>746'</td> <td>+83'</td> </tr> <tr> <td>Mississippi</td> <td>1077'</td> <td>-248'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	398'	+431'	Altamont Limestone	434'	+395'	Pawnee Limestone	548'	+281'	Oswego Limestone	634 1/4'	+194 3/4'	Verdigris Limestone	746'	+83'	Mississippi	1077'	-248'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21'	Portland	4	
Production	6 3/4"	4 1/2"	10.5	1115'	Thickset	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Waiting on pipeline			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION FEB 07 2008

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FEB 04 2008

KCC

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13438
 LOCATION EXGEM
 FOREMAN Rock Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-08	1025	Basch 1-4				Wilson
CUSTOMER			TRUCK #			
SEK Energy LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 55			DRIVER			
CITY						
BENEDICT						
STATE						
KS						
ZIP CODE						
66714						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1127' CASING SIZE & WEIGHT 4 1/2" 16.5"
 CASING DEPTH 1115' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 36 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 17 3/4 Bbl DISPLACEMENT PSI _____ PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl fresh water. Pump 4 sacks gel-flush w/ hulls, 20 Bbl metasilicate pre-flush, 8 Bbl dye water. Mixed 125 sacks thickest cement w/ 1/4" flocculant @ 13.4 lbs/sk. yield 1.6). Washout pump + lines, shut down, release latch down plug. Displace w/ 17 3/4 Bbl fresh water. Final pump pressure 1100 PSI. Pump plug to 1100 PSI, wait 2 minutes, release pressure, float held. Cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	0	MILEAGE 200 (w/1)	n/c	n/c
1126A	125 SXS	thickest cement	16.20	2025.00
1107	30"	1/4" flocculant	1.98	59.40
1118A	200"	gel-flush	.16	32.00
1105	50"	hulls	.37	18.50
1102	20"	CEC62	.70	14.00
1118B	140"	metasilicate pre-flush	1.22	172.00
5407A	6.88	ten-mileage bulk trk	1.14	313.73
RECEIVED KANSAS CORPORATION COMMISSION				
FEB 07 2008				
CONSERVATION DIVISION MICHITA, KS				
			Subtotal	3551.63
			SALES TAX 6.3%	148.88
			ESTIMATED TOTAL	3700.51

AUTHORIZATION witnessed by George

TITLE Colp

DATE _____