

\* ~~confidential~~ w/ producing formation  
# perf changes

AMENDED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1  
September 1999  
Form must be Typed

JUN 27 2008

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL  
2/11/10

**CONFIDENTIAL**

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 5665 FLATIRON PARKWAY  
City/State/Zip: BOULDER CO 80301  
Purchaser: High Sierra Crude/ BP  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: H2 Drilling LLC  
License: 33793  
Wellsite Geologist: Not Applicable

API NO. 15- 15-175-22120-00-00  
County Seward  
SE - NW - NE Sec. 21 Twp. 31 S. R. 33  E  W

486 Feet from S/N (circle one) Line of Section  
2,256 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name Becker Trust Well # 5-B21-31-33  
Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2,891' Kelley Bushing 2,903'

Total Depth 5,902' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,728 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3,336' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHJN3 0-809  
(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 1,500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

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KANSAS CORPORATION COMMISSION License No. \_\_\_\_\_

Quarter JUN 27 2008 Twp. \_\_\_\_\_ S R.  E  W

County CONSERVATION DIVISION Docket No. \_\_\_\_\_  
WICHITA, KS

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

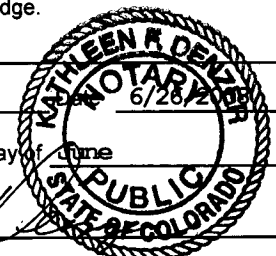
\_\_\_\_\_ Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/17/2007 11/26/2007 11/27/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Regulatory Assistant  
Subscribed and sworn to before me this 26rd day of June,  
20 08.  
Notary Public [Signature]  
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Becker Trust

Well # 5-B21-31-33

Sec. 21 Twp. 31 S.R. 33  East  West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log.

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner	4,105'	-1,202'
Lansing	4,183'	-1,280'
Marmaton	4,839'	-1,936'
Morrow	5,315'	-2,412'
St. Louis	5,669'	-2,766'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23.0	1,728'	65:35	575	3%cc/1/4 Flo
					Class C	150	3%cc
Production	7 7/8	5 1/2	15.5	5,892'	ASC	200	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	5,629'	Class A	200	5%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,428 - 5,449' Morrow	24 bbls acid/33 bbls flush	
4	5,508 - 5,517' Chester	12 bbls acid/33 bbls flush	CIBP@5490
4	5,627 - 5,629' St. Louis (squeeze perfs)	200 SKS cement	CIBP@5580
4	5,680 - 5,695' St. Louis	12 bbls acid/23 bbls flush	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5,550		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
2/6/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	27	3	13,500	37.5

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_