

CONFIDENTIAL

ORIGINAL

2/19/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

Handwritten: KCC
2/19/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31772

Name: Black Star 231 Corp

Address 1: 2300 Main St, Suite #900

Address 2: _____

City: Kansas City State: Mo Zip: 64108 + _____

Contact Person: Jim Pryor

Phone: (816) 560-7300

CONTRACTOR: License # 32079

Name: Leise Oil Services, Inc. *Handwritten:* JOHN FEB 26 2009

Wellsite Geologist: David Griffin

Purchaser: n/a

Designate Type of Completion:

- New Well
 - Re-Entry
 - Workover
 - Oil
 - SWD
 - SIOW
 - Gas
 - ENHR
 - SIGW
 - CM (Coal Bed Methane)
 - Temp. Abd.
 - Dry
 - Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10-28-08 10-29-08 12-8-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15003246860000

Spot Description: _____

SW SW SE SW Sec. 12 Twp. 20 S. R. 20 East West

165 fsl Feet from North / South Line of Section

3795fel Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Wittry Well #: 21

Field Name: w/c

Producing Formation: Hepler

Elevation: Ground: 960' Kelly Bushing: _____

Total Depth: 962 Plug Back Total Depth: 580'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Handwritten:* AHJ 10/2/09
(Data must be collected from the Reserve Pit)

Chloride content: 3300 ppm Fluid volume: 110 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Handwritten Signature*

Title: President Date: _____

Subscribed and sworn to before me this 24 day of February

2009

Notary Public: *Handwritten:* Dana A. Vaughn

Date Commission Expires: 11/25/13

KCC Office Use ONLY

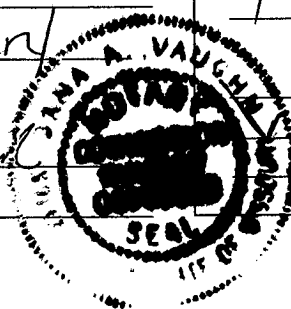
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



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Operator Name: Black Star 231 Corp Lease Name: Wittry Well #: 20
Sec. 12 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bkc	308' +640
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee Shale	670' +278
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 1/4"	7"	20#	20'	portland	9sxs	-0-
production	5 1/2"	2 7/8"	6.5#	577'	50-/50 Poz	136	-0-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

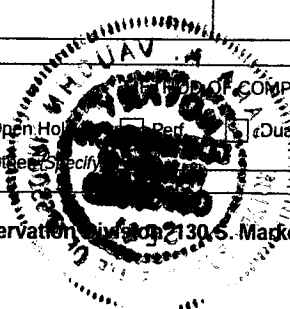
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Well has not been perforated		

TUBING RECORD: Size: n/a Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	TOP OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforated <input type="checkbox"/> Daily Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Operator License #: 33640		API #: 15-003-24686-00-00	
Operator: Black Star 231 Corp.		Lease: Wittry	
Address: 5705 NW 90 th Ter., KC MO 64154		Well #: 2	
Phone: (816) 560-7300		Spud Date: 10-29-08 Completed: 10-29-08	
Contractor License: 32079		Location: SW-SW-SE-SW of 12-20-20E	
T.D.: 962	T.D. of Pipe:	165	Feet From South
Surface Pipe Size: 7"	Depth: 22'	3795	Feet From East
Kind of Well: Dry		County: Anderson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
16	Soil	0	16	16	Shale	634	650
86	Shale	16	102	5	Lime	650	655
29	Lime	102	131	44	Shale	655	696
70	Shale	131	201	1	Lime	696	697
12	Lime	201	213	25	Shale	697	722
6	Shale	213	219	2	Lime	722	724
37	Lime	219	256	21	Shale	724	755
6	Shale	256	262	3	Lime	755	758
3	Lime	262	265	204	Shale	758	962
4	Shale	265	269				
14	Broken Lime	269	283				
3	Black Shale	283	286				
22	Lime	286	308				
3	Black Shale	308	311				
131	Shale	311	442		T.D.		962
5	Broken Oil Sand	442	447				
30	Shale	447	477				
4	Lime	477	481				
4	Shale	481	485				
3	Lime	485	488				
6	Shale	488	494				
10	Lime	494	504				
3	Black Shale	504	507				
11	Shale	507	518				
2	Shale w/ oil sand	518	520				
38	Shale	520	558				
29	Lime	558	587				
23	Shale	587	610				
24	Lime	610	634				

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RECEIVED
 KANSAS COMMISSION
FEB 26 2009
 CONSERVATION DIVISION
 WICHITA, KS

Geological Wellsite Report

By David Griffin, RG
November 12, 2008

Well Info: Wittry 2
SW SW SE SW, 165' fsl 3,842' fel
from SE Section Corner
Section 12, T20S-R20E
Anderson County, KS
API No. 15-003-24686-00-00
GPS Loc: W-95.15208, N38.31752
GL (Survey) Elevation: 948'

Operator: Black Star²³¹ Corp
Two Pershing Square
2300 Main St., Ste 900
Kansas City, MO 64108
Attn: Jim Pryor, President

Drilling Contractor: Leis Oil Services, LLC **Date Spud:** October 28, 2008

Total Depth: 962', 5 $\frac{5}{8}$ -inch PDC bit **Date Reached TD:** October 29, 2008

Drilling Info: Drilled using fresh water mud rotary. No cores, open-hole logs or gas detectors were run for this well.

Status: Temporarily Abandoned

KANSAS CORP. REGULATION COMMISSION

FEB 26 2009

Geological Tops, GL Datum

CONSERVATION DIVISION
WICHITA, KS

Base KS City Group	308', (+640)
Knobtown SS	343-345', (+605), no show observed
Hepler SS	442'-449', (+506), strong odor, fair to good show of light brown light gravity oil.
Lenapah LS	482'-492', (+466), good odor, fair show of lt bn oil fair vugular porosity
Wayside (Weiser) SS	518'-521', 524'-528', (+430), very good odor, fair to good show of light brown oil
Cherokee Shale	670', (+278)
Upper Squirrel SS	Absent
Lower Squirrel SS	722'-740', (+226), no show, shaley, carbonaceous
Lower Squirrel SS	740'-742', (+208), faint odor, fair show of brown oil
Cattleman SS	Absent
Bartlesville SS	930'-935', (+18), no show, shaley
	945'-950', (+3), no show, silty, shaley

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Hepler Sandstone Detail Sample Descriptions

FEB 26 2009

CONSERVATION DIVISION
WICHITA, KS**Hepler SS (442'-449', approximate)**

442'-443', trace oil sandstone, light brown, very silty, very fine grained, fair porosity, no bleeding, slight odor, trace show of oil, trace bright yellow fluorescence; 90% siltstone, light gray, fine to medium silt, mica; limestone 10%, tan.

443'-444', 30% oil sandstone, light brown, very silty, very fine grained, fair to good porosity, good oil saturations, fair to good bleeding, 30% bright yellow fluorescence, rinses good rainbow of light gravity oil, minor fluorescent oil ring on bag; 70% siltstone, light gray, fine to medium silt, mica.

444'-445', 50% oil sandstone, light brown, silty, very fine grained, fair to good porosity, good oil saturations, good bleeding, 50% bright yellow fluorescence, rinses good rainbow of light gravity oil, fair to good fluorescent oil ring on bag; 50% siltstone, light gray, fine to medium silt, mica.

445'-446', 70% oil sandstone, light brown, silty, very fine grained, fair to good porosity, very good oil saturations, very good bleeding, 70% bright yellow fluorescence, rinses very good scum of light gravity oil, excellent fluorescent oil ring on bag; 30% siltstone, light gray, fine to medium silt, mica.

446'-447', 60% oil sandstone, light brown, silty, very fine grained, fair to good porosity, most cuttings fairly hard, very good oil saturations, very good bleeding, 60% bright yellow fluorescence, rinses very good scum of light gravity oil, very good fluorescent oil ring on bag; 40% siltstone, light gray, fine to medium silt, mica.

447'-449', 10% oil sandstone, light brown, very silty, very fine grained, fair porosity, good oil saturations, fair bleeding, 10% bright yellow fluorescence, rinses very good rainbow of light gravity oil, fair fluorescent oil ring on bag; 90% siltstone, light gray, fine to medium silt, mica.

Wayside Sandstone Detail Sample Descriptions

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Wayside SS (518'-521', 524'-528', approximate)

518'-519', 30% oil sandstone, light brown, somewhat silty, very fine grained, mostly good porosity, very good oil saturations, good bleeding, 30% bright yellow fluorescence, rinses good fluorescent scum of light brown oil, good fluorescent oil ring on bag; 70% siltstone, light gray, fine to medium silt, mica.

519'-520', 40% oil sandstone, light brown, somewhat silty, very fine grained, mostly good porosity, very good oil saturations, good bleeding, 40% bright yellow fluorescence, rinses very good fluorescent scum of light brown oil, very good fluorescent oil ring on bag; 60% siltstone, light gray, fine to medium silt, mica.

520'-521', 5% oil sandstone, light brown, silty, very fine grained, fair to good porosity, good oil saturations in SS, slight bleeding, 5% bright yellow fluorescence, rinses slight fluorescent scum of light brown oil, slight fluorescent oil ring on bag; 95% siltstone, light gray, fine to medium silt, mica.

521'-524', 1-3% oil sandstone as above, light brown, predominately siltstone, light gray

524'-526', 25% oil sandstone, light brown, somewhat silty, very fine grained, mostly good porosity, very good oil saturations, good bleeding, 25% bright yellow fluorescence, rinses good fluorescent scum of light brown oil, fair fluorescent oil ring on bag; 75% siltstone, light gray, fine to medium silt, mica.

526'-528', 60% oil sandstone, light brown, somewhat silty, very fine grained, good porosity, very good oil saturations, good bleeding, 40% bright yellow fluorescence, rinses very good fluorescent streams of light brown oil, very good fluorescent oil ring on bag; 40% siltstone, light gray, fine to medium silt, mica.

Summary/Recommendations:

The Hepler sandstone from 443' to 449' had a good to very good showing of light gravity oil. The Lenapah limestone from 482' to 492' had a fair show of light gravity oil in vugular porosity. The Wayside sandstone from 518' to 521' and from 524' to 528' had a very good showing of light gravity oil. The Lower Squirrel sandstone from 640' to 642' had a fair show of brown oil. The Cattleman sandstone was absent. The Bartlesville sandstones were not well developed and did not have any shows. Oddly, this well was 40 feet low to the Lickeig 2 approximately 943' to the west on the top of the Cherokee shale datum.

The Hepler sandstone has yet to be tested in this area. However, the wayside reportedly produces commercially on the Hastert lease in the SE/4 of section 13. The good shows of oil and success on the Hastert lease warrant testing in both the Hepler and Wayside sandstones in this well.

Respectfully Submitted,



David Griffin, RG

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KANSAS CORP COMMISSION

FEB 26 2009

CONSERVATION DIVISION
WICHITA, KS