

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

2/8/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-15-07	10-18-07	10-19-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27221-0000  
County: Neosho  
     -NW -SE -SE Sec. 28 Twp. 28 S. R. 19  East  West  
900 feet from (S) N (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Hall, Milford Well #: 28-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Not Yet Complete  
Elevation: Ground: 885 Kelly Bushing: n/a  
Total Depth: 955 Plug Back Total Depth: 946  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 946  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan 444 NS 6-209  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/8/08  
Subscribed and sworn to before me this 8<sup>th</sup> day of February,  
20 08.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**FEB 13 2008**

CONSERVATION DIVISION  
WICHITA, KS

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Hall, Milford Well #: 28-1  
 Sec. 28 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	946	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Not online</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	28	<b>T.</b>	28	<b>R.</b>	19	<b>GAS TESTS:</b>	
<b>API #</b>	133-27221	<b>County:</b>	Neosho				126'		0 no blow
<b>Elev.:</b>	885'	<b>Location:</b>	Kansas				312'		slight blow
<b>Operator:</b>	Quest Cherokee LLC						343'		10 - 1/2" 19.9
<b>Address</b>	9520 N. May Ave., Suite 300						374'		10 - 3/4" 44.8
	Oklahoma City, OK, 73120						498'		15 - 3/4" 55.2
<b>WELL #</b>	28-1	<b>Lease Name:</b>	Hall, Milford				529'		13 - 3/4" 51.4
<b>Footage location</b>	900 ft from the		S	line			591'		12 - 3/4" 49.3
	990 ft from the		E	line			622'		12 - 3/4" 49.3
<b>Drilling Contractor:</b>	TXD SERVICES LP						653'		10 - 3/4" 44.8
<b>Spud Date:</b>	NA	<b>Geologist:</b>					839'/m/sales		6 - 3/4" 34.7
<b>Date Comp:</b>	10-18-07	<b>Total Depth:</b>	955'				955'		10 - 3/4" 44.8
<b>Exact Spot Location</b>	NW SE SE								
<b>Casing Record</b>			<b>Rig Time</b>						
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#	10-1/2#							
<b>Setting Depth</b>	22'								
<b>Type Cement</b>									
<b>Sacks</b>									

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**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	370	374			
lime	22	38	lime	374	430			
shale	38	76	sand	430	449			
lime	76	122	shale	449	494			
sand	122	128	coal	494	496			
b.shale	128	130	shale	496	523			
sand	130	138	coal	523	525			
coal	138	139	shale	525	583			
lime	139	143	oil sand	583	617			
shale	143	174	coal	617	620			
lime	174	210	sand/shale	620	634			
shale	210	254	coal	634	635			
sand	254	291	shale	635	670			
lime	291	296	coal	670	672			
coal	296	297	shale	672	790			
shale	297	300	sand/shale	790	800			
lime	300	327	shale	800	820			
coal	327	329	coal	820	821			
lime	329	338	shale	821	832			
coal	338	341	mississippi	832	955			
shale	341	348						
lime	348	370						

Comments: 658' injected water, 583-617' odor

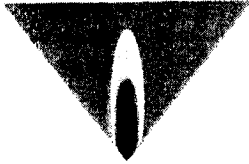
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KANSAS CORPORATION COMMISSION

FEB 13 2008

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2425**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe / Dwayne

251110

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-07	Hall Mil Ford 28-1	28	28	19	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	8:15	10:00		903427		2.25	Joe Blanchard
MAVERICK	7:00	↓		903197		3.5	120
TYLER	7:00	↓		903600		3.5	
Tim	6:45	↓		931420		3.75	Tim Ayers

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 941.40 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 945.75 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.08 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.8 PM

REMARKS:

Installed cement hood Fall 2 strand & 9 bbl pipe & 1 skid ~~...~~  
 & 130 sk of cement to get due to surface. Flush pump. Repair plug to  
 bottom & set float shoe

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**KCC**

	945.75	4 1/2 casing
	5	4 1/2 centralizers
	1	4 1/2 float shoe
	1	4 1/2 wiper plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	120 Sack	Portland Cement	
1124	2	<del>3050 PZ Blend Cement</del> FRAC BUFFLES 3" 3 1/2	
1126		OWC - Blend Cement	
1110	26 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	3 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	<del>Sodium Sulfate</del> cal. Chloride	
1123	5000 Gal	City Water	
903140	0 hr	Transport Truck	
T33	0 hr	Transport Trailer	
931420	3.75 hr	80 Vac	

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