

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

2/8/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-17-07	10-22-07	10-23-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27214-0000  
County: Neosho  
\_\_\_\_\_ SW \_\_\_\_\_ SW Sec. 19 Twp. 28 S. R. 19  East  West  
660 feet from (S) / N (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: King, Rex Well #: 19-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 932 Kelly Bushing: n/a  
Total Depth: 1048 Plug Back Total Depth: 1023  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1023  
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AH II N06-209  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/8/08  
Subscribed and sworn to before me this 8<sup>th</sup> day of February,  
20 08.  
Notary Public: Verona Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 13 2008

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: King, Rex Well #: 19-2
Sec. 19 Twp. 28 S. R. 19 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [ ] No See attached
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 12-29-07
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Soid [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S. 19</b>	<b>T. 28</b>	<b>R. 19</b>	<b>GAS TESTS:</b>		
<b>API #</b>	133-27214	<b>County:</b> Neosho			438'	8 - 1/2"	15.4
<b>Elev.:</b>	932'	<b>Location:</b> Kansas			498'	8 - 1/2"	17.2
<b>Operator:</b> Quest Cherokee LLC					529'	8 - 1/2"	17.2
					<b>Address</b> 9520 N. May Ave., Suite 300		
Oklahoma City, OK. 73120					591'	6 - 1/2"	15.4
					<b>WELL #</b> 19-2 <b>Lease Name:</b> King, Rex		
<b>Footage location</b> 660 ft. from the S line					653'	6 - 1/2"	15.4
					660 ft. from the W line		
<b>Drilling Contractor:</b> TXD SERVICES LP					715'	8 - 1/2"	17.2
<b>Spud Date:</b> NA <b>Geologist:</b>					963'	5 - 1/2"	14.1
<b>Date Comp:</b> 10-22-07 <b>Total Depth:</b> 1046'					1046'	3 - 1/2"	10.9
<b>Exact Spot Location</b> SW SW							
<b>Casing Record</b>				<b>Rig Time</b>			
	<b>Surface</b>	<b>Production</b>	CONFIDENTIAL FEB 13 2008 KCC				
<b>Size Hole</b>	12-1/4"	8-3/4"					
<b>Size Casing</b>	8-5/8"	4-1/2"					
<b>Weight</b>	24#	10-1/2#					
<b>Setting Depth</b>	22'						
<b>Type Cement</b>							
<b>Sacks</b>							

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	433	435	coal	711	713
clayshalelime	1	22	shale	435	447	shale	713	782
lime	22	55	sand	447	480	sand	782	792
shale	55	56	shale	480	473	shale	792	855
b.shale	56	58	coal	473	475	coal	855	856
lime	58	62	lime	475	494	sand	856	942
shale	62	92	b.shale	494	496	coal	942	943
lime	92	151	shale	496	504	sand/shale	943	948
b.shale	151	153	lime	504	509	mississippi	948	1046
shale	153	160	shale	509	512			
lime	160	209	b.shale	512	514			
shale	209	230	shale	514	553			
lime	230	271	coal	553	554			
shale	271	275	shale	554	617			
lime	275	308	coal	617	618			
sand	308	321	shale	618	642			
shale	321	347	b.shale	642	644			
sand	347	363	shale	644	649			
shale	363	385	coal	649	651			
lime	385	422	shale	651	705			
coal	422	423	coal	705	707			
lime	423	433	shale	707	711			

**Comments:** 190' injected water

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KANSAS CORPORATION COMMISSION

FEB 13 2008

RECEIVED TIME NOV. 5. 11:23AM

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2542

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

024560

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-23-07	King Rex 19-2				19	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	12:30	5:15		903427		11.75	<i>Joe Fidencho</i>	
Maverick		3:15		903197		2.75	120	
Tyler		5:15		903600		4.75	<i>Th</i>	
Tim		5:00		903140	932452	4.5	<i>Tim</i>	
Daniel		4:00 PM		931420		3.5	<i>Daniel</i>	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1046 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1023.34 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.32 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46bpm

REMARKS:

Installed cement head RAW 2 SKS gal of 10 bbl dye of 1 SK gal of 145 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

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FEB 11 2008  
KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	11.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903600	4.75 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124		<del>50/50 POZ Blend Cement</del>	
1126	1	<del>OWC Blend Cement</del> 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A		KCL	
1111B	1 gal	Sodium Silicate	
1123	3 SK	City Water	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

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