

AMENDED -  
Revised to show 1st  
SALES DATE.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 1/07/10  
CONFIDENTIAL  
Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: DUKE CONOCOPHILLIPS MIDSTREAM, LP  
Operator Contact Person: DAWN ROCKEL  
Phone ( 405 ) 246-3226  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/19/07 9/28/07 12/22/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22612-0000  
County STEVENS

E2 - SW - SE - NW Sec. 26 Twp. 32 S. R. 36  E  W  
2310 Feet from N (circle one) Line of Section  
1850 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name FROKS Well # 26 #1

Field Name \_\_\_\_\_

Producing Formation UPPER MORROW

Elevation: Ground 3055' Kelley Bushing 3066'

Total Depth 6600' Plug Back Total Depth 6541'

Amount of Surface Pipe Set and Cemented at 1654 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ARTIS 4/10/09  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

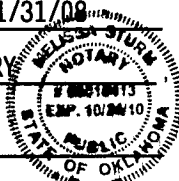
Signature Dawn Roc Kel

Title SR. OPERATIONS ASSISTANT Date 1/31/08

Subscribed and sworn to before me this 31st day of JANUARY 20 08.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY  
Letter of Confidentiality Attached  RECEIVED  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received **FEB 11 2008**  
UIC Distribution  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name EOG RESOURCES INC.

Lease Name FROKS

Well # 26 #1

Sec. 26 Twp. 32 S.R. 36  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

ARRAY, SD/DUAL SPACED NEUTRON, SD DUAL SPACED NEUTRON MICROLOG, MICRO, AHV, SONIC WAVEFORM ANALYSIS, AND SONIC CBL.

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1654	MIDCON II	300	SEE ATTACHED
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.5	6584	POZ PP	260	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5642' -5658'	NONE	

TUBING RECORD		Size 2 3/8	Set At 5619'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/26/08			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours 1/27	Oil Bbls. 7	Gas Mcf 3898	Water Bbls. 3	Gas-Oil Ratio 556,857	Gravity 0.7171

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify) \_\_\_\_\_

**ACO-1 Completion Report**Well Name : **FROKS 26 #1**

<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
KRIDER	2665	401
COUNCIL GROVE	2950	116
WABAUNSEE	3344	-278
HEEBNER	4142	-1076
LANSING	4255	-1189
MARMATON	4960	-1894
ATOKA	5541	-2475
MORROW	5620	-2554
CHESTER	6011	-2945