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KANSAS CORPORATION COMMISSION

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FEB 15 2008

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION Form Must Be Typed
WICHITA, KS

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/01/2007 11/05/2007 12/05/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21763-0000
County: Haskell
NE - SW - SW Sec. 30 Twp. 34 S. R. 36W
1250 feet from S N (circle one) Line of Section
1250 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ungles A Well #: 5
Field Name: Hugoton
Producing Formation: Council Grove
Elevation: Ground: 2951 Kelly Bushing: 2957.6
Total Depth: 3150 Plug Back Total Depth: 3100
Amount of Surface Pipe Set and Cemented at 649 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINTJ 50705
(Data must be collected from the Reserve Pit)
Chloride content 12,500 mg/l ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

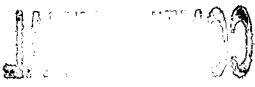
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Lead Date February 13, 2008
Subscribed and sworn to before me this 13 day of Feb
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
copy to Jim

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009



Side Two

Operator Name: OXY USA Inc. Lease Name: UNGLES A Well #: 5

Sec. 30 Twp. 34 S. R. 36W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2554	404
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2577	381
List All E. Logs Run:	Cement Bond Log	Chase Group	2577	381
	Array Compensated Resistivity	Paddock	2600	350
	Spectral Density Dual Spaced Neutron	Krider	2607	357
		Odell	2638	319
		Winfield	2654	303
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	649	C	150	A-Serv Lite + additives
					C	200	A Common + additives
Production	7 7/8	4 1/2	11.6	3148	H	190	A-Serv Lite + additives
						250	50/50 POZ + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2900-2926	Frac:1048 bbls 75% 15# X-Linked gel; 76,000# 16/30 sd	
4	2990-2996		

TUBING RECORD	Size 2-3/8	Set At 2970	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/02/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 45	Water Bbls 44	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

METHOD OF COMPLETION Other *(Specify)* _____

Production Interval _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Ungles A Well #: 5

Sec. 30 Twp. 34 S. R. 36W East West County: Haskell

Name	Top	Datum
Gage	2678	280
Towanda	2705	252
B Towanda	2750	208
Fort Riley	2761	197
Matfield	2830	128
Wreford	2847	111
Council Grove Group	2871	87
A1 L Morrow	2884	73
B1 S	2933	25
B1 L Morrow	2947	10
B2 Shale	2962	-5
B2 L Morrow	2969	-12
B3 Shale	2982	-24
B3 L Morrow	2997	-39
B4 Shale	3004	-46
B4 L Morrow	3014	-56
C L Morrow	3061	-104

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Customer <i>014</i>	Lease No.	Date <i>11-5-07</i>
Lease <i>U-1-5</i>	Well # <i>A-5</i>	
Field Order # <i>20172</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>1 1/2 L.S.</i>	Formation <i>CNW</i>	Legal Description <i>16-30-34</i>
	Depth <i>2153</i>	County <i>Washell</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>1705k</i>	Acid	<i>A self lite</i>	RATE	PRESS	ISIP
Depth	Depth	From	<i>1.15</i>	Pfe Pad	<i>12.26 gal</i>	Max	<i>14.5k</i>	<i>11/14k</i>
Volume	Volume	From	<i>2500</i>	Pad	<i>10.50</i>	Min	<i>10.5k</i>	<i>10.5k</i>
Max Press	Max Press	From	<i>8.8</i>	Frac	<i>3.92</i>	Avg	<i>2.7k</i>	<i>2.7k</i>
Well Connection	Annulus Vol.	From	<i>1.5</i>		<i>Giltschite</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	<i>1.61</i>	Flush	<i>1.18</i>	Gas Volume	<i>13.8</i>	Total Load

Customer Representative <i>F. Mueller</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>17888 8122 19553 19805 19863</i>		
Driver Names <i>Cochran W. GERRARD N. BOWERS</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:15</i>					<i>Service Supervisor on loc. Bulk + Pump Truck on loc.</i>
<i>15:40</i>	<i>2500</i>				<i>Pressure Test</i>
<i>15:43</i>	<i>400</i>		<i>20</i>	<i>5</i>	<i>Start Mud Flush Ahead</i>
<i>15:50</i>	<i>500</i>		<i>73</i>	<i>5</i>	<i>Start Lead Out</i>
<i>16:27</i>	<i>100</i>		<i>72</i>	<i>5</i>	<i>Start Tail Out</i>
<i>16:23</i>					<i>Shut down + Wash pump + Lines</i>
<i>16:27</i>					<i>Drop top Plug</i>
<i>16:27</i>	<i>-</i>		<i>0</i>	<i>0.4</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>16:39</i>	<i>750</i>		<i>38</i>	<i>2</i>	<i>Slow Rate</i>
<i>16:49</i>	<i>400</i>	<i>*</i>	<i>48.0</i>	<i>2</i>	<i>Bump Plug</i>
<i>16:50</i>	<i>-</i>			<i>-</i>	<i>Release / Float Held</i>
<i>17:00</i>					<i>End Job</i>

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Pressure before Plug landed

*Thanks for calling
BASIC
Mickey + Crew*

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No. KCC	Date <i>11-2-07</i>
Lease <i>Unalps</i>	Well # <i>A-5</i>	
Field Order # <i>20061</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>633.81</i>
Type Job <i>8 1/2 Surface</i>	Formation <i>(CMA)</i>	County <i>Haskell</i>
		State <i>KS</i>
		Legal Description <i>36-40-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
				200 <i>12.2 PPG - 2.15 ft/sk</i>	<i>290CC, 1/4" Cellflake</i>		5 Min.
Depth	Depth	From	To	Pre Pad	Max		
				<i>200 sk Class A - 2.15 ft/sk</i>	<i>12.26 Gal/sk</i>		10 Min.
Volume	Volume	From	To	Pad	Min		
				<i>15 PPG - 1.33 ft/sk</i>	<i>290CC, 1/4" Cellflake</i>		15 Min.
Max Press	Max Press	From	To	Frac	Avg		
				<i>Water</i>	<i>6.34 Gal/sk</i>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Fred Mueller</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Mark Warner</i>
Service Units <i>19816 19631</i>		
Driver Names <i>K. Hader J. Hader</i>	<i>Unalps</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>On Location - Spot & Rig up</i>
<i>0200</i>					<i>Casing on bottom - Break Circ.</i>
<i>0913</i>	<i>200</i>		<i>57</i>	<i>4.5</i>	<i>Mix 150sk A serv Lite @ 12.2 PPG</i>
<i>0929</i>	<i>200</i>		<i>47</i>	<i>4.5</i>	<i>Mix 200sk Common @ 15 PPG</i>
<i>011/2</i>					<i>Shut down - drop top plug</i>
<i>0746</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Displace</i>
<i>0953</i>	<i>300</i>		<i>29</i>	<i>2</i>	<i>Slow Rate</i>
<i>0958</i>	<i>700</i>		<i>39</i>		<i>Bump Plug</i>
<i>0959</i>	<i>0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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