

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-14-00

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-2-07 11-11-07 11-12-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-27252-0000
County: Neosho
N/2 SE SE Sec. 16 Twp. 27 S. R. 19 East West
1200 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Demeritt, John L. Well #: 16-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 963 Kelly Bushing: n/a
Total Depth: 1056 Plug Back Total Depth: 1026
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1026
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AKHNS 5-27-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/14/08
Subscribed and sworn to before me this 14th day of February,
20 08.
Notary Public: Verwa Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
FEB 20 2008
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Demeritt, John L. Well #: 16-1
 Sec. 16 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron Log Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum</p> <p>Name: <u>See attached</u> Top: _____ Datum: _____</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1026	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Not online	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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FEB 14 2008

KCC

TICKET NUMBER 2590

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-12-07	Demeritt John 16-1			16	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:00		901640		3	<i>[Signature]</i>
Tim	6:45	10:00		903197		3.25	<i>[Signature]</i>
Taylor	7:00	10:00		903600		3	<i>[Signature]</i>
Gary C.	7:00	10:00		931500		3	<i>[Signature]</i>
No operator	7:00	10:00		903140	T33	3	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 Pm

REMARKS:

Break circulation Pump 2 SK Prem gel and Sweep to Surface
Then Pump 12 Bbl Dye marker with 1 SK Prem gel and Start
Cement Pump 140 SKs to get Dye marker Back. Stop and Flush
Pump then Pump wiper Plug to Bottom and Set Float Shoe.
3 Cement to Surface

1025.05	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Float Shoe
1	4 1/2 Wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	122 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	28 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	3 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SACKS	Sodium Chloride Calcium Chloride	
1123	7000 Gal	City Water	
903140	3 hr	Transport Truck	
T33	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	16	T.	27	R.	19	GAS TESTS:	
API #	133-27252	County:		Neosho		312'		no blow	
Elev.:	963'	Location:		Kansas		498'		no blow	
						529'		no blow	
Operator:		Quest Cherokee LLC				622'		6 - 1/2" 15.4	
Address		9520 N. May Ave., Suite 300				653'		14 - 1/2" 23.7	
		Oklahoma City, OK. 73120				684'		14 - 1/2" 23.7	
WELL #	16-1	Lease Name:		Demeritt, John L.		715'		5 - 3/4" 31.8	
Footage location		1200 ft. from the		S line		746'		19-1 1/4" 191	
		600 ft. from the		E line		777'		6lb-1 1/4" 599	
Drilling Contractor:		TXD SERVICES LP				922'		20lb-11/4" 1233	
Spud Date:		NA		Geologist:		963'		25lb-11/4" 1421	
Date Comp:		11-11-07		Total Depth:		1056'		25lb-11/4" 1421	
Exact Spot Location		N/2 SE SE							
Casing Record			Rig Time						
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks									

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FEB 14 2008
KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	449	488	shale	728	734
clay/lime	1	22	coal	488	489	sand	734	739
lime	22	53	lime	489	509	coal	739	740
shale	53	59	shale	509	515	shale	740	761
lime	59	63	b.shale	515	517	b.shale	761	763
shale	63	77	coal	517	518	sand	763	928
lime	77	93	lime	518	525	coal	928	929
shale	93	97	shale	525	540	shale	929	955
lime	97	120	sand	540	562	mississippi	955	1056
b.shale	120	122	shale	562	602			
lime	122	147	coal	602	603			
shale	147	252	shale	603	614			
lime	252	278	coal	614	616			
shale	278	302	shale	616	643			
b.shale	302	304	coal	643	644			
lime	304	354	shale	644	664			
shale	354	389	coal	664	665			
lime	389	407	sand	665	674			
b.shale	407	409	shale	674	695			
sand	409	424	coal	695	696			
lime	424	447	shale	696	728			
b.shale	447	449	b.shale	728	728			

Comments: 416' odor, 736' odor, 835' injected water, 955-1056' odor

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KANSAS CORPORATION COMMISSION

FEB 20 2008

RECEIVED TIME NOV. 27. 12:59PM

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WICHITA, KS