

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/28/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: _____
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3145, Ext. 214
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1-26-08 2-2-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

CONFIDENTIAL
FEB 28 2008
KCC

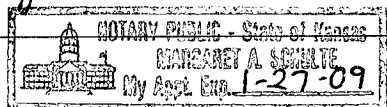
API No. 15 - 15-141-20,381-00-00
 County: Osborne
E/2 SW SE SE Sec. 26 Twp. 10 S. R. 15 East West
330 feet from (S) / N (circle one) Line of Section
700 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Koelling "A" Well #: 1
 Field Name: (wildcat)
 Producing Formation: _____
 Elevation: Ground: 1811' Kelly Bushing: 1816'
 Total Depth: 3420' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 521 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJS1509
 (Data must be collected from the Reserve Pit)
 Chloride content 52,000 ppm Fluid volume 800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 2-28-08
 Subscribed and sworn to before me this 28th day of February
 20 08.
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **FEB 29 2008**
 CONSERVATION DIVISION
 WICHITA, KS



Operator Name: John O. Farmer, Inc. Lease Name: Koelling "A" Well #: 1
 Sec. 26 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	967'	(+849)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base/Anhydrite	1000'	(+816)
List All E. Logs Run:		Topeka	2703'	(-887)
		Heebner Shale	2950'	(-1134)
		Toronto	2970'	(-1154)
		Lansing	2999'	(-1183)
		Stark Shale	3205'	(-1389)
		Base/KC	3262'	(-1446)

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	521'	Common	325	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 33974

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:
Russell KS

DATE <u>2-2-08</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:00AM</u>
LEASE <u>Koelling A</u>	WELL # <u>1</u>	LOCATION <u>Paradise KS 4 West South</u>			COUNTY <u>Osburne</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		into					

CONTRACTOR WW Drilling Rig #6

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3420'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 1000'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK _____

396 DRIVER Travis

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

1000' 25 sks

575' 65 sks

40' 10 sks

Rathole 15 sks

CHARGE TO: John O Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

OWNER _____

CEMENT AMOUNT ORDERED 115 60% 4% Gcl 1/4" Flt

COMMON	<u>69</u>	@	<u>12.15</u>	<u>838.35</u>
POZMIX	<u>46</u>	@	<u>6.80</u>	<u>312.80</u>
GEL	<u>4</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE		@		
ASC		@		
<u>Flow Seal 29 lb.</u>		@	<u>2.20</u>	<u>63.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>119</u>	@	<u>2.00</u>	<u>245.80</u>
MILEAGE	<u>51/mi/09</u>			<u>321.70</u>
TOTAL				<u>1853.20</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>1103.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>Dry Hole Plug</u>		@		<u>39.00</u>
		@		
TOTAL				<u>39.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL
FEB 28 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 29 2008
CONSERVATION DIVISION
WICHITA, KS