

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-30-07 10-31-07 11-13-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31465-00-00  
County: Montgomery  
     -      -      -      Sec. 29 Twp. 33 S. R. 14  East  West  
4860' FSL feet from S / N (circle one) Line of Section  
2000' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Clinkenbeard Well #: A3-29  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 857' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1587' Plug Back Total Depth: 1577'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH # N751509  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 30 bbls  
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 2-21-08

Subscribed and sworn to before me this 21 day of February

Notary Public: Brandy R. Allcock  
acting in engham  
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Clinkenbeard Well #: A3-29  
 Sec. 29 Twp. 33 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      FEB 21 2008                      KCC                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1581'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs ~Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1132' - 1133'	150 gal 15% HCl, 1715# sd, 100 BBL fl	
6	1089' - 1090.5'	150 gal 15% HCl, 3075# sd, 105 BBL fl	
6	1046' - 1047.5'	150 gal 15% HCl, 3840# sd, 110 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1318'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 11-16-07		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 7	Water Bbls. 22	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    ✓ Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

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Rig Number: 2	S. 29	T. 33	R. 14E
API No. 15- 125-31465	County: MG		
Elev. 857	Location: NW NW NE		

Gas Tests: **CONFIDENTIAL**  
**FEB 21 2008**  
**KCC**

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Comments:  
 Start injecting @ 311

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: <b>A3-29</b> Lease Name: <b>CLINKENBEARD</b>
Footage Location: 4860 ft. from the South Line 2000 ft. from the East Line
Drilling Contractor: <b>McPherson Drilling LLC</b>
Spud date: 10/30/2007 Geologist:
Date Completed: 10/31/2007 Total Depth: 1587

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	2	oswego	980	1013				
clay	2	5	summit	1013	1025				
sand	5	30	lime	1025	1041				
shale	30	84	mulky	1041	1051				
lime	84	112	lime	1051	1059				
shale	112	231	shale	1059	1064				
lime	231	303	coal	1064	1065				
shale	303	334	shale	1065	1088				
lime	334	346	coal	1088	1089				
shale	346	362	shale	1089	1135				
lime	362	383	coal	1135	1136				
shale	383	499	shale	1136	1265				
lime	499	510	coal	1265	1266				
black shale	510	514	shale	1266	1413				
lime	514	530	coal	1413	1415				
shale	530	664	shale	1415	1437				
lime	664	679	Mississippi	1437	1587				
shale	679	731							
lime	731	756							
shale	756	781							
sand	781	829							
shale	829	878							
pink	878	899							
shale	899	980							

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES **UC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

FEB 21 2008

TICKET NUMBER **13151**

LOCATION **EUREKA**

FOREMAN **Rick Leonard**

KCC

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-1-07	2368	CLINKENBEND A3-29				ONE																
CUSTOMER <b>Dart Cherokee Basin</b>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jarid</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			515	Jarid						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle																					
515	Jarid																					
MAILING ADDRESS <b>211 W. Myrtle</b>																						
CITY <b>Independence</b>																						
STATE <b>KS</b>		ZIP CODE <b>67301</b>																				

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1581' CASING SIZE & WEIGHT 4 1/2" 25"  
 CASING DEPTH 1581' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 132" SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.0 bbl DISPLACEMENT PSI 800 PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35  
bbl fresh water. Pump 6 sec gel-flush w/ bulls, 20 bbl fresh water  
spacer, 10 bbl soap water, 16 bbl dye water. Mixed 165 sec thickest  
cement w/ 8" Kal-sol @ 132" / sec. Washout pump & lines shut  
down. release plug. Displace w/ 25.0 bbl fresh water. Final pump pressure  
800 PSI. Pump plug to 1300 PSI. wait 5 minutes. release pressure. fluid  
held. Good cement returns to surface = 8 bbl slurry to pit. Job complete.  
Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 2nd run	1	1
1126A	165 sec	thickest cement	15.00	2475.00
1118A	1320"	Kal-sol 8" P/L	.92	1214.40
1118A	300"	gel-flush	.15	45.00
1105	50"	bulls	.36	18.00
5407	9.00	tan-mileage bulk trk	20.00	180.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.00	35.00
1140	2 gal	bi-cide	26.65	53.30
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			Subtotal	4259.35
			SALES TAX	166.71
			ESTIMATED TOTAL	4426.06

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

01992

4526.06