

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-28-08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3249  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Rocky Milford

CONFIDENTIAL  
FEB 28 2008  
KCC

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/3/07 12/10/07 12/10/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No.: 15-039-21034-0000  
County: Decatur County, KS

SE SW SE Sec 4 Twp 5 S. Rng 29  East  West

330 feet from  N  S (check one) Line of Section

1650 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one)  NE  SE  NW  SW

Lease Name: NEFF "A" Well #: #1-4

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2718' Kelly Bushing: 2723'

Total Depth: 4120' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DANS HEOS  
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 975 bbls

Dewatering method used \_\_\_\_\_ Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 2/28/08

Subscribed and sworn to before me this 28th day of February

2008 BRENT B. REINHARDT

Notary Public - State of Kansas

My Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes  Date - \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 03 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: NEFF "A" Well #: #1-4
Sec 4 Twp 5 S. R. 29 East West County: Decatur County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit- Copy) Yes No
List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Microlog, Borehole Compensated Sonic, Geological Report

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached information

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes data for Surface casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) table.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Producing Method and Estimated Production table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil (Bbls), Gas (Mcf), Water (Bbls), Gas-Oil Ratio, Gravity.

Disposition of Gas (Vented, Sold, Used on Lease) and METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other) with Production Interval: None: D&A.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

**McCoy Petroleum Corporation**  
**Neff 'A' #1-4**  
**Section 4-5S-29W**  
**330' FSL & 1650' FEL, SE SW SE**  
**Decatur County, Kansas**  
**API# 15-039-21,034**

CONFIDENTIAL

FEB 28 2008

KCC

12-03-07 MIRT. Spud at 2:45 P.M. Drilled 12 1/4" surface hole to 220'. Deviation 1/2° @ 220'. Ran 5 joints of new 8-5/8" 23# surface casing. Tally 212.16'. Set at 220' KB. Allied cemented with 160 sacks of common with 2% gel and 3% CC. Plug down @ 8:45 PM. Cement did circulate. WOC for 8 hrs.

**DST #1 3827-3870' (LKC 'A' & 'C')**

**Open 30", SI 60", Open 60", SI 90"**

**1<sup>st</sup> Open: Strong Blow, O.B.B. in 5". No return blow on shut-in.**

**2<sup>nd</sup> Open: Strong Blow, O.B.B. in 5", No return blow on shut-in**

**Recovered 10' Clean Oil**

**165' Slightly gassy oil cut watery mud (5% gas, 5% oil, 28% wtr, 62% m)**

**65' Slightly oil cut muddy water (5% oil, 35% mud, 60% wtr)**

**250' Slightly oil mud cut water (5% oil, 10% mud, 85% wtr)**

**690' Water**

**1180' Total Fluid**

**IFP: 100-295# FFP: 318-567#**

**SIP: 1268# - 1238#**

**DST #2 3827-3870' (LKC 'E' & 'F')**

**Open 30", SI 60", Open 60", SI 90"**

**1<sup>st</sup> Open: Fair to Strong Blow, 10" in bucket. No return blow on shut-in.**

**2<sup>nd</sup> Open: Fair to Strong Blow, O.B.B. in 54". No return blow on shut-in**

**Recovered: 320' Salt water**

**IFP: 22-112# FFP: 114-176#**

**SIP: 1299# - 1265#**

**DST #3 3953-4020' (LKC 'J' & 'K')**

**Open 30", SI 60", Open 60", SI 90"**

**1<sup>st</sup> Open: Fair Blow building to 9" in bucket. No return blow on shut-in.**

**2<sup>nd</sup> Open: Fair Blow O.B.B. in 24". No return blow on shut-in**

**Recovered 165' Slightly oil cut watery cut mud (5% oil, 15% wtr, 80% mud)**

**65' Slightly oil cut watery mud (5% oil, 45% wtr, 50% mud)**

**165' Oil specked muddy water (1% oil, 30% mud, 69% wtr)**

**80' Slightly oil specked mud cut water (0.5% oil, 25% mud, 74.5% wtr)**

**475' Total Fluid**

**FP: 83-270# FFP: 137-208#**

**SIP: 1311# - 1171#**

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 03 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Neff 'A' #1-4*  
*Section 4-5S-29W*  
*330' FSL & 1650' FEL, SE SW SE*  
*Decatur County, Kansas*  
*API# 15-039-21,034*

***SAMPLE TOPS***

Anhydrite	2485	(+ 238)
B/Anhydrite	2520	(+ 203)
Neva	3214	(- 491)
Topeka	3617	(- 894)
Heebner	3790	(-1067)
Toronto	3822	(-1099)
Lansing	3839	(-1116)
Stark	3992	(-1269)
BKC	4036	(-1313)
RTD	4120	(-1397)

***ELECTRIC LOG TOPS***

Anhydrite	
B/Anhydrite	
Neva	3215 (- 492)
Topeka	3621 (- 898)
Heebner	3792 (-1069)
Toronto	3824 (-1101)
Lansing	3839 (-1116)
Stark	3991 (-1268)
BKC	4039 (-1316)
LTD	4126 (-1403)

# ALLIED CEMENTING CO., INC.

31929

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>12-10-07</u>	SEC. <u>4</u>	TWP. <u>5S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>NEFF "A"</u>	WELL # <u>1-4</u>	LOCATION <u>Seldon 2E-5N-2 1/2 W-NIN</u>	COUNTY <u>DECATUR</u>	STATE <u>KS</u>	<b>CONFIDENTIAL</b>		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURFIN DRILG RIG # 8 OWNER SAME FEB 28 2008

TYPE OF JOB PTA  
 HOLE SIZE 7 7/8" T.D. 4120'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 2490'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED KCC  
200 SKS 60/40 P02 A966E1 14 F6-SEA1

EQUIPMENT

PUMP TRUCK CEMENTER TERRY  
 # 422 HELPER WAYNE  
 BULK TRUCK  
 # 218 DRIVER DARRIN  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>120 SKS</u>	@	<u>12 60</u>	<u>1512</u>
POZMIX	<u>80 SKS</u>	@	<u>6 40</u>	<u>512</u>
GEL	<u>7 SKS</u>	@	<u>16 65</u>	<u>116 55</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209 SKS</u>	@	<u>1 80</u>	<u>397 10</u>
MILEAGE	<u>90 PER SK / MILE</u>			<u>846 45</u>
TOTAL				<u>3484 10</u>

REMARKS:

25 SKS AT 2490'  
100 SKS AT 1700'  
40 SKS AT 260'  
10 SKS AT 40'  
15 SKS RAT HOLE  
10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: McCoy Petroleum Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>2490'</u>		
PUMP TRUCK CHARGE			<u>955 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 MI</u>	@	<u>6 00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1225 00</u>

PLUG & FLOAT EQUIPMENT

<u>1- DAY HOLE PLUG</u>			<u>35 00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>35 00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 03 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

PRINTED NAME LARRY PICKNER

# ALLIED CEMENTING CO., INC.

28790

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

4:00pm OKLEYKS

DATE <u>12-3-07</u>	SEC. <u>4</u>	TWP. <u>5</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Ness "A"</u>	WELL # <u>1-4</u>	LOCATION <u>Selden N-Rd 13</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 w N-side</u>				

CONTRACTOR Morris #8 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 3/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

CEMENT AMOUNT ORDERED 160 com 30% cc

290 gel

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzie

# 431 HELPER Kelly

BULK TRUCK

# 377 DRIVER Lennie

BULK TRUCK

# DRIVER

COMMON	<u>160</u>	@	<u>12.60</u>	<u>2016.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.20</u>	<u>319.20</u>
MILEAGE	<u>109 KSKY mile</u>			<u>725.76</u>
TOTAL				<u>3343.91</u>

REMARKS:

Cement did circulate

Plug down @ 8:45pm

Thanks Fuzzie + crew

SERVICE

DEPTH OF JOB	<u>220'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>48</u>	@	<u>6.00</u> <u>288.00</u>
MANIFOLD + head		@	<u>100.00</u>
		@	
		@	
TOTAL			<u>1203.00</u>

CHARGE TO: McCoy Det Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 S&amp;W plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER  
PRINTED NAME