

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/28/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Eagling, LP
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Rocky Milford

API No.: 15-039-21033-60-00
County: Decatur County, KS

SW NE NW Sec 27 Twp 5 S. Rng 29 East West
990 feet from N S (check one) Line of Section
1650 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: PORSCH "A" Well #: #1-27

Field Name: Wildcat

Producing Formation: LKC J, K

Elevation: Ground: 2710' Kelly Bushing: 2715'

Total Depth: 4120' Plug Back Total Depth: 4061'

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2453' Feet

If Alternate II completion, cement circulated from 2453'

feet depth to surface w/ 125 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

11/23/07 11/30/07 1/24/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ATTN: JMB-09
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 2/28/08

Subscribed and sworn to before me this 28th day of February

20 08 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Notary Public: Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes Date - _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 03 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: PORSCH "A" Well #: 1-27
 Sec 27 Twp 5 S. R. 29 East West County: Decatur County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Neutron Density, Dual Induction, Microlog,</u> <u>Sonic, Cement Bond Log, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>See attached information.</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	160	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	4109'	EA-2	125	2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3896-3899'	Common	50 sks	Squeeze LKC "F" Zone (3896-3899') with common cement.
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	2453'	SMD	170 sks	Cement Port Collar @ 2453 with SMD cement (1/4#/sx Flocele)
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4001-4003, 4008-4010 LKC 'K' Zone	AC: 250 gals 15% MCA. REAC: 750 gals 15% FE-NE with 3% miscible solvents	4010'
4	3975-4981 LKC 'J' Zone	AC: 250 gals 15% MCA. REAC: 750 gals 15% FE-NE with 3% miscible solvents	4981'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4035'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>1/24/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls) <u>25</u>	Gas (Mcf) <u>0</u>	Water (Bbls) <u>5</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4001-4010 = LKC 'K'</u> <u>3975-3981 = LKC 'J'</u>
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Porsch 'A' #1-27
SW NE NW Section 27-5S-29W
990' FNL & 1650' FWL
Decatur County, Kansas
API# 15-039-21,033

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FEB 28 2008
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11-23-07 MIRT. Spud @ 3:00 P.M. Drilled 12 ¼" surface hole to 220'. Deviation 1/2° @ 220'. Ran 5 joints of new 8 5/8" surface casing. Talley = 212.17'. Set at 220' KB. Welded straps on surface casing. Allied cemented with 160 sacks of common with 2% gel, 3% CC. Plug down @ 9:30 P.M. Cement did circulate.

DST #1 3843-3864' (Lansing 'C')
Open 30", SI 60", Open 60", SI 90"
1st Open: Weak blow, built to 4". ¼" blow back on initial shut-in.
2nd Open: Fair blow, built to 7". ¼" blow back on final shut-in.
Recovered: 100' Total Fluid
80' Clean Oil
20' Slight Gas Cut Oily Mud (5% g, 35% o, 60% m)
IFP: 16-30# FFP: 34-58#
SIP: 1294-1276#

DST #2 3875-3907' (Lansing 'E' & 'F')
Open 30", SI 60", Open 60", SI 90"
1st Open: Good blow, O.B.B. in 27 ½". No blow back on initial shut-in.
2nd Open: Good blow, O.B.B. in 27". Weak blow back, built to ½", then died off.
Recovered: 190' GIP
205' Total Fluid
125' Gassy Clean Oil (15% gas, 85% oil)
80' Gassy Mud Cut Oil (12% gas, 67% oil, 21% mud)
IFP: 17-57# FFP: 61-97#
SIP: 1324-1305#

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CONSERVATION DIVISION
WICHITA, KS

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OIL & GAS CONSERVATION DIVISION

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Porsch 'A' #1-27
SW NE NW Section 27-5S-29W
990' FNL & 1650' FWL
Decatur County, Kansas
API# 15-039-21,033*

*DST #3 3950-4015' (Lansing 'J' & 'K')
Open 30", SI 60", Open 60", SI 90"
1st Open: Fair blow, O.B.B. in 21". Weak blow back built to ½".
2nd Open: Strong blow, O.B.B. in 12". Fair blow back built to 2" in 20 minutes, died to 1 ½".
Recovered: 365' GIP
315' Total fluid
155' Clean Oil
40' Gas Cut Muddy Oil (12% gas, 38% mud, 50% oil)
60' Gas Cut Oily Mud (15% gas, 42% oil, 43% mud)
60' Gas & Oil Cut Mud (12% gas, 25% oil, 63% mud)
IFP: 25-89# FFP: 96-135#
SIP: 1297-1261#*

SAMPLE TOPS

Anhydrite	2465'	(+250)
B/Anhydrite	2498'	(+217)
Neva	3194'	(- 479)
Topeka	3604'	(- 889)
Heebner	3785'	(-1070)
Toronto	3815'	(-1100)
Lansing	3831'	(-1116)
Stark	3988'	(-1273)
BKC	4034'	(-1319)
RTD	4120'	(-1405)

ELECTRIC LOG TOPS

Anhydrite	2467'	(+248)
B/Anhydrite	2499'	(+216)
Neva	3198'	(- 483)
Topeka	3607'	(- 892)
Heebner	3784'	(-1069)
Toronto	3816'	(-1101)
Lansing	3830'	(-1115)
Stark	3986'	(-1271)
BKC	4035'	(-1320)
LTD	4119'	(-1404)

ALLIED CEMENTING CO., INC.

31828

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>11-23-07</u>	SEC. <u>27</u>	TWP. <u>5S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Porsch A</u>	WELL # <u>1-27</u>	LOCATION <u>Selden 3 1/2 N-6 E</u>		COUNTY <u>Deerfor</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

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CONTRACTOR MunFin Duls Co #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 160 SKS com

3%cc - 2%cl

COMMON	<u>160 SKS @ 12.60</u>	<u>2,016.00</u>
POZMIX	@	
GEL	<u>3 SKS @ 16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 SKS @ 46.60</u>	<u>233.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>168 SKS @ 1.90</u>	<u>319.20</u>
MILEAGE	<u>9¢ per SK/mile</u>	<u>680.40</u>
TOTAL		<u>3,298.55</u>

PUMP TRUCK CEMENTER Walt

431 HELPER Kelly

BULK TRUCK

389-306 DRIVER Larve

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 45 miles @ 6.00 270.00

MANIFOLD @ _____

TOTAL 1,085.00

PLUG & FLOAT EQUIPMENT

8 5/8 Surface Plug @ 60.00

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER

PRINTED NAME

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MAR 03 2008
CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

CUSTOMER McCoy Petroleum WELL NO. 1-27 LEASE PORSCHE "A" JOB TYPE LONG STRING TICKET NO. 12574

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0345							ON LOCATION, SETUP TR, DISCUSS JOB CMT 150 EA-2 1/4" P/OCELE RTO 4160, SET PACE @ 4109, SJ 42.71, ZENITH 4067 5 1/2" 15.5 S/H, PORT COLLAR ON TOP #39, 2455 FT CENT 1,3,5,7,9,11,13,15,17,38, BASKETS ON 38, 39 80 FT ROTOR W/IN SCREATHREWS
	0445							START CS 6 & FLOATER W
	0645							HOSE UP - DROP BALL
	0650							BREAK CIRC - ROTATE PIPE
	0755		5.5					PLUG RH, 17H 1/2 25 SWS
	0800		0				200	START MUD FLUSH
			12					" MUD FLUSH
			32					END FLUSHES
			0					START CMT 125 SWS EA-2
	0800		31.5				200	END CMT
								DROP PLATE IN DOWN PLUG, WASH OUT P.L.
	0825		0				200	START DISC 1/2 20 BBL MCL
			20				200	
			67				300	CMT ON BOTTOM, STOP ROTATING PIPE
			75				450	
			80				550	
			85				600	
			90				700	
	0840		96.5				1500	LAND PLUG
	0845							RELEASE, DRY!, FLOATER PLUG HOLDING
								WASH UP
								RACK UP
								TICKETS
	0930							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH B, JEFF

JOB LOG

SWIFT Services, Inc.

DATE 12.20.07 PAGE NO 7

CUSTOMER McCoy Petroleum WELL NO. 1-27 LEASE PORSCH A JOB TYPE CMT to PORT COLLAR TICKET NO. 13212

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							ON LOCATION, SETUP, DISCUSS JOB CMT to 300 SMD 1 1/4" FLOWLINE PORT COLLAR @ 2453 2 3/8 x 5/8
	0915			✓	✓	1000	1000	PSI TEST OPEN P.C. KCC CONFIDENTIAL FEB 28 2008
	0920	3.0	1.0		✓		500	TUN. RATE, ST. TO CIRC OUT ANNS
	0921	4.0	0	✓		900		START MIXING CMT @ 112 1/2 S/L
		4.0	9.5	✓		900		CMT ON P.C.
		4.0	50.0	✓		900		
		4.0	90.0	✓		950		START TO CIRC CMT, START MIXING 14 1/2 S/L
		4.0	97.0	✓		950		END CMT
	0945	3.5	0	✓		650		START DISP.
		3.5	8.5	-		650		END DISP
								CLOSE P.C.
	0955			✓		1000	1000	PSI TEST HOLDS! RUN 5 JOINTS
	1005	3.0	0	✓			400	REPLACE FB6
			8.0	-				1ST FEAR
			11.0	-				2ND FEAR
	1013		20.0	-			200	ALL CLEAN TOTAL CMT 190 S/L 200 S/L TO FIT!
								WASH UP RAE UP TICKETS
	1100							JOB COMPLETE THANK YOU! DAVE, JOSH, ROB

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