

2/12/10

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856
Name: WHITE EXPLORATION INC.
Address 1: 2400 N. Woodlawn, Suite 115
Address 2: _____
City: Wichita State: KS Zip: 67220 + _____
Contact Person: Kenneth S. White
Phone: (316) 682-6300
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Tom Williams
Purchaser: MV Purchasing, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/21/08 11/6/08 1/3/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21840-0000
Spot Description: _____
C SE SE NE Sec. 36 Twp. 29 S. R. 32 East West
2430 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Phoenix Farms Well #: 1
Field Name: unknown
Producing Formation: St. Louis
Elevation: Ground: 2880 Kelly Bushing: 2891
Total Depth: 5689 Plug Back Total Depth: 5673'
Amount of Surface Pipe Set and Cemented at: 1804 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3218 Feet
If Alternate II completion, cement circulated from: 3218
feet depth to: surface w/ 365 ^{SX CRT}

Alt- Dig - 4/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 9500 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: February 12, 2009
Subscribed and sworn to before me this 12th day of February
20 09.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
If Denied, Yes Date: _____

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION INC. Lease Name: Phoenix Farms Well # 11403
 Sec. 36 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	4160 -1269
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stark Shale	4667 -1776
List All E. Logs Run:		Swope	4677 -1786
Density Neutron		Cherokee Shale	4971 -2080
Dual Induction		St. Gen	5454 -2563
Microlog and Sonic Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1804		850	See Attached
Production		5-1/2"	15.5	5693		590	See Attached

*See attached
KCC
2/18/09*

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5570 - 5574'	500 gals of 15% MCA-FE Acid	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/3/09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 8	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
Phoenix Farms #1
2430' FNL and 330' FEL
Section 36-29S-32W
Haskell County, Kansas
API# 15-081-21840-0000

Handwritten signature
2/18/09

Surface Casing Cement

850 TOT -

Cemented with 600 sacks of A-Serv Lite Cement with 2% CC and ¼ lb/sack Cello-flake and 150 sacks Common Cement with 2% CC and ¼ lb/sack Cello-flake. Cemented with an additional 100 sacks Common Cement from top of hole.

Production Casing Cement

590 TOT.

Cemented bottom stage with 200 sacks AA2 Cement with 10% salt, 8% FLA-322, 2.5# Defoamer/sack and 5# Gilsonite/sack.

Cemented top stage thru DV Tool @ 3218' with 365 sacks A-Con Blend Cement with 3% CC, and ¼# Celloflake/sack.

Plug Rat Hole with 15 Sacks 60/40 Poz Mix and Mouse Hole with 10 sacks 60/40 Poz Mix.

Drill Stem Test Taken

DST #1 5194' – 5320' (Morrow Sand)

Packer Failure

DST #2 5242' – 5320' (Morrow Sand)

Packer Failure

DST #3 5366' – 5395' (Chester Sand)

30" – 60" – 60" – 90"

1st Open: Weak blow building to bottom of bucket in 22 minutes

2nd Open: Strong blow off bottom of bucket immediately

Rec: 62' of Slightly Oil Cut Mud (10% oil, 90% mud)

124' of Gassy Oil (50% gas, 50% oil)

IFP: 40# - 122#

ISIP: 1770#

IHP: 2530#

FFP: 55# - 88#

FSIP: 1589#

FHP: 2512#

DST #4 5546' – 5570' (St. Louis)

5" – 60" – 60" – 90"

1st Open: Strong blow off bottom immediately

2nd Open: Strong blow off bottom immediately, gas to surface in 30"

Gauged 8.76 MCF in 40", 10.6 MCF in 50', 12.13 MCF in 60"

Rec: 310' of Gassy Watery Mud Cut Oil (10% gas, 65% oil, 10% water, 15% mud)

IFP: 56# - 77#

ISIP: 1622#

IHP: 2704#

FFP: 40# - 119#

FSIP: 1624#

FHP: 2574#

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services

Liberal

PAGE 1 of 2	CUST NO 1975-WHI024	INVOICE DATE 10/24/2008
INVOICE NUMBER 1975001404		

B WHITE EXPLORATION INC
I 2400 NORTH WOODLAWN
L SUITE 115
L
T WHICHITA KS 67220
O ATTN:

J LEASE NAME Phoenix Trust
O WELL NO. 1
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-01406	301		Net 30 DAYS	11/23/2008	
For Service Dates: 10/23/2008 to 10/23/2008					
1975-01406					
1975-21110	Cement-New Well Casing	10/23/08			
8 5/8" Surface					
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'2000'					
Cement Float Equipment		1.00	EA	315.000	315.00
Basket, 8 5/8"					
Cement Float Equipment		1.00	EA	90.000	90.00
Centralizer, 8 5/8"					
Cement Float Equipment		1.00	EA	380.000	380.00
Guide Shoe - Regular, 8 5/8"					
Cement Float Equipment		1.00	EA	280.000	280.00
Insert Float Valve, 8 5/8"					
Cement Float Equipment		1.00	EA	225.000	225.00
Top Rubber Cement Plug, 8 5/8"					
Mileage		750.00	DH	1.400	1,050.00
Blending & Mixing Service Charge					
Mileage		120.00	DH	7.000	840.00
Heavy Equipment Mileage					
Mileage		1,326.00	DH	1.600	2,121.60
Proppant and Bulk Delivery Charge					
Miscellaneous		1.00	EA	250.000	250.00
Plug Container Charge					
Pickup		40.00	Hour	4.250	170.00
Car, Pickup or Van Mileage					
Additives		186.00	EA	3.700	688.20 T
Cello-flake					
Calcium Chloride		1,326.00	EA	1.050	1,392.30 T
Cement		600.00	EA	13.000	7,800.00 T
A-Serv Lite					
Cement		150.00	EA	16.000	2,400.00 T
Premium/Common					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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PAGE 2 of 2	CUST NO 1975-WHI024	INVOICE DATE 10/24/2008
INVOICE NUMBER 1975001404		

B WHITE EXPLORATION INC
I 2400 NORTH WOODLAWN
L SUITE 115
L
T WHICHITA KS 67220
O ATTN:

J LEASE NAME Phoenix Trust
O WELL NO. 1
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01406	301			Net 30 DAYS	11/23/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,935.42 15,741.68 569.81 16,311.49
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Liberal

PAGE 1 of 1	CUST NO 1975-WHI024	INVOICE DATE 10/28/2008
INVOICE NUMBER 1975001410		

B WHITE EXPLORATION INC
I 2400 NORTH WOODLAWN
L SUITE 115
L WHICHITA KS 67220
T ATTN:
O



J LEASE NAME Phoenix Trust
O WELL NO. 1
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01409	301			Net 30 DAYS	11/27/2008
For Service Dates: 10/24/2008 to 10/24/2008		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1975-01409					
1975-21111 Cement-New Well Casing 10/24/08					
1" Top Off - <i>Surface Casing</i>					
Pump Charge-Hourly		1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'					
Mileage		200.00	DH	1.400	280.00
Blending & Mixing Service Charge					
Mileage		80.00	DH	7.000	560.00
Heavy Equipment Mileage					
Mileage		376.00	DH	1.600	601.60
Proppant and Bulk Delivery Charge					
Pickup		40.00	Hour	4.250	170.00
Car, Pickup or Van Mileage					
Calcium Chloride		188.00	EA	1.050	197.40 T
Cement		100.00	EA	16.000	1,600.00 T
Premium/Common					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-916.80
SUBTOTAL	3,667.20
TAX	83.40
INVOICE TOTAL	3,750.60

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energy services

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PAGE 1 of 2	CUST NO 1975-WHI024	INVOICE DATE 11/11/2008
INVOICE NUMBER 1975001451		

B WHITE EXPLORATION INC
L 2400 NORTH WOODLAWN
L SUITE 115
T WICHITA KS 67220
O ATTN:

J LEASE NAME Phoenix ^{Ferns} Trust
O WELL NO. 1 *ORIG in well #12*
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01453	301		Net 30 DAYS	12/11/2008
For Service Dates: 11/07/2008 to 11/07/2008				
1975-01453				
1975-21120 Cement-New Well Casing 11/7/08				
5 1/2" DV Longstring				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
<i>Depth Charge; 4001'-5000'</i>				
Cement Float Equipment			1.00 EA	360.000 360.00
<i>Auto Fill Float Shoe, 5 1/2"</i>				
Cement Float Equipment			2.00 EA	290.000 580.00
<i>Basket, 5 1/2"</i>				
Cement Float Equipment			70.00 EA	50.000 3,500.00
<i>Cement Scratchers Rotating</i>				
Cement Float Equipment			1.00 EA	850.000 850.00
<i>Latch Down Plug & Assembly, 5 1/2"</i>				
Cement Float Equipment			1.00 EA	34.000 34.00
<i>Threadlock Compound Kit</i>				
Cement Float Equipment			10.00 EA	110.000 1,100.00
<i>Turbolizer, 5 1/2"</i>				
Cement Float Equipment			1.00 EA	6100.000 6,100.00
<i>Two Stage Cement Collar, 5 1/2"</i>				
Mileage			565.00 DH	1.400 791.00
<i>Blending & Mixing Service Charge</i>				
Mileage			120.00 DH	7.000 840.00
<i>Heavy Equipment Mileage</i>				
Mileage			1,064.00 DH	1.600 1,702.40
<i>Proppant and Bulk Delivery Charge</i>				
Miscellaneous			1.00 EA	1500.000 1,500.00
<i>Additional Stage Charge</i>				
Miscellaneous			1.00 EA	200.000 200.00
<i>Casing Swivel Rental</i>				
Miscellaneous			1.00 EA	250.000 250.00
<i>Plug Container Charge</i>				
Pickup			40.00 Hour	4.250 170.00
<i>Car, Pickup or Van Mileage</i>				
Additives			90.00 EA	3.700 333.00
<i>Cello-flake</i>				

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PAGE 2 of 2	CUST NO 1975-WHI024	INVOICE DATE 11/11/2008
INVOICE NUMBER 1975001451		

B WHITE EXPLORATION INC
I 2400 NORTH WOODLAWN
L SUITE 115
L
T WICHITA KS 67220
O ATTN:

J LEASE NAME Phoenix Trust
O WELL NO. 1
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01453	301			Net 30 DAYS	12/11/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		47.00	EA	4.000	188.00 T
Defoamer (powder)					
Additives		151.00	EA	15.000	2,265.00 T
FLA-115					
Additives		997.00	EA	0.670	667.99 T
Gilsonite					
Additives		1,038.00	EA	0.500	519.00 T
Salt (fine)					
Additives		1,000.00	EA	2.450	2,450.00 T
Super Flush					
Calcium Chloride		1,032.00	EA	1.050	1,083.60 T
Cement		200.00	EA	18.200	3,640.00 T
AA2					
Cement		365.00	EA	18.600	6,789.00 T
A-Con Blend					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

Prod 103108
 6200105
 Cement Production Casing

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-7,721.60 30,886.39 832.21 31,718.60
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