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ORIGINAL

2/05/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784 CONFIDENTIAL
Wellsite Geologist: N/A
Designate Type of Completion: FEB 05 2009
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

API No. 15 - 055-22029-0000
County: Finney
SW - SW - SW Sec 3 Twp. 25 S. R. 33W
408 feet from S (circle one) Line of Section
71 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TAIT ATU "B" Well #: 4
Field Name: Hugoton-Panoma Commingled
Producing Formation: Chase/Council Grove
Elevation: Ground: 2898 Kelly Bushing: 2904.5
Total Depth: 3122 Plug Back Total Depth: 3062
Amount of Surface Pipe Set and Cemented at 1128 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/

Alt I - Dig - All logs

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/20/2008 10/23/2008 11/21/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8500 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

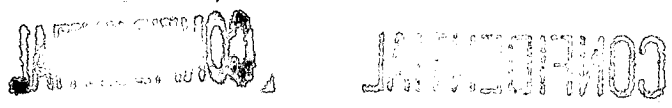
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date February 5, 2009
Subscribed and sworn to before me this 5th day of Feb.
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009
2-6-09
CONSERVATION DIVISION
WICHITA, KS

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009



Side Two

Operator Name: OXY USA Inc. Lease Name: TAIT ATU "B" Well #: 4

Sec. 3 Twp. 25 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: CBL, Dual Spaced Neutron

Table with 4 columns: Name, Top, Datum, Sample. Rows include Hollenberg, Chase Group, Herrington, Krider, Odell, Winfield, Gage, Towanda.

(See Page 3)

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows for 4 shots at 2507-14 and 2817-2823.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2 3/8, 2897, [] Yes [X] No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (01/23/2009), Producing Method ([] Flowing [X] Pumping [] Gas Lift [] Other (Explain)).

Table with 6 columns: Estimated Production Per 24 Hours, Oil BBLS, Gas Mcf, Water Bbbls, Gas-Oil Ratio, Gravity. Values: 0, 181, 91.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease. METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled. Production Interval: [] Other (Specify).

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*Ken
New
2/10/09*

Side Three

Operator Name: OXY USA Inc. Lease Name: TAIT ATU "B" Well #: 4
Sec. 3 Twp. 25 S. R. 33W East West County: Finney

Name	Top	Datum
Ft Riley	2706	198
Matfield	2772	133
Wreford	2793	112
Council Grove Group	2812	93
A1 LM	2837	68
B1 SH	2865	40
B1 LM	2885	19
B2 SH	2895	10
B2 LM	2905	0
B3 SH	2928	-24
B3 LM	2943	-39
B4 LM	2949	-45
B5 SH	2954	-49
B5 LM	2962	-58

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FEB 06 2009

CONSERVATION DIVISION
WICHITA, KS

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 10-23-08
Lease Taft ATU "B"	Well # 4	
Field Order # 21166	Station Liberal	Casing 4 1/2 Depth 3117 County Finnex State Ks
Type Job 4 1/2 L.S.	Formation CNW	Legal Description 5-25-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	Pre Pad	ISIP	ISIP	ISIP
		From	From	From	From	From	From
Depth	Depth	230 sk	19.3 gal/sk	11.4	5 Min.	10 Min.	15 Min.
Volume	Volume	From	From	From	From	From	From
Max Press	Max Press	From	From	From	From	From	From
Well Connection	Annulus Vol.	From	To	Flush	HHP Used	Annulus Pressure	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	Total Load

Customer Representative	Station Manager J. Bennett	Treater M. Cochran
Service Units	Driver Names	
21755 27808 19557 8122 19800	Cochran M. Culley Mariot	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:00					onloc. / Held Safety Meeting
10:20					Casing on Bottom Cir/w R-9
10:21	200		68	4.5	Test Pump + Lines
	220		48	4.5	Start Lead Cmt 125sk @ 11.4
10:55					Start Tail Cmt 230sk @ 15.8
10:56					Shut down + Wash up
11:01	0	0	0	5	Drop Plug
11:10	700		44	3	Start Disp w/ Fresh H ₂ O
11:12	1500		49	3	Slow Rate
11:13			49	0	Bump Plug
11:20					Release / Float Held
					End Job

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Pressure Before Plug landed

~~By [Signature]~~

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 10-21-08
Lease Tate ATU "B"	Well # 4	
Field Order # 21108	Station Liberal, KS	Casing 8 5/8 24" Depth 1128' County Finney State KS
Type Job 8 5/8 Surface - CNW	Formation	Legal Description 3-25-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size # 8 5/8 24"	Tubing Size	Shots/Ft		Acid 300 sks A-Ser Lic. 20cc	RATE	PRESS	ISIP
Depth 1128'	Depth	From	To	Pro-Pad Premium Commercial 200cc	15 cc/cell/flake		2.15 #/sk, 12.26 gal/sk
Volume	Volume	From	To	Pad	Min		5 Min. 1.33 #/sk, 6.33 gal/sk
Max Press # 2500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 10 1/2'	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative C. Lowers - T. Flores	Station Manager J. Bennett	Treater A. Olivera
Service Units 28937 19828 19919 8122 19808 19355 19883		
Driver Names A. Olivera J. Arington J. McGinn A. Bies		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					On loc. - site assessment
4:31					Spot trucks, rig up
10:45					CSA on btm, break circ - 30 min
10:48					switch to cont line
10:50	2500				pressure test
10:53			115	5	mix 300 sks 1c @ 12.2 #
10:55	150			5	start pumping cont
11:20	200		48	5	switch to 10 @ 15 #
11:35				5	drop plug, disp csg.
11:50	600		59	2	slow rate down last 10 bbls of disp
11:55	1200		69		land plug, float held
					circ out to surface

Thank you for choosing Basic

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