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ORIGINAL

2/05/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: REGENCY
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784 FEB 05 2009
Wellsite Geologist: N/A
Designate Type of Completion: KCC
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

API No. 15 - 093-21837-0000
County: Kearny
- SW - NW - SW Sec 25 Twp. 23 S. R. 35W
1542 feet from S / N (circle one) Line of Section
160 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HAMLIN ATU "A" Well #: 3
Field Name: Hugoton-Panoma Commingled
Producing Formation: Chase/Council Grove
Elevation: Ground: 2998 Kelly Bushing: 3004.5
Total Depth: 3121 Plug Back Total Depth: 3078
Amount of Surface Pipe Set and Cemented at 1124 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled Docket No.
[] Dual Completion Docket No.
[] Other (SWD or Enhr.?) Docket No.
10/24/2008 10/27/2008 11/30/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7800 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date February 5, 2009
Subscribed and sworn to before me this 5th day of Feb. 20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Hamlin ATU "A" Well #: 3

Sec. 25 Twp. 23 S. R. 35W East West County: Kearny

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CBL
 Dual Spaced Neutron

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Hollenberg | 2469 | 536 |
| Chase Group | 2494 | 510 |
| Herrington | 2494 | 510 |
| Krider | 2517 | 487 |
| Odell | 2537 | 467 |
| Winfield | 2559 | 446 |
| Gage | 2586 | 419 |
| Towanda | 2615 | 389 |

(See Page 3)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Conductor | | | | | | | |
| Surface | 12 1/4 | 8 5/8 | 24 | 1124 | C | 300 | A Serv Lite + additives |
| | | | | | C | 200 | Premium + additives |
| Production | 7 7/8 | 4 1/2 | 10.5 | 3120 | C | 125 | A-Con Blend + additives |
| | | | | | C | 265 | Premium + additives |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | 2786-94 & 2844-51 (3 SPF) & 2807-13 & 2832-39 (6 SPF) | Acid: 2000 gals 15% HCl; Frac: 525 bbls 75Q Linear Gel | |
| | 2860-2864 (8 SPF) & 2867-2871 (4 SPF) | w/ 75% N2 foam & 108,279# 12/20 Sand | |
| 4 | 2470-2478 & 2561-2565 | | |
| | 2503-09 & 2520-26 (3 SPF) & 2616-27 & 2678-85 (2 SPF) | Acid: 2000 gals 15% HCl; Frac: 545 bbls 75Q Linear Gel w/75% N2 foam & 107,213# 16/30 Sand | |
| | 2470-78 & 2561-65 (4 SPF), 2503-09 & 2520-26 (3 SPF), 2616-27 & 2678-85 (2 SPF) | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|---|
| | 2 3/8 | 2896 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| 01/05/2009 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil BBLs | Gas Mcf | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | 0 | 140 | 83 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

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Side Three

Operator Name: OXY USA Inc. Lease Name: HAMLIN ATU "A" Well #: 3
Sec. 25 Twp. 23 S. R. 35W East West County: Kearny

| Name | Top | Datum |
|---------------------|------|-------|
| Ft Riley | 2677 | 327 |
| Matfield | 2728 | 276 |
| Wreford | 2756 | 248 |
| Council Grove Group | 2779 | 226 |
| A1 LM | 2801 | 203 |
| B1 SH | 2826 | 178 |
| B1 LM | 2843 | 162 |
| B2 SH | 2855 | 150 |
| B2 LM | 2866 | 139 |
| B3 SH | 2872 | 132 |
| B3 LM | 2888 | 117 |
| B4 SH | 2896 | 109 |
| B4 LM | 2906 | 98 |
| B5 SH | 2912 | 92 |
| B5 LM | 2918 | 87 |

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FEB 06 2009
CONSERVATION DIVISION
WICHITA KS

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|---|-------------------------------|--------------------------------------|
| Customer Oxy USA | Lease No. | Date 10-27-08 |
| Lease Hampin ATU A | Well # 3 | |
| Field Order # 2112 | Station Liberal, KS | County Kearney |
| Type Job 4 1/2 Longstring - CWU | Casing "10.5" | *Depth 3121 |
| | Formation | Legal Description 25-23-35 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------------------|--------------|------------------|----|-------------------------------------|--|------------------------------|---------------------------|
| Casing Size 9 1/2 10.5" | Tubing Size | Shots/Ft | | Fluid 2.5 sls A-Con Blend | 3% CC | RATE 12# Cellulose | ISIP 1.2% W/A-1 |
| Depth 3123 | Depth | From | To | Fluid 2.65 sls Premium | Max .6% FEA-115, 10# Cellulose | | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press. # 2500 | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 3081' | Packer Depth | From | To | Flush Fresh Water | Gas Volume | | Total Load |

| | | |
|--|--------------------------------------|------------------------------|
| Customer Representative T. Flores | Station Manager J. Bennett | Treater A. Olivera |
| Service Units 28931 14344 19553 14355 19883 | | KCC |
| Driver Names A. Olivera J. Arrington R. Martinez | | FEB 05 2009 |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--|
| 19:00 | | | | | On loc-site assessment |
| 19:05 | | | | | Spot trucks rig up |
| 19:30 | | | | | CSG on botm, break circ -- 1 hr |
| 20:32 | | | | | Switch to chert line |
| 20:41 | 2500 | | | | pressure test 2500 psi - ok |
| 20:43 | | | | | start mixing lead chert @ 11.4# ppg |
| 20:48 | 200 | | 68.4 | 5 | start pumping chert |
| 21:17 | 150 | | 54.8 | 5 | Switch to tail chert @ 15.8 ppg |
| 21:32 | | | | | finish mixing chert, switch to wash up |
| 21:35 | | | | | drop plug disp CSG |
| 21:40 | 600 | | 39 | 2 | slow rate last 10 bbls of disp |
| 21:50 | 1200 | | 49 | | land plug, float held |
| | | | | | circ chert to surface |
| | | | | | Thank you for choosing Basic, |
| | | | | | Alfred, Jason, + Ruben |

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energy services, L.P.

TREATMENT REPORT

| | | |
|----------------------------------|-----------------------------|--------------------------------------|
| Customer <i>Oxy USA</i> | Lease No. | Date <i>10-25-08</i> |
| Lease <i>Hamlin ATU "A"</i> | Well # <i>3</i> | |
| Field Order # <i>21168</i> | Station <i>Liberal 1</i> | Casing <i>8 5/8</i> |
| Type Job <i>8 5/8 surface</i> | Formation <i>CNW</i> | Depth <i>1111</i> |
| | | County <i>Wichita</i> |
| | | State <i>Ks</i> |
| | | Legal Description <i>25-23-35</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|--------------|------------------|------------|---------------------|---------------|-----------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | App. Rate | Process | ISF | |
| | | <i>300 sk</i> | | <i>A-serv Lite</i> | <i>20 cc</i> | <i>10# Cell Flake</i> | |
| Depth | Depth | From | To | Pre Lead | Max | | 5 Min. |
| | | <i>2.15 hr</i> | <i>3/5</i> | <i>12.26 gal/sk</i> | <i>@ 12.2</i> | | |
| Volume | Volume | From | To | Fac | Max | | |
| | | <i>200 sk</i> | <i>3/5</i> | <i>Premium</i> | <i>20 cc</i> | <i>10# Cell Flake</i> | |
| Max Press | Max Press | From | To | | | | 15 Min. |
| | | <i>1.33 hr</i> | <i>3/5</i> | <i>6.33 gal/sk</i> | <i>@ 15</i> | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---|--------------------------------------|------------------------------|
| Customer Representative <i>T. Flores</i> | Station Manager <i>J. Bennett</i> | Treater <i>M. Cochran</i> |
| Service Units <i>21255 27801 19553 19804 19809</i> | | |
| Driver Names <i>Cochran McCulley Hinz</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bble. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|----------|--|
| <i>17:10</i> | | | | | <i>on loc. / Held Safety Meeting</i> |
| <i>17:20</i> | | | | | <i>Casing on Bottom</i> |
| <i>18:22</i> | <i>2500</i> | | | | <i>Test Pump + Lines</i> |
| <i>18:24</i> | <i>200</i> | | <i>115</i> | <i>5</i> | <i>Start Lead Cmt 300sk @ 12.2</i> |
| <i>18:50</i> | <i>250</i> | | <i>47</i> | <i>5</i> | <i>Start Tail Cmt 200sk @ 15</i> |
| <i>19:01</i> | | | | | <i>Shutdown + Drop Plug</i> |
| <i>19:06</i> | <i>200</i> | | <i>0</i> | <i>5</i> | <i>Start Disp. w/ Fresh H₂O</i> |
| <i>19:17</i> | <i>400</i> | | <i>60</i> | <i>3</i> | <i>Slow Rate</i> |
| <i>19:19</i> | <i>1100</i> | | <i>08</i> | <i>3</i> | <i>Bump Plug</i> |
| <i>19:20</i> | <i>0</i> | | <i>68</i> | <i>0</i> | <i>Release / Float Held</i> |
| <i>19:30</i> | | | | | <i>End Job</i> |
| | <i>500</i> | | | | <i>Pressure Before Pluglandco</i> |
| | | | | | <i>Cip. Cmt to the Pit</i> |

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