

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: _____
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: G&F Resources ABERGROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
10/20/07 10/29/07 SI Eval 11/26/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22619-0000
County STEVENS
NE - SW - NE - SW Sec. 12 Twp. 32 S. R. 36 E W
1700 Feet from SW (circle one) Line of Section
1860 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name CALIBER Well # 12 #1
Field Name _____
Producing Formation MISSISSIPPIAN
Elevation: Ground 3043' Kelley Bushing 3055'
Total Depth 6500' Plug Back Total Depth 4641'
Amount of Surface Pipe Set and Cemented at 1609 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3408 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 150 909
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 2/12/08
Subscribed and sworn to before me this 12th day of February
20 08
Notary Public Theresa Foster
Date Commission Expires 6-26-2008 #00008022

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name CALIBER

Well # 12 #1

Sec. 12 Twp. 32 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

CBL, ARRAY, ANNLR, MICRO, SD/MICRO, SD/NEUTRON, SONIC

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1610	MIDCON PP2	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.5#	4691	50/50 PREM	275	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

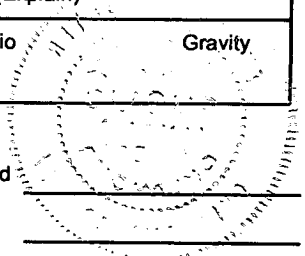
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4563-4569'	1500G HCL	4563-4569

TUBING RECORD Size 2 3/8 Set At 4555' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

SHUT-IN WELL FOR EVALUATION
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



ACO-1 Completion Report		
Well Name : CALIBER 12 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3352	-297
HEEBNER	4112	-1057
LANSING	4263	-1208
MARMATON	4905	-1850
CHEROKEE	5150	-2095
ATOKA	5529	-2474
MORROW	5621	-2566
CHESTER	5992	-2937
ST GENEVIEVE	6174	-3119

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2606878	Quote #:	Sales Order #: 5439494
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Caliber	Well #: 12-1	API/UWI #:	RECEIVED
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #5	
Job Purpose: Cement Surface Casing			FEB 13 2008
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	7.5	226381	OLIPHANT, CHESTER C	7.5	243055	TORRES, CLEMENTE	7.5	344233
WILLE, DANIEL C	7.5	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	50 mile	10744298C	50 mile	10897857	50 mile	10897879	50 mile
10988832	50 mile	6610U	50 mile	6611U	50 mile	D0565	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	21 - Oct - 2007	11:00	CST
Job depth MD	1615. ft	Job Depth TVD	Job Started	21 - Oct - 2007	14:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	21 - Oct - 2007	20:00	CST
Perforation Depth (MD) From		To	Job Completed	21 - Oct - 2007	21:15	CST
			Departed Loc	21 - Oct - 2007	22:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Used		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		CONFIDENTIAL
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		FEB 12 2008
CENTRALIZER ASSY - API - 8-5/8 CSG X	6	EA		KGC

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		102.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2606878	Quote #:	Sales Order #: 5439494
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Caliber	Well #: 12-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/21/2007 11:00							
Safety Meeting	10/21/2007 13:00							
Arrive at Location from Service Center	10/21/2007 14:30							
Wait on Customer or Customer Sub-Contractor Equip	10/21/2007 14:31							RIG DRILLING / PULL DRILL PIPE / RUN 8 5/8 CASING AND FLOAT EQUIPMENT
Assessment Of Location Safety Meeting	10/21/2007 14:35							CONFIDENTIAL
Safety Meeting - Pre Rig-Up	10/21/2007 14:40							FEB 12 2008
Rig-Up Equipment	10/21/2007 14:45							KCC
Wait on Customer or Customer Sub-Contractor Equipm	10/21/2007 19:30							CASING ON BOTTOM @ 1650 FT / HOOK UP LINES TO MUD / CIRCULATE AND CONDITION HOLE
Safety Meeting - Pre Job	10/21/2007 19:50							SWITCH LINES TO HALLIBURTON
Start Job	10/21/2007 20:05							
Test Lines	10/21/2007 20:07						3500.0	
Pump Lead Cement	10/21/2007 20:15		6	158	0		150.0	300 SK MIDCON II @ 11.4 PPG
Pump Tail Cement	10/21/2007 20:40		5	43	158		110.0	180 SK PREM PLUS @ 14.8 PPG
Shutdown	10/21/2007 20:49				201		100.0	FINSIHED MIXING CEMENT

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	10/21/2007 20:50							HWE TOP PLUG
Pump Displacement	10/21/2007 20:51		6	102	0		35.0	FRESH WATER DISPLACEMENT
Displ Reached Cmnt	10/21/2007 20:58		6		25		85.0	
Stage Cement	10/21/2007 21:09		2		80	440.0	335.0	CIRCULATED CEMENT / STAGE TO MINIMIZE FALL BACK
Shutdown	10/21/2007 21:10				82		305.0	
Resume	10/21/2007 21:12		2				435.0	
Shutdown	10/21/2007 21:17				92		375.0	
Resume	10/21/2007 21:19		2				465.0	
Bump Plug	10/21/2007 21:21		2		102		485.0	
Pressure Up	10/21/2007 21:22						1000.0	TEST FLOAT
Release Casing Pressure	10/21/2007 21:23				102		.0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	10/21/2007 21:25							
Rig-Down Equipment	10/21/2007 21:30							
Rig-Down Completed	10/21/2007 21:55							THANK YOU FOR CALLING HALLIBURTON
End Job	10/21/2007 22:00							CHESTER AND CREW

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2606878	Quote #:	Sales Order #: 5455095
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Caliber	Well #: 12-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	15.0	226381	CARRILLO, EDUARDO Carrillo	25.0	371263	DEETZ, DONALD E	25.0	389855
HUTCHESON, RICKY	16.0	0						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10240245	50 mile	10243558	50 mile
10897879	50 mile	10949718	50 mile	77031	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/27/07	3.5	1	10/28/07	20.5	4			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	27 - Oct - 2007	18:45	CST
Form Type		BHST	Job Started	27 - Oct - 2007	21:30	CST
Job depth MD	4696. ft	Job Depth TVD	Job Started	28 - Oct - 2007	00:42	CST
Water Depth		Wk Ht Above Floor	Job Completed	28 - Oct - 2007	19:20	CST
Perforation Depth (MD) From		To	Departed Loc	28 - Oct - 2007	21:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1650.		
Production Hole				7.875				1650.	5100.		
Production Casing	Used		4.5	4.052	10.5		J-55		4700.		
Multiple Stage Cementer	Used								3400.		
Drill Pipe X-Hole	Used		4.5	3.826	16.6		X		5100.		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50 sk Plug Cement	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
2	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	115.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.641 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	160.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.641 Gal	FRESH WATER							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Larry Taylor</i>					

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Sold To #: 302122	Ship To #: 2606878	Quote #:	Sales Order #: 5455095
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Caliber	Well #: 12-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	10/27/2007 21:30							RIG WAS CIRULATING ON BOTTOM. WAITED OUTSIDE LOCATION FOR CASING TRUCKS TO GET UNLOADED.
Pre-Rig Up Safety Meeting	10/27/2007 21:35							
Rig-Up Completed	10/27/2007 22:35							
Start Job	10/28/2007 00:42							
Pressure Test	10/28/2007 00:43							PSI TEST 2300
Pump Cement	10/28/2007 00:50		3		13		250.0	50 SKS @ 13.5
Pump Displacement	10/28/2007 00:58		3		50		150.0	MUD DISPLACEMENT
End Job	10/28/2007 01:12							TOOK LINE OFF DRILL PIPE. GAVE BACK TO RIG. STARTED PULLING DRILL PIPE
Start Job	10/28/2007 13:18							1ST STAGE WHEATHERFORD DV TOOL . TOP OF CEMENT @ 3924
Pressure Test	10/28/2007 13:19							PSI TEST 4000
Pump Cement	10/28/2007 13:27		6		32		250.0	115 SKS @ 13.5
Drop Plug	10/28/2007 13:34							WHEATHERFORD PLUG
Clean Lines	10/28/2007 13:35							
Pump Displacement	10/28/2007 13:41		6		74		300.0	MUD DISPLACEMENT

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	10/28/2007 13:53							
Other	10/28/2007 13:57							DROP OPENING TOOL WAIT 15 MIN FOR TOOL TO DROP
Open MSC	10/28/2007 14:17						750.0	OPEN DV TOOL GAVE BACK TO RIG TO CIRCULATE 4 HOURS
End Job	10/28/2007 14:18							
Start Job	10/28/2007 18:20							
Pump Cement	10/28/2007 18:20		1		7		50.0	25 SKS @ 13.5 CEMENT RAT & MOUSE HOLE
End Job	10/28/2007 18:20							
Pre-Rig Down Safety Meeting	10/28/2007 18:20							
Start Job	10/28/2007 18:34							2ND STAGE WHEATHERFORD DV TOOL. TOP OF CEMENT 2298
Pressure Test	10/28/2007 18:35							PSI TEST 4000
Pump Cement	10/28/2007 18:43		6		45		250.0	160 SKS @ 13.5
Drop Plug	10/28/2007 18:56							
Clean Lines	10/28/2007 18:57							
Pump Displacement	10/28/2007 19:04		6		54			RIG WATER
Bump Plug	10/28/2007 19:13							
End Job	10/28/2007 19:16							THANKS FOR CALLING HALLIBURTON ERIC & CREW

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Sold To # : 302122

Ship To # : 2606878

Quote # :

Sales Order # : 5455095

SUMMIT Version: 7.20.130

Sunday, October 28, 2007 08:31:00