

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/15/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

21776-0000

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Plains/Regency
Operator Contact Person: John R. Kinney
Phone: (618) 842-2610
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jon Christensen

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/19/2007 1/10/2008 1/27/2008
Spud Date or 1/10/2008 1/27/2008
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 081-21667-0000
County: Haskell
SW SW Sec. 4 Twp. 30 S. R. 32 East West
660 feet from S/ N (circle one) Line of Section
560 feet from E/ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morris Well #: 2-4
Field Name: Unnamed
Producing Formation: Morrow
Elevation: Ground: 2903 Kelly Bushing: 2914
Total Depth: 5620 Plug Back Total Depth: 5612'
Amount of Surface Pipe Set and Cemented at 1786 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3010 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AK INJ 6809**
(Data must be collected from the Reserve Pit)
Chloride content 5600 ppm Fluid volume 1500 bbls
Dewatering method used Haul off free fluid to disposal well & Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 2/15/2008
Subscribed and sworn to before me this 5th day of February,
2008.
Notary Public: Kim Masterson
Date Commission Expires: 07-17-09

OFFICIAL SEAL
KIM MASTERSON
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 7-17-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Strata Exploration, Inc. Lease Name: Morris Well #: 2-4
 Sec. 4 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Halliburton Induction, CDNL & Microlog | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *** See enclosed Geo Report <div style="text-align: right; font-size: 2em; opacity: 0.5;"> CONFIDENTIAL FEB 15 2008 KCC </div> |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|--------------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 1786' | 65/35 Lite Class H | 600 | 6% gel 3% CC |
| Long String | 7 7/8 | 5 1/2 | 15.5 # | 2612' | 50/50 Poz Class H | 215 | 2% gel, 5% KCl, 5% Cal Seal 6# gilsomite, 1/2% Fluid Loss |
| Port Collar | | | | 3310' | Lite Common A | 275 | 1/4" Fl-Seal |
| | | | | | | 50 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 SPF | 5282'-88' & 5273'-75' (Morrow) <i>(corrected to openhole logs)</i> | Acidize w/ 500 gal 10% MCA-Fe | |
| | | Acidize w/ 1000 gal 10% MCA-Fe | |
| | | Frac w/ 22,250 gal X-link gel & 22,250# 16/30 sand | |

| | | | | | |
|--|-----------|---|-------------|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2 7/8 | 5160 | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 2/10/2008 | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 1250 | 0 | | N/A |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

| | | | | | |
|-------|--------------------|-----|-------|-----|------|
| LEASE | 2/1 MORRIS # 2-4 | LEV | 5 | P/P | 2/14 |
| DES | PORT COLLAR CEMENT | | | A/P | 2/14 |
| DRL | COM | LOE | G/L | D/D | |
| | X | | 73550 | | |

PAID
2-14-08
FNB SA # 4129
INVOICE

Invoice Number: 112152
Invoice Date: Jan 25, 2008
Page: 1

Bill To:

Strata Exploration, Inc.
P O Box 401
Fairfield, IL 62837-2757

CONFIDENTIAL
FEB 15 2008
KCC

| Customer ID | Well Name/# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| Strata | Morris #2-4 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Liberal | Jan 25, 2008 | 2/24/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 50.00 | MAT | Class A Common | 14.20 | 710.00 |
| 275.00 | MAT | Lightweight Class A | 12.65 | 3,478.75 |
| 68.00 | MAT | Flo Seal | 2.25 | 153.00 |
| 347.00 | SER | Handling | 2.15 | 746.05 |
| 30.00 | SER | Mileage 347 sx @.09 per sk per mi | 31.23 | 936.90 |
| 1.00 | SER | Port Collar | 1,075.00 | 1,075.00 |
| 30.00 | SER | Mileage Pump Truck | 7.00 | 210.00 |

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KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 730.97

ONLY IF PAID ON OR BEFORE

Feb 24, 2008

| | |
|------------------------|-----------------|
| Subtotal | 7,309.70 |
| Sales Tax | 251.82 |
| Total Invoice Amount | 7,561.52 |
| Payment/Credit Applied | |
| TOTAL | 7,561.52 |

Disc 730.97

6830.55 ✓

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26760
L. BENAL Ks

| | | | | | | | |
|---------------------------|-------------------|----------------------------------|------------------|-----------------------|-------------|------------------------|----------------------------|
| DATE <u>1/23/08</u> | SEC. <u>4</u> | TWP. <u>30s</u> | RANGE <u>32W</u> | CALLED OUT | ON LOCATION | JOB START <u>10:00</u> | JOB FINISH <u>11:00 AM</u> |
| LEASE <u>Morris</u> | WELL # <u>2-4</u> | LOCATION <u>SUBLETTE 1S 1/2E</u> | | COUNTY <u>Haskell</u> | | STATE <u>Ks</u> | |
| OLD OR (NEW) (Circle one) | | | | <u>Winters</u> | | | |

CONTRACTOR Midwestern

TYPE OF JOB Pont Collar

HOLE SIZE 7 1/2 T.D. 3

CASING SIZE 5 1/2 DEPTH TD

TUBING SIZE DEPTH

DRILL PIPE TBC 3008' DEPTH

TOOL 3008 Pont Collar DEPTH 3008'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 17.4

EQUIPMENT

PUMP TRUCK CEMENTER Bob

417 HELPER GABR

BULK TRUCK

456/239 DRIVER LAKO / MAMMY

BULK TRUCK

DRIVER

REMARKS:

PSI TEST 1500 PSI
OPEN Pont Collar EST DATA
4 BPM 700 PSI
Mix cutt 287 SK LITE
50 SK "A"
Disp TBG 17 BBL
Run 2 Joints NEVARSA
AT TBG @ 35 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 275 SK 60/408
1/4 FLOSEAL
50 SK "A"

COMMON 50 A @ 14.20 710⁰⁰

POZMIX @

GEL @

CHLORIDE @

ASC @

60/408 LITE 2.75 SK @ 12.65 3478⁷⁵

FLOSEAL 68LB @ 2.25 153

HANDLING 347 @ 2.15 746⁰⁵

MILEAGE 09 SK mi 936⁸⁰

TOTAL 6024²⁰

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1075⁰⁰

EXTRA FOOTAGE @

MILEAGE 30 @ 7.00 210⁰⁰

MANIFOLD @

TOTAL 1285⁰⁰

CHARGE TO: STRATA

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

G.A. Payne RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

| | | | | | |
|------------------|-----|-----|--------|------|-----|
| LEASE | | | | LEV | P/P |
| 1/2 Morris # 2-4 | | | | 5 | 1/7 |
| DES | | | | A/P | |
| CEMENT SURF. | | | | | |
| DRL | COM | LOE | G/L | D/D | |
| X | | | 71730/ | 1/26 | |

COPY OF CHECK ATTACHED
PAID
1-17-08
FNB SA 4083
INVOICE

Invoice Number: 111798
Invoice Date: Dec 27, 2007
Page: 1

Bill To:

Strata Exploration, Inc.
P O Box 401
Fairfield, IL 62837-2757

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| Strata | Morris #2-4 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Liberal | Dec 27, 2007 | 1/26/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 150.00 | MAT | Class H Premium | 13.40 | 2,010.00 |
| 25.00 | MAT | Chloride | 46.60 | 1,165.00 |
| 600.00 | MAT | Lightweight | 11.85 | 7,110.00 |
| 150.00 | MAT | Flo Seal | 2.00 | 300.00 |
| 812.00 | SER | Handling | 1.90 | 1,542.80 |
| 35.00 | SER | Mileage 812 sx @.09 per sk per mi | 73.08 | 2,557.80 |
| 1.00 | SER | Surface | 1,610.00 | 1,610.00 |
| 35.00 | SER | Mileage Pump Truck | 6.00 | 210.00 |
| 1.00 | SER | Manifold Head Rental | 100.00 | 100.00 |
| 4.00 | SER | Waiting Time | 200.00 | 800.00 |
| 1.00 | EQP | Top Rubber Plug | 100.00 | 100.00 |
| 1.00 | EQP | Auto Fill Insert | 335.00 | 335.00 |
| 1.00 | EQP | Basket | 220.00 | 220.00 |
| 5.00 | EQP | Centralizers | 55.00 | 275.00 |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1833.56

ONLY IF PAID ON OR BEFORE

Jan 26, 2008

| | |
|------------------------|------------------|
| Subtotal | 18,335.60 |
| Sales Tax | 667.87 |
| Total Invoice Amount | 19,003.47 |
| Payment/Credit Applied | |
| TOTAL | 19,003.47 |

Discount - 1,833.56
17,169.91

ALLIED CEMENTING CO., INC.

26780

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

| | | | | | | | |
|--|-------------------|---|---------------------|------------|-----------------------|---------------------------|----------------------------|
| DATE <u>12-22-07</u> | SEC. <u>4</u> | TWP. <u>30S</u> | RANGE <u>32W</u> | CALLED OUT | ON LOCATION | JOB START <u>10:30 AM</u> | JOB FINISH <u>11:30 AM</u> |
| LEASE <u>Morris</u> | WELL # <u>2-4</u> | LOCATION <u>Sublette, KS - 83+56 Jct, 2E, 1S,</u> | | | COUNTY <u>Maskell</u> | STATE <u>KS</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>1/4 E, N 1/4</u> | | | | |

CONTRACTOR Sterling Drilling #2
 TYPE OF JOB 8 5/8 Surface
 HOLE SIZE 12 1/4 T.D. 1788'
 CASING SIZE 8 5/8 24# DEPTH 1786'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1100 psi MINIMUM 150 psi
 MEAS. LINE SHOE JOINT 27'
 CEMENT LEFT IN CSG. 27'
 PERFS.
 DISPLACEMENT 112.05 bbls.

OWNER
 CEMENT (65/35% Gel)
 AMOUNT ORDERED 600 SKS Lightweight
3% CC, 1/4" Flo-seal - 150 SKS Class
H, 3% CC
 COMMON Class H 150 SKS @ \$13.40 \$ 2010.00
 POZMIX @
 GEL @
 CHLORIDE 25 SKS @ \$46.60 \$ 1165.00
 ASC @
Light weight 600 SKS @ \$11.85 \$ 7110.00
Flo-seal 150# @ \$2.00 \$ 300.00
 @
 @
 @
 @
 @
 HANDLING 812 SKS @ \$1.90 \$ 1542.80
 MILEAGE .09¢/SK/mi \$ 2557.80
 TOTAL \$ 14685.60

EQUIPMENT

PUMP TRUCK CEMENTER Max Abel
 # 417 HELPER Gabe
 BULK TRUCK
 # 456-239 DRIVER Manny
 BULK TRUCK
 # 457-463 DRIVER Pablo

REMARKS:

Break circ.
Mix 600 Lightweight
Mix 150 Class H
Prop plug displace csg.
Land plug float held

SERVICE

DEPTH OF JOB 1788'
 PUMP TRUCK CHARGE \$ 1610.00
 EXTRA FOOTAGE @
 MILEAGE 35 @ \$6.00 \$ 210.00
 MANIFOLD Head rental @ \$100.00
4 hrs. wait time @ \$200.00 \$ 800.00
 @

TOTAL \$ 2920.00

CHARGE TO: Strata Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Rubber Plug \$ 100.00
1-8 5/8 AutoFill Insert @ \$ 335.00
1-8 5/8 Basket @ \$ 220.00
5-8 5/8 Centralizers @ \$55.00 \$ 275.00
 @
 @

TOTAL \$ 930.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W. C. Craig

W. C. CRAIG
 PRINTED NAME

WELL FILE



Liberal

B I L L
 STRATA EXPLORATION
 PO BOX 401
 FAIRFIELD IL 62837-0401
 ATTN:

J O B S I T E
 LEASE NAME: Morris
 WELL NO.: 2-4
 COUNTY: Haskell
 STATE: Ks
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT:

PAID
 1-31-08
 FNB SA # 4094

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1975-STR017 | INVOICE DATE 01/14/2008 |
| INVOICE NUMBER 1975000669 | | |

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| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|-------------|------------|
| 1975-00675 | 301 | | Net 30 DAYS | 02/13/2008 |
| For Service Dates: 01/11/2008 to 01/11/2008 | | | | |
| 1975-00675 | | | | |
| 1975-20771 Cement-New Well Casing 1/11/08 | | | | |
| Pump Charge-Hourly | | | 1.00 Hour | 2,048.00 |
| Casing Cement Pump | | | 1.00 EA | 250.00 |
| Cementing Head w/Manifold | | | 1.00 EA | 320.00 |
| Cement Head Rental | | | 2.00 EA | 268.50 |
| Cement Float Equipment | | | 1.00 EA | 3382.00 |
| Auto Fill Float Shoe, 5 1/2" | | | 4.00 EA | 240.00 |
| Cement Float Equipment | | | 16.00 EA | 1,440.00 |
| Basket, 5 1/2" | | | 1.00 EA | 250.00 |
| Cement Float Equipment | | | 5.00 EA | 371.00 |
| Cement Port Collar, 5 1/2" | | | 240.00 DH | 360.00 |
| Cement Scratchers Cable, 5 1/2" | | | 70.00 DH | 350.00 |
| Cement Float Equipment | | | 354.00 DH | 566.40 |
| Centralizer, 5 1/2" | | | 35.00 Hour | 105.00 |
| Latch Down Plug & Baffle, 5 1/2" | | | 1,010.00 EA | 545.40 T |
| Cement Float Equipment | | | 101.00 EA | 833.25 T |
| Turbolizer, 5 1/2" | | | 1,441.00 EA | 965.47 T |
| Mileage | | | 12.00 EA | 528.00 T |
| Cement Service Charge | | | | |
| Mileage | | | | |
| Heavy Vehicle Mileage | | | | |
| Mileage | | | | |
| Proppant and Bulk Delivey | | | | |
| Pickup | | | | |
| Car, Pickup or Van Mileage | | | | |
| Additives | | | | |
| Cal Set | | | | |
| Additives | | | | |
| FLA-322 | | | | |
| Additives | | | | |
| Gilsonite | | | | |
| Additives | | | | |
| JSCC-1 | | | | |

| | |
|---------|---------------|
| LEASE # | 18 MORRIS 2-4 |
| DES | CEMENT PUMP |
| DRL | COM LOE GIL |
| | X 7355/ |
| | 14565, 03 |

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 CONSERVATION DIVISION
 WICHITA, KS



Liberal

| | | |
|--|-------------------------------|-----------------------------------|
| PAGE 2 of 2 | CUST NO 1975-STR017 | INVOICE DATE 01/14/2008 |
| INVOICE NUMBER 1975000669 | | |

B STRATA EXPLORATION
I PO BOX 401
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME Morris
O WELL NO. 2-4
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE | | |
|--------------------------------------|-------------|--------------------|--|-------------|---------------|-------------------|-----------------------|
| 1975-00675 | 301 | | | Net 30 DAYS | 02/13/2008 | | |
| | | | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| Additives KCL, Potassium Chloride | | | | 586.00 | EA | 0.450 | 263.70 T |
| Additives Mud Flush | | | | 1,000.00 | EA | 0.860 | 860.00 T |
| Cement 50/50 POZ | | | | 240.00 | EA | 10.800 | 2,592.00 T |
| Supervisor Service Supervisor | | | | 1.00 | Hour | 150.000 | 150.00 |

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 KCC

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 FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|---|---|--|--|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -2,713.15 14,244.07 320.96 14,565.03 |
|---|---|--|--|

BASIC

energy services, L.P.

00675
FIELD ORDER 20771

Subject to Correction

| | | | | |
|---------------------------|-------------|--------------------------------------|-------------------------|----------------|
| Date 1-11-08 | Customer ID | Lease Morris | Well # 2-4 | Legal 40-30-32 |
| CHARGE STRATA Exploration | | County Haskell | State KS | Station 1975 |
| | | Depth 5602 | Formation | Shoe Joint 20' |
| | | Casing 5 1/2 | Casing Depth 5602 | TD 5620 |
| | | Customer Representative George Payne | Treater Craig Humphries | Job Type CNW |
| AFE-Number | | Bill Craig - Tool Pusher | | |
| PO Number | | Materials Received by X W.C. Craig | | |

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------------|--------------|----------|---|------------|----------|
| Lib | D104 | 240 SX | 50/50 Poz | | 2592.00 |
| Lib | C140 | 586 lb | KCL, Potassium Chloride | | 263.70 |
| Lib | C195 | 101 lb | FLA-322 | | 833.25 |
| Lib | C311 | 1010 lb | Cal Set | | 545.40 |
| Lib | C321 | 1441 lb | Gilsonite | | 965.47 |
| Lib | F211 | 1 EA | Auto Fill Float Shoe, 5 1/2" | | 320.00 |
| Lib | F171 | 1 EA | F.R. Latch Down Plug & Baffle, 5 1/2" | | 250.00 |
| Lib | F101 | 5 EA | Turbidizer, 5 1/2" | | 371.00 |
| Lib | F111 | 16 EA | Centralizer, 5 1/2 x 7 7/8" | | 1440.00 |
| Lib | F121 | 2 EA | BASKET, 5 1/2" | | 537.00 |
| Lib | F261 | 1 EA | Cement Port Collar, 5 1/2" (3000') | | 3382.00 |
| Lib | C302 | 1000 gal | MUD FLUSH | | 860.00 |
| Lib | C141 | 12 gal | JSCC-1 | | 528.00 |
| Lib | F291 | 4 EA | Cement Scratchers Cable Type, 5 1/2" | | 240.00 |
| Lib | E100 | 70 MI | HEAVY VEHICLE MILEAGE 1-WAY | | 350.00 |
| Lib | E107 | 240 SK | CEMENT SERVICE CHARGE | | 360.00 |
| Lib | E104 | 354 TA | Bulk Delivery | | 566.40 |
| Lib | R212 | 1 EA | CASING CEMENT PUMPER | | 2048.00 |
| Lib | E101 | 35 MI | Pickup Mileage, 1-WAY | | 105.00 |
| Lib | E991 | 1 EA | SERVICE SUPERVISOR | | 150.00 |
| Lib | R701 | 1 EA | CEMENT HEAD RENTAL | | 250.00 |
| Discounted TOTAL - | | | | # | 14244.07 |
| Plus TAX | | | | | |

CONFIDENTIAL
 FEB 15 2008
 KCC

RECEIVED
 WANGS CORPORATION COMMISSION
 FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

| | | |
|--------------------------------|-------------------------|-------------------------------------|
| Customer <i>Strata Expl</i> | Lease No. | Date <i>1-11-08</i> |
| Lease <i>Morris</i> | Well # <i>2-21</i> | |
| Field Order # <i>20771</i> | Station <i>1945</i> | Casing <i>5 1/2</i> |
| Type Job <i>2.3</i> | Formation <i>CNW</i> | Depth <i>5602</i> |
| | | County <i>Haskell</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>4-30-32</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------------|--------------|------------------|----|--|-------------------------------|-----------------------------|-------------------------------|
| Casing Size <i>5 1/2</i> | Tubing Size | Shots/Ft | | Acid <i>215 sx 50/50</i> | Pre Pad <i>5% KC</i> | Max <i>6# Gilsorite</i> | ISIP <i>1.5% - CFL-115</i> |
| Depth <i>5602</i> | Depth | From | To | Pad <i>25 sx - Same for Rat + Mouse Holes</i> | Frac <i>(1.41 A3/sk)</i> | Avg <i>(5.89 gal/sk)</i> | 5 Min. |
| Volume <i>133</i> | Volume | From | To | Flush <i>133 bbl JSCC</i> | Gas Volume <i>Water ID</i> | | 10 Min. |
| Max Press <i>3000</i> | Max Press | From | To | | | | 15 Min. |
| Well Connection <i>7</i> | Annulus Vol. | From | To | | | | Annulus Pressure |
| Plug Depth <i>5382</i> | Packer Depth | From | To | | | | Total Load |

| | | |
|---|--|--------------------------------|
| Customer Representative <i>George Paque</i> | Station Manager <i>Jerry Bennett</i> | Treater <i>Garry Hummel</i> |
| Service Units <i>19888 19827 19843 19819 19566</i> | Driver Names <i>Garry Marty Marty Harold Harold</i> | CONFIDENTIAL FEB 15 2008 |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--|
| 0900 | | | | | Arrive on Loc |
| 0940 | | | | | Start Casing - Run FE call Crew |
| | | | | | Coment Port Collar @ 3000' even |
| 1130 | | | | | Crew ARRIVES + BREAK Circ. Well |
| 1140 | | | | | Safety Meeting |
| 1145 | | | | | Rig up Equip + Trucks |
| 0200 | | | | | Casing on Bottom + Circulate Well |
| 0303 | 350 | | 12 | 3 | Pump 1000gal Mud flush Spacer |
| 0307 | 100 | | 60 | 4 | Pump 215 sx 50/50 Por @ 13.5# per G.P. |
| 0330 | | | 8 | 2 | Plug Rat + Mouse Holes w/ 25 sx |
| 0340 | | | | | Clean Lines to Pit |
| 0344 | | | | | Drop Plug - 5 1/2" Latch Down |
| 0345 | 900 | | 133 | 5.25 | Pump Displacement JSCC-1 water |
| 0426 | 1500 | | 133 | 2 | Land Plug - Hold 1 min. |
| 0427 | 0 | | | | Release PSI - Plug Held |
| 0430 | | | | | Safety Meeting |
| 0435 | | | | | Rig Down Equipment |
| 0530 | | | | | Safety Meeting |
| 0535 | | | | | Crew Leave Loc |

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