

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30076
 Name: A & A PRODUCTION
 Address: PO BOX 100
 City/State/Zip: HILL CITY KS 67642
 Purchaser: _____
 Operator Contact Person: ANDY ANDERSON
 Phone: (785) 421-6266
 Contractor: Name: ANDERSON DRILLING
 License: 33237
 Wellsite Geologist: MARK TORR
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

02-01-08	02-16-08	02-17-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC WICHITA

API No. 15 - 065-23409-00-00
 County: GRAHAM
 NE SW SE SW Sec. 2 Twp. 8 S. R. 24 East West
550 feet from N (circle one) Line of Section
1910 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ANDERSON Well #: 2-2
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 2348 Kelly Bushing: _____
 Total Depth: 3885 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan PANO 7-6-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

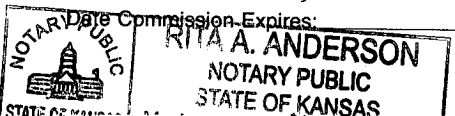
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
 Title: OPERATOR Date: 2-20-08
 Subscribed and sworn to before me this 20th day of February,
 20 08.
 Notary Public: Rita A. Anderson

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



FEB 21 2008

Operator Name: A & A PRODUCTION Lease Name: ANDERSON Well #: 2-2
 Sec. 2 Twp. 8 S. R. 24 East West County: GRAHAM **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY DUAL INDUCITON MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1993</td> <td>+ 361</td> </tr> <tr> <td>ANHYDRITE - BASE</td> <td>2024</td> <td>+ 330</td> </tr> <tr> <td>TOPEKA</td> <td>3373</td> <td>-1019</td> </tr> <tr> <td>TORONTO</td> <td>3604</td> <td>-1250</td> </tr> <tr> <td>LANSING-KANSAS CITY</td> <td>3615</td> <td>-1261</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3832</td> <td>-1478</td> </tr> <tr> <td>LTD</td> <td>3883</td> <td>-1529</td> </tr> <tr> <td>RTD</td> <td>3885</td> <td>-1531</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1993	+ 361	ANHYDRITE - BASE	2024	+ 330	TOPEKA	3373	-1019	TORONTO	3604	-1250	LANSING-KANSAS CITY	3615	-1261	BASE KANSAS CITY	3832	-1478	LTD	3883	-1529	RTD	3885	-1531
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	217	COM	150	3%CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

CONFIDENTIAL INVOICE

Invoice Number: 112269
Invoice Date: Feb 7, 2008
Page: 1

Bill To:
A & A Production P O Box 100 Hill City, KS 67642-0100

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
A&APro	Anderson #2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Feb 7, 2008	3/8/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
85.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	1,208.70
1.00	SER	Surface	893.00	893.00
85.00	SER	Mileage Pump Truck	7.00	595.00
1.00	EQP	Wooden Plug	66.00	66.00

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OK 2-27-08
CK 13291
4815.97

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 521.88

ONLY IF PAID ON OR BEFORE

Mar 8, 2008

Subtotal	5,218.85
Sales Tax	122.00
Total Invoice Amount	5,340.85
Payment/Credit Applied	
TOTAL	5,340.85

ALLIED CEMENTING CO., INC.

29631

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>2-2-08</u>	SEC. <u>2</u>	TWP. <u>8</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00AM</u>	JOB FINISH <u>8:30PM</u>
LEASE <u>ANDERSON</u>		WELL # <u>#2</u>		LOCATION <u>PENOKE 1/4 W 1 N 8 E</u>		COUNTY <u>GRATTAN</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)							

CONTRACTOR A & A DRILLING RIG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 SK COM 1

2% GEL

3% CC

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.0</u>	<u>323.90</u>
MILEAGE	<u>85</u>	@	<u>16.45</u>	<u>1408.25</u>
TOTAL				<u>3664.85</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER GLENN

HELPER GARY

BULK TRUCK # 345 DRIVER BOB

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement CIRCULATED

THANKS

CHARGE TO: A & A PRODUCTION

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE		@		
MILEAGE <u>85</u>		@	<u>7</u>	<u>595.00</u>
MANIFOLD		@		
		@		
		@		
		@		

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MAY 22 2009

TOTAL 1488.00

KCC WICHITA PLUG & FLOAT EQUIPMENT

<u>1-85 wood</u>	@			<u>86.00</u>
	@			
	@			
	@			



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 112461
Invoice Date: Feb 18, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

A & A Production
P O Box 100
Hill City,, KS 67642-0100

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Customer ID	Well Name/# or Customer P.O.	Payment Terms	
A&APro	Anderson #2-2	Net 30 Days	
Sales Rep ID	Camp/Location	Service Date	Due Date
	Russell	Feb 18, 2008	3/19/08

Quantity	Item	Description	Unit Price	Amount
108.00	MAT	Class A Common	12.15	1,312.20
72.00	MAT	Pozmix	6.80	489.60
6.00	MAT	Gel	18.25	109.50
45.00	MAT	Flo Seal	2.20	99.00
186.00	SER	Handling	2.05	381.30
73.00	SER	Mileage 186 sx @.09 per sk pe rmi	16.74	1,222.02
1.00	SER	Rotary Plug	893.00	893.00
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	EQP	Dry Hole Plug	39.00	39.00

RECEIVED
MAY 22 2009
KCC WICHITA
H 8 1.60

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 505.66

ONLY IF PAID ON OR BEFORE

Mar 19, 2008

Subtotal	5,056.62
Sales Tax	280.64
Total Invoice Amount	5,337.26
Payment/Credit Applied	
TOTAL	5,337.26

ALLIED CEMENTING CO., LLC. 32744

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-17-08</u>	SEC. <u>2</u>	TWP. <u>8</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Anderson</u>		WELL # <u>2-2</u>		LOCATION <u>Pennock 1 N 1E Nint</u>		COUNTY <u>Graham</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR AA Drilling Rig # 1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3885

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x hole DEPTH 2010

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 180 60/40 49.6cl 1/4#F10

COMMON	<u>108</u>	@	<u>12.15</u>	<u>1312.80</u>
POZMIX	<u>72</u>	@	<u>6.80</u>	<u>489.60</u>
GEL	<u>6</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE		@		
ASC		@		
<u>Floceal 45/6</u>		@	<u>2.20</u>	<u>99.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>186</u>	@	<u>2.05</u>	<u>381.30</u>
MILEAGE	<u>SK/m 09</u>			<u>122.00</u>
TOTAL				<u>3613.62</u>

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EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Matt

BULK TRUCK

410 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 2010' 25 sks.
- 1200' 100 sks
- 275' 40 sks
- 40' 10 sks
- Ret Hole 15 sks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 893.00

EXTRA FOOTAGE @ _____

MILEAGE 73 @ 7.00 511.00

MANIFOLD @ _____

@ _____

@ _____

CHARGE TO: Anderson, Andy dba A+A Production

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

MAY 22 2009

TOTAL 1404.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

Thanks!

@ _____

@ _____

Dry Hole Plug @ 39.00

@ _____

February 19, 2008

A&A Production
Anderson # 2-2
550' FSL & 1910' FWL
Section 2, Township 8 South, Range 24 West
Graham County, Kansas

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KCC WICHITA

COMMENCED: 02-01-08.

PIPE RECORD: 8 5/8" @ 218'.

COMPLETED: 02-17-08.

DST: 2 by Trilobite.

DRILLED BY: A&A, Rig # 1.

LOGS: CDL/CNL, DIL, MICRO.

ELEVATION
2354:KB
2349:GL

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Log Tops from KB:

ANHYDRITE	1993 Top	+361
	2024 Base	+330
TOPEKA	3373	-1019
HEEBNER	3582	-1228
TORONTO	3604	-1250
LANSING-KANSAS CITY	3615	-1261
BASE KANSAS CITY	3832	-1478
LTD	3883	-1529
RTD	3885	-1531

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KCC WICHITA

The above captioned well was under geological supervision from 3300' to RTD. Ten foot samples, washed and dried, were examined from 3300' to RTD. Due to low structural position and poor drill stem test results, this well was plugged and abandoned.

Respectfully,

Mark Torr

Anderson # 2-2

Page # 2 of 2

Significant Zones & DST results:

3618' to 3626': White fine crystalline to oolitic limestone. No show in interoolitic porosity, but thick black free oil in the tray, and a strong odor. This zone was covered in DST # 1.

DST # 1:

Interval Tested: 3613' to 3645'.

Times: 30-45-30-45.

Blow: BOB in 14 minutes on first open. BOB in 16 minutes on second open.

Recovery: 340' of muddy water. No show of oil.

Shut-in Pressures: 945 PSI to 938 PSI.

Flow Pressures: 18 to 97 PSI & 100 to 177 PSI.

3653' to 3657': Tight, white fine crystalline limestone. Trace spotted stain, no free oil, and no odor.

3695' to 3700': White fine crystalline to oolitic limestone. Light spotted stain, no free oil, and no odor.

3772' to 3778': White to off white chalky fine crystalline limestone. Show of black, flakey stain, no live oil, and no odor.

3806' to 3810': Off white limestone. Fine crystalline, with few scattered fossils. Medium to dark spotted stain in pinpoint porosity. Fair show of oil on break. No odor. This zone was covered in DST # 2.

DST # 2:

Interval Tested: 3793' to 3815'.

Times: 15-30-15-30.

Blow: Weak surface blow on first open. No blow on second open.

Recovery: 10' of mud, with oil spots.

Shut-in Pressures: 845 PSI to 836 PSI.

Flow Pressures: 9 to 12 PSI & 13 to 14 PSI.

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