

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

2/20/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
 Name: WOOLSEY OPERATING COMPANY, LLC  
 Address: 125 N. Market, Suite 1000  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Bluestem Gas Marketing / Plains Marketing  
 Operator Contact Person: Dean Pattison, Operations Manager  
 Phone: (316) 267-4379 ext 107  
 Contractor: Name: Fossil Drilling, Inc.  
 License: 33610  
 Wellsite Geologist: Curtis Covey  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
10/23/2007	11/01/2007	01/04/2008

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FEB 20 2008

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KANSAS CORPORATION COMMISSION

FEB 20 2008

CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 007-23216 0000  
 County: BARBER  
 -E2 - E2 - NE Sec. 36 Twp. 33 S. R. 11  East  West  
1320 feet from S  (circle one) Line of Section  
330 feet from  (circle one) E W Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: SPICER B Well #: 1  
 Field Name: Wildcat  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1465 Kelly Bushing: 1474  
 Total Depth: 5130 Plug Back Total Depth: 4982  
 Amount of Surface Pipe Set and Cemented at 206 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AKINS 1-20-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content 25,000 ppm Fluid volume 1800 bbls  
 Dewatering method used Haul free fluids and allow pits to dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: WOOLSEY OPERATING COMPANY, LLC  
 Lease Name: CLARKE 1 SWD License No.: 33168  
 Quarter SW Sec. 8 Twp. 32 S. R. 12  East  West  
 County: BARBER Docket No.: D - 28,492

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Dean Pattison, Operations Manager Date: February 20, 2008  
 Subscribed and sworn to before me this 20th day of February,  
20 08  
 Notary Public: Debra K. Clingan  
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: SPICER B Well #: 1  
 Sec. 36 Twp. 33 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <span style="float:right">es <input checked="" type="checkbox"/> No</span>  Samples Sent to Geological Survey <span style="float:right"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span> Cores Taken <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Run <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> (Submit Copy)  List All E. Logs Run:  Compensated Neutron Density PE Dual Induction Cement Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Onaga</td> <td>2626</td> <td>- 1182</td> </tr> <tr> <td>Toronto</td> <td>3676</td> <td>- 2202</td> </tr> <tr> <td>Douglas</td> <td>3685</td> <td>- 2211</td> </tr> <tr> <td>Swope</td> <td>4352</td> <td>- 2878</td> </tr> <tr> <td>Hertha</td> <td>4386</td> <td>- 2912</td> </tr> <tr> <td>Mississippian</td> <td>4595</td> <td>- 3121</td> </tr> <tr> <td>Viola</td> <td>4937</td> <td>- 3463</td> </tr> <tr> <td>Simpson</td> <td>5027</td> <td>- 3553</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Onaga	2626	- 1182	Toronto	3676	- 2202	Douglas	3685	- 2211	Swope	4352	- 2878	Hertha	4386	- 2912	Mississippian	4595	- 3121	Viola	4937	- 3463	Simpson	5027	- 3553
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32.75# / ft	206'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5032'	60/40 poz	50	6% gel, 1/4# celloflake
					Class H	150	10% salt, 10% Gyp, 1/4# Celloflake, 6# Kalseal, .8% FL160

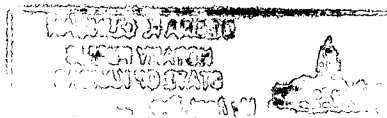
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalnak)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	4710'-4730' Mississippian	ACID: 3000 gal 10% MIRA		4596' -
2	4626'-4660' Mississippian	FRAC: 12,510 bbls slick wtr & 234,600# sand		4730' OA
4	4596'-4616' Mississippian			

TUBING RECORD		Size 2 3/8"	Set At 4761'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/17/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 15.75	Gas Mcf 52	Water Bbls. 95	Gas-Oil Ratio 3302 : 1	Gravity 25.6

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4596' - 4730' OA  
 (If vented, Submit ACO-18.)  Other (Specify)



# ALLIED CEMENTING CO., INC. 21292

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>11-3-07</u>	SEC. <u>36</u>	TWP. <u>33 S</u>	RANGE <u>11 W</u>	FX1 CALLED OUT <u>3:30 pm</u>	FX1 ON LOCATION <u>3:45 pm</u>	MEDICINE LODGE SAT JOB START <u>4:30 am</u>	SAT JOB FINISH <u>5:05 am</u>
LEASE <u>SPICEX</u>		WELL # <u>B-1</u>		LOCATION <u>2912 GEMANE RD, WEST TO LONE</u>		COUNTY <u>BARBER</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				LOCATION <u>TRAC RD, 1W, 1W, 1/4 SOUTH</u>			

CONTRACTOR Fossil #1  
 TYPE OF JOB PRODUCTION CASING  
 HOLE SIZE 7 7/8" T.D. 5,130'  
 CASING SIZE 4 1/2" DEPTH 5,032'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1,700 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.30'  
 CEMENT LEFT IN CSG. 42.30'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 80 1/2 bbl. 2% KCL WATER

OWNER WOOLSEY OPERATING  
 CEMENT  
 AMOUNT ORDERED 75 SK 60:40 1/4" FLO-SEAL,  
160 SK CLASS 4 + 10% GYP-SEAL + 10% SALT  
6" KOL-SEAL + 8% FL-160 + 1/4" FLO-SEAL, 8 GAL. CLAPAD  

COMMON	<u>45</u>	A	@	<u>11.10</u>	<u>499.50</u>
POZMIX	<u>30</u>		@	<u>6.20</u>	<u>186.00</u>
GEL	<u>4</u>		@	<u>16.65</u>	<u>66.60</u>
CHLORIDE			@		
ASC			@		
	<u>160</u>	<u>H</u>	@	<u>13.40</u>	<u>2144.00</u>
	<u>Gyp Seal</u>	<u>15</u>	@	<u>23.35</u>	<u>350.25</u>
	<u>FL-160</u>	<u>120</u>	@	<u>10.65</u>	<u>1278.00</u>
	<u>Kol Seal</u>	<u>960</u>	@	<u>.70</u>	<u>672.00</u>
	<u>Flo Seal</u>	<u>59</u>	@	<u>2.00</u>	<u>118.00</u>
	<u>Clapad</u>	<u>8 gal</u>	@	<u>25.00</u>	<u>200.00</u>
	<u>Salt</u>	<u>17</u>	@	<u>9.60</u>	<u>163.20</u>
			@		
HANDLING	<u>294</u>		@	<u>1.90</u>	<u>558.60</u>
MILEAGE	<u>25 x 294 x .09</u>				<u>661.50</u>
					TOTAL <u>6897.65</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PLUG NEXT  
 LAUSE WITH 25 SK 60:40 1/4" FLO-SEAL, 10%  
 SCAVENGER - 50 SK 60:40 1/4" FLO-SEAL,  
 PRODUCTION - 160 SK CLASS 4 + 10% GYP-SEAL +  
 10% SALT + 6" KOL-SEAL + 8% FL-160 +  
 1/4" FLO-SEAL, STOP PUMPS, WASH PUMP +  
 LINES, RELEASE PLUG, START DISPLACEMENT,  
 SEE LIFE, SLOW RATE, PUMP PLUG, FLOAT  
 HELD, DISPLACED WITH 80 1/2 bbl. 2% KCL WATER

CHARGE TO: WOOLSEY OPERATING  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB 5,032'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1840.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 25 @ 6.00 150.00  
 MANIFOLD HEAD RENT @ 100.00 100.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 2090.00

PLUG & FLOAT EQUIPMENT

4 1/2" APU FLOAT SIBE 1 @ 385.00 385.00  
4 1/2" LASH DOWN PLUG 1 @ 360.00 360.00  
4 1/2" TURBOLIZER 10 @ 60.00 600.00  
4 1/2" RECIP. SCRATCHER 2 @ 60.00 1320.00  
 @ \_\_\_\_\_

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING TOTAL 2665.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Wm R Gallagher

Bill Gallagher  
 PRINTED NAME

CONFIDENTIAL  
 FEB 20 2008  
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RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 20 2008

CONSERVATION DIVISION  
 WICHITA, KS

