

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

2/6/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE FEB 06 2008

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: HARDT DRILLING LLC
License: 33902
Wellsite Geologist: Corey Tinsmon

API No. 15 - 007 - 23208 00 00 CONSERVATION DIVISION
WICHITA, KS
County: BARBER
70' E of W2 SW SW Sec. 21 Twp. 33 S. R. 10 East West
660 feet from (S) / N (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/11/2007 10/20/2007 11/27/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STEWART TRUST B Well #: 1
Field Name: TRAFFAS SOUTH
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1472 Kelly Bushing: 1482
Total Depth: 5100 Plug Back Total Depth: 4963
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 1-20-10
(Data must be collected from the Reserve Pit)
Chloride content 10,500 ppm Fluid volume 1800 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: Swartz SWD License No.: 33168
Quarter _____ Sec. 1 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D - 28,865

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

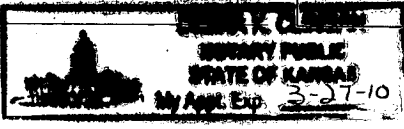
Signature: _____
Title: Dean Pattison, Operations Manager Date: February 5, 2008

Subscribed and sworn to before me this 5th day of February,
20 08

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: STEWART TRUST B Well #: 1
 Sec. 21 Twp. 33 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1781	- 299
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3613	2131
List All E. Logs Run:		Douglas	3627	- 2145
Compensated Neutron Density PE		Swope	4308	- 2826
Dual Induction		Hertha	4332	- 2850
Cement Bond		Mississippian	4549	- 3067
		Viola	4894	- 3412
		Simpson	4980	- 3498

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	227'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4993'	60/40 poz	50	6% gel, 1/4# celloflake
					Class H	150	10% salt, 10% Gyp, 1/4# Floseal, 6# Kolseal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalaker)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mississippian 4636'-4650' & 4661'-4667'	ACID: 1150 gal 10% MIRA	4636-67' OA
	CIBP at 4630'		4630'
4	Mississippian 4560'-64', 4566'-66' & 4596'-4608'	ACID: 1950 gal 10% MIRA	4560' -
		FRAC: 170,600# sand	4608' OA

TUBING RECORD	Size 2 3/8"	Set At 4539'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 01/02/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf 42	Water Bbls. 7	Gas-Oil Ratio 2333 : 1	Gravity n/a
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



FEB 06 2008

ALLIED CEMENTING CO., INC.

31357

CONSERVATION DIVISION
WICHITA, KS

P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 06 2008

SERVICE POINT:

Medicine Lodge, KS

DATE <u>21 Oct 07</u>	SEC. <u>21</u>	TWP. <u>33s</u>	RANGE <u>1Dw</u>	CALL OUT <u>2:30 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>9:20 AM</u>
LEASE <u>Steubert Fruit</u>	WELL # <u>B-1</u>	LOCATION <u>Sharon, KS, & The City Rd,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>6s, 1w, 1/4m E into</u>				

CONTRACTOR Hardt #1 OWNER Woolsey Oper.

TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5100
 CASING SIZE 4 1/2 DEPTH 4993
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.90
 CEMENT LEFT IN CSG. 41'

CEMENT
 AMOUNT ORDERED 75sx 60:40:6 + 1/4 #
Flo Seal & 150sx H + 10% salt + 10% gyp
6# Kalseal + .8% FC 160 + 1/4 # Flo Seal & 8gals
 Clapro
 COMMON 45 A @ 11.10 499.50
 POZMIX 30 @ 6.20 186.00
 GEL 4 @ 16.65 66.60

PERFS. _____
 DISPLACEMENT 80% B6s 2% KCL Water

CHLORIDE _____ @ _____
 ASC _____ @ _____
150 H @ 13.40 2010.00
Flo Seal 57 # @ 2.00 114.00
KOL SEAL 900 # @ .70 630.00
FL-160 113 # @ 10.65 1203.45
Clapro 8 # @ 25.00 200.00
Gyp Seal 14 @ 23.35 326.90
Salt 16 @ 9.60 153.60

EQUIPMENT
 PUMP TRUCK CEMENTER D. Fedin
 # 343 HELPER S. Kramer
 BULK TRUCK
 # 364 DRIVER R. Romans
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 282 @ 1.90 535.80
 MILEAGE 18 x 282 x .09 456.84
 TOTAL 6382.69

REMARKS:

Pipe on Bttm, Break Line, Plug Lat & 1/2 holes,
Pump 50sx Scavenger Cement, Mix 150sx tail
Cement, Stop Pump, Wash Pump & Lines, Re-
lease Plug, Start Disp w/ 2% KCL Water,
See Steady increase in PSI, Slow Rate,
Bump Plug at 80% B6s total
Disp, Release PSI, Floats D'd

SERVICE

DEPTH OF JOB 4993'
 PUMP TRUCK CHARGE _____ 1750.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 18 @ 6.00 108.00
 MANIFOLD headrental @ 100.00 100.00
 _____ @ _____
 _____ @ _____

CHARGE TO: Woolsey Oper.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1958.00

PLUG & FLOAT EQUIPMENT

1-AFU Float Shoe @ 385.00 385.00
1-Latch Down Plug Assy @ 360.00 360.00
8-turbolizers @ 60.00 480.00
22-Recip. Scratchers @ 60.00 1320.00

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
 TAX _____

TOTAL 2545.00

TOTAL CHARGE 1958.00
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Calvin

PRINTED NAME Carl W Durr

ALLIED CEMENTING CO., INC.

31352

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>11 Oct 07</i>	SEC <i>21</i>	TWP <i>33s</i>	RANGE <i>10 W</i>	CALLED OUT <i>9:00 PM</i>	ON LOCATION <i>10:00 PM</i>	JOB START <i>1:30 AM</i>	JOB FINISH <i>1:45 AM</i>
LEASE <i>Stewart Trust</i>	WELL # <i>B-1</i>	LOCATION <i>Sharon, KS 6s on Tricity Barber</i>			COUNTY <i>Barber</i>	STATE <i>KANSAS CORPORATION COMMISSION</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Rd, 1w, 1/2 N, E into				

FEB 06 2008

CONTRACTOR *Hardt #1* OWNER *Woolsey Oper.*

TYPE OF JOB *Surface*

HOLE SIZE *14 3/4* T.D. *227*

CASING SIZE *10 3/4* DEPTH *227*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM *—*

MEAS. LINE SHOE JOINT *NA*

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *2 1/4 Bbls Fresh H₂O*

CEMENT AMOUNT ORDERED *200sx"A" + 3% cc + 2% gel*

CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felco*

343 HELPER *C. Balding*

BULK TRUCK

389 DRIVER *M. Miranda*

BULK TRUCK

DRIVER

COMMON	<i>200 A</i>	@	<i>11.10</i>	<i>2220.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>211</i>	@	<i>1.90</i>	<i>400.90</i>
MILEAGE	<i>18 x 211 x .09</i>			<i>341.82</i>
TOTAL				<i>3355.52</i>

CONFIDENTIAL
FEB 06 2008
KCC

REMARKS:

Pipe on Bttm, Break Circ, Pump Spacer, Mix 200sx Cement, Start Disp. w/ Fresh H₂O, Wash up, See incantoin PST, Slow Rate, Stop Pump at 2 1/4 Bbls total Disp, Shut in, Cement Did Circ.

SERVICE

DEPTH OF JOB	<i>227'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>18</i>	@	<i>6.00 108.00</i>
MANIFOLD		@	
		@	
		@	

CHARGE TO: *Woolsey Oper.*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *923.00*

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *Scott Adkins*

PRINTED NAME