

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL
FEB 08 2008
KCC

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Robert Hendrix

API No.: 15-153-20853-0000
County: Rawlins County, KS

C S2 NW Sec 5 Twp 5s S. Rng 34 East West
1988 feet from N S (check one) Line of Section
1328 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: DENNY "A" Well #: 1-5

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 3177' Kelly Bushing: 3182'

Total Depth: 4750' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 261' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

11/15/07 11/24/07 11/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PANS 6-9-09
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

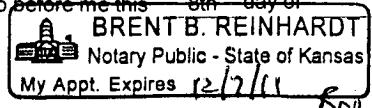
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 2/8/08

Subscribed and sworn to before me this 8th day of February
2008
Notary Public: Brent B Reinhardt
Date Commission Expires: 12/7/2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 11 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: DENNY "A" Well #: 1-5
 Sec 5 Twp 5s S. R. 34 East West County: Rawlins County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: LOG TECH: Dual Induction, Neutron

Density, Microlog, Sonic, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	261' KB	Common	225	2% Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	None			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval None

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ACO-1 Supplemental Information

McCoy Petroleum Corporation
Denny 'A' #1-5
Approx C S2 NW, Section 5-5S-34W
1988' FNL & 1328' FWL
Rawlins County, Kansas
API# 15-153-20,853

11-15-07 MIRT. Spud at 5:00 PM. Drilled 12 1/4" surface hole to 261'. Deviation 1/4 ° at 261'. Ran 6 joints of 8 5/8" surface casing. Talley = 254.63'. Welded straps on casing. Set at 261' KB. Allied cemented with 225 sacks of common with 2% gel and 3% CC. Plug down at 9:30 PM. Cement did circulate.

	Sample Tops	Log Tops
Anhydrite	2860 (+322)	2862 (+320)
Base Anhydrite	2899 (+283)	2899 (+283)
Foraker	3567 (-385)	3569 (-387)
Wabuansee	3670 (-488)	3668 (-486)
Topeka	3899 (-717)	
Oread	4011 (-829)	4013 (-831)
Heebner	4032 (-850)	4034 (-852)
Toronto	4063 (-881)	4067 (-885)
Lansing	4079 (-897)	4080 (-898)
Muncie Creek	4196 (-1014)	4197 (-1015)
Stark Shale	4270 (-1088)	4271 (-1089)
BKC	4324 (-1142)	4323 (-1141)
Cherokee Shale	4482 (-1300)	4491 (-1309)
Mississippian	4670 (-1488)	4669 (-1487)
RTD	4750 (-1568)	4752 (-1570)

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FEB 08 2008
KCC

DST #1 4041-4117' (Toronto, Lansing 'A' & 'C')
Open 30", SI-30", Open 30", SI 30"
1st Open: Weak surface blow, died in 6 minutes.
2nd Open: No blow.
Recovered: 5' Drilling Mud
IFP: 14-21# FFP: 24-28#
SIP: 942-859#

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 11 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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1988' FNL & 1328' FWL
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API# 15-153-20,853

DST #2 4437-4496' (Pawnee, Fort Scott)
Open 30", SI 60", Open 60", SI 90"
1st Open: Weak blow, built to 1 ½".
2nd Open: No Blow.
Recovered: 10' Drilling Mud
IFP: 15-22# FFP: 23-31#
SIP: 1177-1116#

DST #3 4498-4520' (Cherokee Lime)
Open 30", SI 60", Open 60", SI 60"
1st Open: Weak surface blow, built to ½" in 15 minutes and held.
2nd Open: Very weak blow, built to ¼" in 45 minutes and held.
Recovered: 3' Drilling Mud
IFP: 12-15# FFP: 14-16#
SIP: 29-23#

11-25-07 RTD 4750. Log-Tech on location running a Dual Induction, Neutron Density, Microlog and Sonic. Allied **plugged hole** with 60/40 poz with 4% gel as follows: 25 sx @ 2880', 100 sx @ 2030', 40 sx @ 315', 10 sx @ 40', 15 sx in RH and 10 sx in MH. Plugging complete at 5:15 A.M. Orders from Bruce Basye, KCC. **FINAL REPORT.**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakleys

DATE <u>11-15-07</u>	SEC. <u>S</u>	TWP. <u>55</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>9:10pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Deaney</u>	WELL# <u>A-1-S</u>	LOCATION <u>Colby 18N-51W-51N</u>			COUNTY <u>Rauley</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR MURPHY #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 261'
 CASING SIZE 8 1/8 DEPTH 261'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15.6 BBL

OWNER Jame
 CEMENT
 AMOUNT ORDERED 225 cum 3% cc
2% cell

COMMON	<u>225</u>	@ <u>12.60</u>	<u>2835.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>	@ <u>46.00</u>	<u>372.00</u>
ASC		@	
HANDLING	<u>237</u>	@ <u>1.90</u>	<u>450.30</u>
MILEAGE	<u>1.09 x 54 mile</u>		<u>959.55</u>
TOTAL			<u>4684.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Kelly
 BULK TRUCK
 # 218 DRIVER Alvin
 BULK TRUCK
 # DRIVER

REMARKS:

cement did circulate
Plus down @ 9:30pm
Thanks Fuzzy & Crew

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 261'
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 6.00 270.00
 MANIFOLD & head @ 100.00
 @ _____
 @ _____
 TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

1-8 1/8 SUP plug @ 60.00
 @ _____
 @ _____
 @ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Relt

RECEIVED PRINTED NAME
 KANSAS CORPORATION COMMISSION

FEB 11 2008

ALLIED CEMENTING CO., INC.

31830

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>11-25-07</u>	SEC <u>5</u>	TWP <u>5</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Denny</u>	WELL # <u>1-5</u>	LOCATION <u>Colby 16N-58W-1/4S</u>		COUNTY <u>Rawlins</u>	STATE <u>Kan</u>		

CONTRACTOR Mur Fin Dels Co #3
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4750'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 xH DEPTH 2880'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 190-sks 60/40 ppa
4% Gel, 1/4" # Flo Seal
 COMMON 114-sks @ 12.60 1,436.40
 POZMIX 76-sks @ 6.40 486.40
 GEL 7-sks @ 16.05 116.55
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Flo Seal 48 # @ 2.00 96.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 199 sks @ 1.90 378.10
 MILEAGE 94 per sk mile 805.95
 TOTAL 3,319.40

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 431 HELPER Kelly
 BULK TRUCK _____
 # 377 DRIVER Jerry
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

25 sks @ 2880'
100 sks @ 2030'
40 sks @ 315'
10 sks @ 40'
15 sks in pill

Thank You

SERVICE

DEPTH OF JOB 2886
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45-miles @ 6.00 270.00
 MANIFOLD _____ @ _____
 @ _____
 @ _____
 TOTAL 1,225.00

PLUG & FLOAT EQUIPMENT

8 3/8
1- D.H. Plug @ 35.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 35.00

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Roy Don Pelt

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____