

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

2-27-08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

CONFIDENTIAL
FEB 27 2008
KCC

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-12-07	11-13-07	11-14-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27279-0000

County: Neosho

_____ SW _____ Sec. 3 Twp. 28 S. R. 19 East West

660 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Clemans, Earl R. Jr. Well #: 3-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 938 Kelly Bushing: n/a

Total Depth: 1005 Plug Back Total Depth: 990.78

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 990.78

feet depth to surface _____ w/ 140 _____ sx cmt.

Drilling Fluid Management Plan AKI 11/16-9-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/27/08

Subscribed and sworn to before me this 27th day of February,
20 08.

Notary Public: Serra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Clemans, Earl R. Jr. Well #: 3-1
 Sec. 3 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	990.78	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	876-879/824-826/819-821	500gal 15% HCLw/ 44bbls 2% KCl water, 684bbls water w/ 2% KCL, Blockde, 9100# 20/40 sand	876-879/824-826 819-821
4	720-722/630-632/616-618/580-583/556-558	500gal 15% HCLw/ 47bbls 2% KCl water, 682bbls water w/ 2% KCL, Blockde, 4000# 20/40 sand	720-722/630-632 616-618/580-583 556-558
4	473-477/462-466	400gal 15% HCLw/ 58bbls 2% KCl water, 714bbls water w/ 2% KCL, Blockde, 8200# 20/40 sand	473-477/462-466

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	899.10	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2-4-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	10.1 mcf	96.4 bbls			

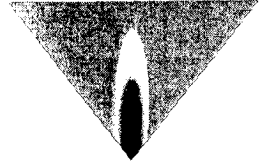
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

FEB 27 2008

KCC

TICKET NUMBER 2597

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-07	Clemans Earl R JR 3-1	3	28	19	100

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	12:00	3:00		901640		3 hr	<i>[Signature]</i>
Tim	12:00	3:00		903197		3 hr	<i>[Signature]</i>
Taylor	12:00	3:00		903600		3 hr	<i>[Signature]</i>
Maverick	12:00	3:00		903140	T33	3 hr	120
Daniel	12:00	3:00		931420		3 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 990.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Break circulation Pump 2 Socks premengel and Sweep to Surface
 Then Pump 12 Bbl Dye Marker with 1 sock premengel and start
 Cement. Pump 140 Sacks cement to get Dye Back Stop and Flush
 Pump then Pump wiper Plug to Bottom and Set Float Shoe.
 {Cement to Surface}

	990.78'	4 1/2 casing
	5	4 1/2 centralizers
	1	4 1/2 Float Shoe
	1	4 1/2 wiper Plug
	2	FRac BaFFles 3" - 3 1/2"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	122 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	28 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	6	Premium Gel 3 In Load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Sulfate Cal Chloride	
1123	7000 Gal	City Water	
903140	3 hr	Transport Truck	
T33	3 hr	Transport Trailer	
931420	3 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 28 2008

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 3	T. 28	R. 19	GAS TESTS:			
API #	133-27278	County: Neosho			436'	5 - 1/2"	14.1	
Elev.:	938'	Location: Kansas			467'	5 - 1/2"	14.1	
					498'	5 - 1/2"	14.1	
Operator:	Quest Cherokee LLC				622'	slight blow		
Address	9520 N. May Ave., Suite 300				746'	slight blow		
Oklahoma City, OK. 73120					839'	slight blow		
WELL #	3-1	Lease Name: Clemans, Earl R. Jr			870'	slight blow		
Footage location		660 ft. from the	S	line	901'	3 - 1/2"	10.9	
		660 ft. from the	W	line	932'	3 - 1/2"	10.9	
Drilling Contractor:	TXD SERVICES LP				1005'	0		
Spud Date:	NA	Geologist:						
Date Comp:	11-13-07	Total Depth: 1005'						
Exact Spot Location		SW SW			CONFIDENTIAL FEB 27 2008 KCC			
Casing Record								
Rig Time								
	Surface	Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#	10-1/2#						
Setting Depth	22'							
Type Cement								
Sacks								
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	lime	217	250	coal	620	621
lime	2	22	shale	250	348	sand	621	680
shale	22	28	lime	348	352	coal	680	681
lime	28	35	coal	352	353	shale	681	700
shale	35	40	sand	353	375	sand	700	735
sand	40	51	lime	375	395	coal	735	736
shale	51	54	coal	395	396	shale	736	784
coal	54	55	b. shale	396	398	coal	784	785
shale	55	65	shale	398	435	shale	785	819
coal	65	66	coal	435	436	coal	819	820
shale	66	70	lime	436	444	sand/shale	820	830
coal	70	71	coal	444	445	coal	830	831
shale	71	74	sand/shale	445	455	sand/shale	831	852
lime	74	83	lime	455	460	coal	852	853
shale	83	88	coal	460	461	sand	853	865
lime	88	157	shale	461	473	shale	865	882
shale	157	169	sand	473	477	coal	882	883
lime	169	175	coal	477	478	shale	883	886
sand	175	185	sand/shale	478	498	sand	886	912
shale	185	192	shale	498	582	mississippi	921	1005
lime	192	203	coal	582	584			
shale	203	217	shale	584	620			

Comments: 175-185' no show, 450' injected water

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 28 2008

CONSERVATION DIVISION
MICHITA KS