

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/13/10
Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: TEPPCO Crude Oil
Operator Contact Person: Melissa Sturm
Phone (405) 246-3234
Contractor: Name: G&F Resources
Abercrombie Rtd, Inc
License: 30684
Wellsite Geologist: _____

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Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
10/20/2007 10/28/2007 1/17/2008
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 081-21743-0000
County Haskell
NE - NE - SE - Sec. 14 Twp. 28 S. R. 34 E W

2310 Feet from S (circle one) Line of Section
330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Cattle Empire Well # 14 #1
Field Name Wildcat

Producing Formation Lansing

Elevation: Ground 3005' Kelley Bushing 3017'
Total Depth 5700' Plug Back Total Depth 5542'

Amount of Surface Pipe Set and Cemented at 1659' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I SB 9-10-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name _____ RECEIVED
Lease Name _____ KANSAS CORPORATION COMMISSION
License No. _____
Quarter _____ Sec. _____ Twp. S.R. 15 2008 E W
County _____ Docket No. _____ CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm
Title Sr. Operations Assistant Date 2/13/2008

Subscribed and sworn to before me this 14th day of February, 2008.
Notary Public Kay Dawn Proctor
Notary Public Seal State of Oklahoma
Commission # 02009575 Expires 4/21/08
Date Commission Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG Resources, Inc. Lease Name Cattle Empire Well # 14 #1

Sec. 14 Twp. 28 S.R. 34 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: ARRAY COMPENSATED RESISTIVITY LOG, ANNULAR HOLE VOLUME LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SONIC ARRAY LOG, CBL, CCL. | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 1659' | Midcon PP | 300 | SEE ATTACHED |
| | | | | | Midcon PP | 180 | SEE ATTACHED |
| Production | 7 7/8" | 4 1/2" | 10.5# | 5659' | 50/50POZ PP | 280 | SEE ATTACHED |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|-------|--------|----------------|-------------|----------------------------|
| Purpose _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| | | | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 4 SPF | 4752' -4762' CIBP @ 4725' | 1500 gals 15% HCL, 18 Bbls 2% KCL | 4752-4762 |
| 4 SPF | 4400' -4406' | 1000 gals 15% HCL, 18 Bbls 2% KCL | 4400-4406 |
| | | | |

| | | | | |
|---|------------------------|---|--------------------------|---|
| TUBING RECORD | | Size <u>2 3/8"</u> Set At <u>4.7# 4486'</u> | Packer At <u>None</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>1/25/2008</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>90</u> | Gas Mcf <u>0</u> | Water Bbls. <u>23</u> | Gas-Oil Ratio <u>33.7</u> |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

| ACO-1 Completion Report | | |
|---------------------------------|------|-------|
| Well Name : CATTLE EMPIRE 14 #1 | | |
| FORMATION | TOP | DATUM |
| WABAUNSEE | 3298 | -281 |
| HEEBNER | 4065 | -1048 |
| LANSING | 4157 | -1140 |
| MARMATON | 4726 | -1709 |
| CHEROKEE | 4830 | -1813 |
| ATOKA | 4993 | -1976 |
| MORROW | 5203 | -2186 |
| CHESTER | 5370 | -2353 |
| | | |
| | | |

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

| | | | |
|------------------------------------|----------------------------------|---------------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 2607124 | Quote #: | Sales Order #: 5439496 |
| Customer: EOG RESOURCES INC | | Customer Rep: Taylor, Larry | |
| Well Name: Cattle Empire | Well #: 14-1 | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Haskell | State: Kansas |
| Contractor: ABERCROMBIE | Rig/Platform Name/Num: 2 | | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: BLAKEY, JOSEPH | Srvc Supervisor: MCINTYRE, BRIAN | MBU ID Emp #: 106009 | |

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Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-------------------|---------|--------|---------------------|---------|--------|--------------------|---------|--------|
| ARNETT, JAMES Ray | 10.5 | 226567 | EVANS, JOSHUA Allen | 10.5 | 427571 | HANEWALD, JOHN Jay | 10.5 | 412340 |
| MCINTYRE, BRIAN C | 10.5 | 106009 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10219237 | 50 mile | 10415642 | 50 mile | 54218 | 50 mile | 54219 | 50 mile |
| 6612 | 50 mile | 75821 | 50 mile | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| TOTAL | | | | | | | | |

Total is the sum of each column separately

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------------------|-----|--------|---------------|-----------------|-------|-----------|
| Form Type | 1700. ft | | | On Location | 21 - Oct - 2007 | 03:15 | CST |
| Job depth MD | | | | Job Started | 21 - Oct - 2007 | 06:30 | CST |
| Water Depth | | | | Job Completed | 21 - Oct - 2007 | 13:36 | CST |
| Perforation Depth (MD) | From | To | | Departed Loc | 21 - Oct - 2007 | 15:13 | CST |
| | | | | | | 16:45 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Hole | | | | 12.25 | | | | | 1663. | | |
| Surface Casing | New | | 8.625 | 8.097 | 24. | | | | 1663. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| SHOE,GID,8-5/8 8RD | 1 | EA | | |
| CLR,FLT,TROPHY SEAL,8-5/8 8RD | 1 | EA | | |
| AUTOFILL KIT,TROPHY SEAL | 1 | EA | | |
| CENTRALIZER ASSY - API - 8-5/8 CSG X | 12 | EA | | |
| CLP,LIM,8 5/8,FRICT,WTH DOGS | 1 | EA | | |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4 | 1 | EA | | |
| PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA | 1 | EA | | |

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Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

HALLIBURTON

Cementing Job Summary

| Fluid Data | | | | | | | | | | |
|--|--------------|--|-----------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Stage/Plug #: 1 | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 1 | Lead Cement | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079) | 300.0 | sacks | 11.4 | 2.96 | 18.14 | | 18.14 | |
| | 3 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | |
| | 18.138 Gal | FRESH WATER | | | | | | | | |
| 2 | Tail Cement | CMT - PREMIUM PLUS CEMENT (100012205) | 180.0 | sacks | 14.8 | 1.34 | 6.32 | | 6.32 | |
| | 94 lbm | CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205) | | | | | | | | |
| | 6.324 Gal | FRESH WATER | | | | | | | | |
| | 2 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | |
| 3 | Displacement | | 105.72 | bbl | 8.33 | .0 | .0 | .0 | | |
| Calculated Values | | | Pressures | | | Volumes | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | |
| Rates | | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | | |
| Cement Left In Pipe | Amount | 45 ft | Reason | Shoe Joint | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | | |
| | | | | <i>Larry Taylor</i> | | | | | | |

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 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|------------------------------------|---------------------|----------------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 2607124 | Quote #: | Sales Order #: 5439496 |
| Customer: EOG RESOURCES INC | | Customer Rep: Taylor, Larry | |
| Well Name: Cattle Empire | Well #: 14-1 | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Haskell | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: ABERCROMBIE | | Rig/Platform Name/Num: 2 | |
| Job Purpose: Cement Surface Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: MCINTYRE, BRIAN | MBU ID Emp #: 106009 |

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| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 10/21/2007 03:15 | | | | | | | |
| Safety Meeting - Service Center or other Site | 10/21/2007 04:30 | | | | | | | |
| Crew Leave Yard | 10/21/2007 05:30 | | | | | | | |
| Arrive At Loc | 10/21/2007 06:30 | | | | | | | |
| Assessment Of Location Safety Meeting | 10/21/2007 06:35 | | | | | | | |
| Other | 10/21/2007 06:40 | | | | | | | RIG DRILLING @ 605--TD@1663 |
| Other | 10/21/2007 07:30 | | | | | | | RIG THROUGH DRILLING---TD 1663 |
| Circulate Well | 10/21/2007 07:31 | | | | | | | |
| Other | 10/21/2007 08:00 | | | | | | | START OUT OF HOLE WITH DRILL PIPE |
| Other | 10/21/2007 09:45 | | | | | | | OUT OF HOLE WITH DRILL PIPE |
| Start In Hole | 10/21/2007 10:15 | | | | | | | START 8 5/8 CASING AND FLOAT EQUIPMENT |
| Casing on Bottom | 10/21/2007 13:10 | | | | | | | |
| Circulate Well | 10/21/2007 13:15 | | | | | | | |
| Safety Meeting - Pre Job | 10/21/2007 13:30 | | | | | | | |
| Test Lines | 10/21/2007 13:36 | | | | | | | PRESSURE TEST 3000 PSI |
| Pump Lead Cement | 10/21/2007 13:39 | | 6 | | 158 | | 120.0 | 300 SKS MIDCON-2 PREMIUM PLUS @ 11.4#GAL |

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Sold To #: 302122

Ship To #: 2607124

Quote # :

Sales Order # :

5439496

SUMMIT Version: 7.20.130

Sunday, October 21, 2007 03:45:00

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|-------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Pump Tail Cement | 10/21/2007 14:24 | | 6 | | 43 | | 170.0 | 180 SKS PREMIUM PLUS @ 14.8#GAL |
| Drop Top Plug | 10/21/2007 14:34 | | | | | | | 8 5/8 5 WIPER HWE |
| Pump Displacement | 10/21/2007 14:35 | | 6.5 | | 103 | | 95.0 | FRESH WATER |
| Cement Returns to Surface | 10/21/2007 14:42 | | 6.5 | | 103 | | 210.0 | 50 BBLS CIRCULATED TO PIT |
| Start Staging - 5 Minutes | 10/21/2007 14:45 | | | | | | | |
| Pump Displacement | 10/21/2007 14:50 | | 2 | | 103 | | 480.0 | PUMP 5 BBLS --SHUT DOWN 5 MINUTES |
| Start Staging - 5 Minutes | 10/21/2007 14:55 | | | | | | | |
| Pump Displacement | 10/21/2007 15:00 | | 2 | | 103 | | 480.0 | PUMP 5 BBLS --SHUT DOWN 5 MINUTES |
| Bump Plug | 10/21/2007 15:11 | | 2 | | 103 | | 1100.0 | 550 PSI-1100 PSI FINAL LANDING PRESSURE |
| Check Floats | 10/21/2007 15:12 | | | | | | | FLOAT HELD |
| End Job | 10/21/2007 15:13 | | | | | | | |
| Safety Meeting - Pre Rig-Down | 10/21/2007 15:20 | | | | | | | |
| Rig-Down Equipment | 10/21/2007 15:25 | | | | | | | |
| Rig-Down Completed | 10/21/2007 16:15 | | | | | | | |
| Safety Meeting - Departing Location | 10/21/2007 16:45 | | | | | | | |

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---------------------|------------------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 2607124 | Quote #: | Sales Order #: 5455194 |
| Customer: EOG RESOURCES INC | | Customer Rep: Nutter, Herb | |
| Well Name: Cattle Empire | | Well #: 14-1 | API/UWI #: |
| Field: | City (SAP): UNKNOWN | County/Parish: Haskell | State: Kansas |
| Contractor: ABERCROMBIE | | Rig/Platform Name/Num: 2 | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: SMITH, BOBBY | MBU ID Emp #: 106036 |

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Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------|---------|--------|---------------|---------|--------|--------------------|---------|--------|
| BYRD, JOHN A | 10.5 | 361417 | OLDS, ROYCE E | 12.5 | 306196 | SMITH, BOBBY Wayne | 12.5 | 106036 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| TOTAL | | | | | | | | |

Total is the sum of each column separately

Job

| Formation Name | Formation Depth (MD) | Top | Bottom | Job Times | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|---------------|-----------------|-------|-----------|
| Form Type | | | BHST | Called Out | 28 - Oct - 2007 | 02:00 | CST |
| Job depth MD | 5225. ft | | Job Depth TVD | On Location | 28 - Oct - 2007 | 04:00 | CST |
| Water Depth | | | Wk Ht Above Floor | Job Started | 28 - Oct - 2007 | 13:19 | CST |
| Perforation Depth (MD) | From | | To | Job Completed | 28 - Oct - 2007 | 14:23 | CST |
| | | | | Departed Loc | 28 - Oct - 2007 | 16:30 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Production Hole | | | | 7.875 | | | | | | | |
| Production Casing | New | | 4.5 | 4.052 | 10.5 | | J-55 | 1700. | 5225. | | |
| Surface Casing | New | | 8.625 | 8.097 | 24. | | | | 1700. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|-----------------------------------|
| SHOE,FLT,4-1/2 8RD,2-3/4 SSII | 1 | EA | | RECEIVED |
| CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4 | 1 | EA | | KANSAS CORPORATION COMMISSION |
| CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8 | 42 | EA | | FEB 15 2008 |
| KIT,HALL WELD-A | 1 | EA | | |
| CLAMP-LIMIT-4 1/2-FRICT-W/DOGS | 1 | EA | | |
| PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA | 1 | EA | | CONSERVATION DIVISION WICHITA, KS |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Conc | |

| Fluid Data | | | | | | | | | | |
|--|--------------------|--------------------------------------|-----------|---|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Stage/Plug #: 1 | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 1 | Primary Cement | POZ PREMIUM PLUS 50/50 - SBM (14239) | 280.0 | sacks | 13.5 | 1.63 | 7.27 | | 7.27 | |
| | 6 % | CAL-SEAL 60, BULK (100064022) | | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | | |
| | 6 lbm | GILSONITE, BULK (100003700) | | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | | |
| | 0.5 % | D-AIR 3000 (101007446) | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | |
| | 7.266 Gal | FRESH WATER | | | | | | | | |
| 2 | Displacement | | 102.0 | bbl | | .0 | .0 | .0 | KCC | |
| | 1 gal/Mgal | LOSURF-300M, TOTETANK (101439823) | | | | | | | | |
| | 1 gal/Mgal | CLA-STA(R) XP (100003733) | | | | | | | | |
| | 2 gal/Mgal | CLAYFIX II, HALTANK (100003729) | | | | | | | | |
| 3 | Mouse and Rat Hole | POZ PREMIUM PLUS 50/50 - SBM (14239) | 25.0 | sacks | 13.5 | 1.63 | 7.27 | | 7.27 | |
| | 6 % | CAL-SEAL 60, BULK (100064022) | | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | | |
| | 6 lbm | GILSONITE, BULK (100003700) | | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | | |
| | 0.5 % | D-AIR 3000 (101007446) | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | |
| | 7.266 Gal | FRESH WATER | | | | | | | | |
| Calculated Values | | | Pressures | | | Volumes | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | |
| Rates | | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | | |
| Cement Left in Pipe | Amount | 45.16 ft | Reason | Shoe Joint | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature <i>Herb Antler</i> | | | | | | |

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---------------------|------------------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 2607124 | Quote #: | Sales Order #: 5455194 |
| Customer: EOG RESOURCES INC | | Customer Rep: Nutter, Herb | |
| Well Name: Cattle Empire | Well #: 14-1 | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Haskell | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: ABERCROMBIE | | Rig/Platform Name/Num: 2 | |
| Job Purpose: Cement Production Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: SMITH, BOBBY | MBU ID Emp #: 106036 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 10/28/2007 02:00 | | | | | | | |
| Safety Meeting - Service Center or other Site | 10/28/2007 03:30 | | | | | | | |
| Arrive at Location from Other Job or Site | 10/28/2007 04:30 | | | | | | | |
| Assessment Of Location | 10/28/2007 04:30 | | | | | | | rig pulling drill pipe |
| Other | 10/28/2007 04:30 | | | | | | | casing crew on location |
| Safety Meeting - Pre Rig-Up | 10/28/2007 04:35 | | | | | | | pump truck |
| Other | 10/28/2007 06:00 | | | | | | | bulk trucks on location |
| Safety Meeting - Pre Rig-Up | 10/28/2007 06:05 | | | | | | | bulk trucks |
| Other | 10/28/2007 07:05 | | | | | | | Casing going in the hole. Float equipment started. |
| Other | 10/28/2007 11:30 | | | | | | | Casing on bottom. Rig down casing crew. Rig circulating well. CONDITIONING THE MUD. |
| Safety Meeting | 10/28/2007 13:00 | | | | | | | location |
| Start Job | 10/28/2007 13:19 | | | | | | | |
| Pump Lead Cement | 10/28/2007 13:20 | | 3 | 3.5 | | | | RAT HOLE |
| Pump Lead Cement | 10/28/2007 13:32 | | 3 | 3.5 | | | | MOUSE HOLE |
| Test Lines | 10/28/2007 13:37 | | | | | | 2100.0 | kick outs 2000 |
| Pump Tail Cement | 10/28/2007 13:39 | | 7 | 89.37 | | 300.0 | 0 | 280 SK @ 13.5 # |

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WICHITA, KS

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Drop Plug | 10/28/2007 13:57 | | | | | | | |
| Clean Lines | 10/28/2007 13:57 | | | | | | | |
| Pump Displacement | 10/28/2007 14:04 | | 7 | 0 | | | 100.0 | water |
| Other | 10/28/2007 14:16 | | 2 | 80 | | | 1100.0 | 750.0 Slow down rate. |
| Bump Plug | 10/28/2007 14:21 | | 2 | 89.37 | | | 950.0 | 1600.0 |
| Check Floats | 10/28/2007 14:22 | | | | | | | float held |
| End Job | 10/28/2007 14:23 | | | | | | | |
| Safety Meeting - Pre Rig-Down | 10/28/2007 14:25 | | | | | | | |
| Safety Meeting - Departing Location | 10/28/2007 16:30 | | | | | | | |
| Depart Location for Service Center or Other Site | 10/28/2007 16:30 | | | | | | | Thank you for calling Halliburton. Bob Smith and crew. |

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2607124

Quote #:

Sales Order #:

5455194

SUMMIT Version: 7.20.130

Sunday, October 28, 2007 03:01:00