

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

2/19/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058

Name: American Warrior, Inc.

Address: P. O. Box 399

City/State/Zip: Garden City, KS 67846

Purchaser: N/A

Operator Contact Person: KEVIN WILES, SR

Phone: (620) 275-2963

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: JIM DILTS

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1-4-08 1-13-08 2-12-08

Spud Date or 1-4-08 Date Reached TD 1-13-08 Completion Date or 2-12-08 Recompletion Date

API No. 15 - 077-21,605 - 00-00

County: HARPER

NE SW NW SW Sec. 22 Twp. 32 S. R. 7  East  West

1956 FSL feet from (S) / N (circle one) Line of Section

362 FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: UNRUH Well #: 1-22

Field Name: WILDCAT

Producing Formation: MISS.

Elevation: Ground: 1411' Kelly Bushing: 1421'

Total Depth: 4665' Plug Back Total Depth: 4608'

Amount of Surface Pipe Set and Cemented at 378 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AM JNY 6-9-09  
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 500 bbls

Dewatering method used HAULED OFF SITE

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: MESSINGER PET

Lease Name: MICHOLOS SWD License No.: 4706

Quarter \_\_\_\_\_ Sec. 20 Twp. 30S S. R. 8  East  West

County: HARPER Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Coordinator Date: 2-18-08

Subscribed and sworn to before me this 18<sup>th</sup> day of February 2008.

Notary Public: [Signature]

Date Commission Expires: 09-12-09

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: UNRUH Well #: 1-22  
 Sec. 22 Twp. 32 S. R. 7  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Borehole Compensated Sonic Log, Dual                  Compensated Porosity Log, Microresistivity Log,                  Dual Induction Log, Sonic Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3270'</td> <td>-1849</td> </tr> <tr> <td>Toronto</td> <td>3286'</td> <td>-1865</td> </tr> <tr> <td>Stalnaker</td> <td>3574'</td> <td>-2153</td> </tr> <tr> <td>KC</td> <td>3856'</td> <td>-2435</td> </tr> <tr> <td>BKC</td> <td>4078'</td> <td>-2627</td> </tr> <tr> <td>Marmaton</td> <td>4148'</td> <td>-2657</td> </tr> <tr> <td>Cherokee</td> <td>4265'</td> <td>-2844</td> </tr> <tr> <td>Miss.</td> <td>4412'</td> <td>-2971</td> </tr> </table>	Name	Top	Datum	Heebner	3270'	-1849	Toronto	3286'	-1865	Stalnaker	3574'	-2153	KC	3856'	-2435	BKC	4078'	-2627	Marmaton	4148'	-2657	Cherokee	4265'	-2844	Miss.	4412'	-2971
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	378'	60/40 POZ	235	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5#	4646'	AA2	165 sx	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4414' TO 4418'	NONE	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4418'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

Harper 5570 100 JCI - 2W-74N - 4170

# BASIC

energy services, L.P.

JFD  
1-22 unkuh

**FIELD ORDER 17999**

Subject to Correction

Date 1-14-07		Customer ID		Lease Unruh	Well # 222	Legal 22-32-7	
County Harper		State KS		Station Pratt			
C H A R G E	American Warrior			Depth 4646	Formation		Shoe Joint 42
	Casing 5 1/2 155	Casing Depth 4646	TD 4657	Job Type CNW-L.S.			
	Customer Representative				Treater Steve Orlando		

AFE Number	PO Number	Materials Received by <b>X</b> <i>Jim Phillips</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	165sk	AA2		2727.45
P	D203	25sk	60/40 Poz		267.75
P	C195	125lb	FLA-322		1031.25
P	C221	868lb	Salt		217.00
P	C243	39lb	Defoamer		134.55
P	C244	47lb	Cement Friction Reducer		282.00
P	C312	117lb	Gas Blok		607.55
P	C321	825lb	Gilsonite		557.75
P	C304	1000gal	Super Flush II		1530.00
P	F101	8ea	Turbolizer 5 1/2"		593.60
P	F121	1ea	Basket 5 1/2"		268.50
P	F171	1ea	I.R. Latch Down plug + Baffle 5 1/2"		250.00
P	F211	1ea	Auto Fill Float 500 5 1/2"		320.00
P	E100	160mi	Heavy Vehicle mileage		200.00
P	E101	80mi	Pickup mileage		240.00
P	E104	712tn	Bulk Delivery		1139.20
P	E107	190sh	Cement Service Charge		285.00
P	E891	1ea	Service Supervisor		150.00
P	R210	1ea	Casing Cement pump 4501-5000'		1827.00
P	R201	1ea	Cement Head Rental		250.00
P	R404	1ea	Derrick Charge over 10'		250.00
			Discounted price plus taxes		11523.65

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FEB 19 2008

KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 21 2008

CONSERVATION DIVISION  
WICHITA, KS

1-22 JED  
UNKUH.

## TREATMENT REPORT

Customer <b>AMERICAN WARRIOR</b>	Lease No.	Date <b>1-14-08</b>
Lease <b>UNRUH</b>	Well # <b>2-22</b>	
Field Order # <b>17999</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2</b>
		Depth <b>1646</b>
Type Job <b>CNW - 5 1/2 LONGSTRING</b>	Formation	County <b>HARPER</b>
		State <b>KS.</b>
		Legal Description <b>22-32-7</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid- <b>165 SKS - AA-2</b>	<b>1.45 CU/FT</b> <sup>3</sup>	RATE	PRESS	ISIP
Depth <b>1646</b>	Depth	From	To	Pre-Pad <b>Friction Reducer</b>		<b>CONFIDENTIAL</b>		Max <b>5 Min.</b>
Volume <b>110.5</b>	Volume	From	To	Rad <b>Reformer, 10% Salt</b>		<b>FEB 19 2008</b>		Min <b>10 Min.</b>
Max Press <b>1500</b>	Max Press	From	To	Frag <b>39.5 SLA-302, .75% Gas Blk</b>		<b>KCC</b>		Avg <b>15 Min.</b>
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	G-ls onite		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>110.5</b>		Gas Volume		Total Load

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>STEVE ORLANDO</b>
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Service Units	19869	19887	19831						
Driver Names	ORLANDO	LESLIE	SHIELDS						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					ON LOCATION - SAFETY MEETING
					RUN 110 JTS. 5 1/2 X 15.5 LB CASING
					CENT. ON #1, 2, 3, 5, 7, 9, 17, 18 BASKIN #7
9:00 AM					CSG. UN BOTTOM - BREAK CIRC. W/RIG
10:03	250		24	6	SUPERFLUSH II
10:07	250		5	6	H2O
10:08	200		42.5	6	MIX 165 SKS. AA-2 @ 15.0#/gal.
					STOP - WASH LINE - DROP PLUG
10:30	0		0	7	START DISP.
10:41	400		84	6	LIFT CEMENT
10:43	600		100	5	SLOW RATE
10:45	1500		111	4	PLUG DOWN - HELD
					PLUG R.H. & M.H. - 25 SKS. 60/40 PL-2.
					JOB COMPLETE.
					THANKS.
					STEVE ORLANDO

# ALLIED CEMENTING CO., LLC. 31007

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*  
*10:00 AM*

DATE <i>1-5-08</i>	SEC. <i>22</i>	TWP. <i>32S</i>	RANGE <i>7W</i>	CALLED OUT <i>1-4</i> <i>10:30 PM</i>	ON LOCATION <i>12:00 AM</i>	JOB START <del>10:00 AM</del>	JOB FINISH <i>10:30 AM</i>
LEASE <i>UNRuh</i>		WELL # <i>1-22</i>		LOCATION <i>Attica, KS., 8E ON 160</i>		COUNTY <i>Harper</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <u>NEW</u>				<i>to NW 20 AVE., 1/2 N, E INTO</i>			

CONTRACTOR *VAI #3*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4"* T.D. *380'*

CASING SIZE *8 5/8"* 24# DEPTH *378'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *250* MINIMUM *100*

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'* *By Request*

PERFS. \_\_\_\_\_

DISPLACEMENT *23 Bbl Fresh water*

**EQUIPMENT**

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED *235 SK 60' 40' 2 + 3% CC*

COMMON	<i>141 A</i>	@	<i>14.20</i>	<i>2002.20</i>
POZMIX	<i>94</i>	@	<i>7.20</i>	<i>676.80</i>
GEL	<i>4</i>	@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>8</i>	@	<i>52.45</i>	<i>419.60</i>
ASC		@		

PUMP TRUCK # *914* CEMENTER *Thomas Demoron*  
HELPER *Greg G.*

BULK TRUCK # *364* DRIVER *DANNY W.*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**FEB 21 2008**

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**  
**FEB 19 2008**  
**KCC**

HANDLING *247* @ *1.90* *469.30*

MILEAGE *30 x 247 x .09* *666.90*

TOTAL *4309.80*

**REMARKS:**

*File on bottom, Break circulation, Pump cement - 235 SK 60' 40' 2 + 3% CC, stop pumps Release plug, start displacement, slow rate, stop pumps + slot in, displaced w/ 23 Bbl fresh water, cement circulated to SURFACE*

**SERVICE**

DEPTH OF JOB *380'*

PUMP TRUCK CHARGE *0-300'* *917.00*

EXTRA FOOTAGE *80'* @ *.80* *64.00*

MILEAGE *30* @ *7.00* *210.00*

MANIFOLD *Head Rental 1* @ *113.00* *113.00*

TOTAL *1304.00*

CHARGE TO: *American Warrior*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**8 5/8" PLUG & FLOAT EQUIPMENT**

*Wooden Plug 1* @ *68.00* *68.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

TOTAL *68.00*

PRINTED NAME *BREG DAVIDSON*

SIGNATURE *G. D.*