

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767  
 Name: Ritchie Exploration, Inc.  
 Address: P.O. Box 783188  
 City/State/Zip: Wichita, KS 67278-3188  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Craig Caulk  
 Phone: (316) 691-9500  
 Contractor: Name: Val Energy, Inc.  
 License: 5822  
 Wellsite Geologist: Mike Engelbrecht  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

11/11/07	11/11/07	11/11/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 057-20591-0000  
 County: Ford  
 approx. SW NE NW Sec. 13 Twp. 27 S. R. 24  East  West  
852 feet from S N (circle one) Line of Section  
1774 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Sellard Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2432 Kelly Bushing: 2442  
 Total Depth: 5074 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 433 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANJ 6-9-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 19000 ppm Fluid volume 1200 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
 Title: Geologist Date: 2/20/08  
 Subscribed and sworn to before me this 20<sup>th</sup> day of February,  
2008  
 Notary Public: [Handwritten Signature]  
 Date Commission Expires: 5-4-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBRA K. PHILLIPS  
Notary Public - State of Kansas  
My Appt. Expires 5-4-11

Operator Name: Ritchie Exploration, Inc. Lease Name: Sellard Well #: 1  
 Sec. 13 Twp. 27 S. R. 24  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32	20	65.6	80	8 sack grout	9 yards	
Surface	12-1/4	8/5/8	23	433	class A	325	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28868

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
L. Bernal

DATE <u>11-11-07</u>	SEC. <u>13</u>	TWP. <u>27</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Sellmael</u>	WELL # <u>#1</u>	LOCATION <u>Willard N of Elevator</u>			COUNTY <u>FORD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>UAC #1</u>	OWNER
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>225 60/40:4 GEL</u>
CASING SIZE	
TUBING SIZE	
DRILL PIPE <u>4 1/2 x H</u>	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

**EQUIPMENT**

PUMP TRUCK # <u>388</u>	CEMENTER <u>Bob</u>
	HELPER <u>Danny</u>
BULK TRUCK # <u>468</u>	DRIVER <u>Don</u>
BULK TRUCK #	DRIVER

**REMARKS:**

Mix 50 SK @ 1440' Plug  
Mix 50 SK @ 810' Plug  
Mix 50 SK @ 450' Plug  
Mix 20 SK @ 60' Plug  
Mix 10 SK @ mouse Hole  
Mix 15 SK @ RAT Hole

CHARGE TO: Pitchie Exp Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

COMMON 'A' 135 SK @ 12.60	1701 <sup>50</sup>
POZMIX 90 SK @ 6.40	576
GEL 8 SK @ 16.65	133 <sup>20</sup>
CHLORIDE @	
ASC @	
HANDLING 233 @ 1.90	442 <sup>00</sup>
MILEAGE .09/5 km	1132 <sup>35</sup>
TOTAL	3985 <sup>25</sup>

**SERVICE**

DEPTH OF JOB	<u>1440'</u>
PUMP TRUCK CHARGE	<u>815<sup>00</sup></u>
EXTRA FOOTAGE @	
MILEAGE <u>54</u> @ <u>6.00</u>	<u>324<sup>00</sup></u>
MANIFOLD @	
TOTAL	<u>1139</u>

**PLUG & FLOAT EQUIPMENT**

@	
@	
@	
@	
@	
TOTAL	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Toby Newin

PRINTED NAME Toby Newin

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 WICHITA, KS

# ALLIED CEMENTING CO., INC. 21290

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>11-1-07</u>	SEC. <u>13</u>	TWP. <u>27S</u>	RANGE <u>24W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>11:45 pm</u>	JOB FINISH <u>12:15 am</u>
LEASE <u>SEGLARD</u>	WELL # <u>1</u>	LOCATION <u>FORD, KS, WEST TO WILLIAMS RD</u>			COUNTY <u>FORD</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 SOUTH, 1/4 EAST, NORTH INTO</u>					

CONTRACTOR VAL #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 439'

CASING SIZE 8 3/8" DEPTH 435'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 450 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 26 3/4 LL. FRESH WATER

OWNER RITCHIE EXPLORATION

CEMENT

AMOUNT ORDERED 325.5X CLASS A + 39 cc + 29 GEL

COMMON	<u>325 A</u>	@	<u>11.10</u>	<u>3607.50</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>12</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>343</u>	@	<u>1.90</u>	<u>651.70</u>
MILEAGE	<u>54 x 343 x 0.9</u>			<u>1666.98</u>
TOTAL				<u>6585.28</u>

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**WICHITA, KS**

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FLUSH, PUMP 325.5X CLASS A +  
39 cc + 29 GEL, STOP PUMPS, RELEASE  
PLUG, START DISPLACEMENT, SEE LIFT,  
SLOW RATE, DISPLACE WITH 26 3/4 LL.  
FRESH WATER, STOP PUMPS, SHUT-IN,  
CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>435'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>135'</u>	@	<u>.65</u> <u>87.75</u>
MILEAGE	<u>54</u>	@	<u>6.00</u> <u>324.00</u>
MANIFOLD <u>1600 RENT</u>		@	<u>100.00</u> <u>100.00</u>
		@	
		@	

CHARGE TO: RITCHIE EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1326.75

**PLUG & FLOAT EQUIPMENT**

<u>8 3/8" RUBBER PLUG</u>	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
		@		
ANY APPLICABLE TAX				
WILL BE CHARGED				
UPON INVOICING				TOTAL <u>100.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

RICK SMITH  
PRINTED NAME