

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/14/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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FEB 14 2008  
KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-02-07 11-11-07 11-13-07  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-26842-0000  
County: Neosho  
\_\_\_\_ NE SW Sec. 36 Twp. 27 S. R. 18  East  West  
1825 feet from S / N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kepley, Robert A. Well #: 36-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 908 Kelly Bushing: n/a  
Total Depth: 1045 Plug Back Total Depth: 1028.28  
Amount of Surface Pipe Set and Cemented at 28 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1028.28  
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AH # NTU-905  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/14/08  
Subscribed and sworn to before me this 14<sup>th</sup> day of February, 2008.  
Notary Public: Terrea Klauaman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution  
FEB 20 2008  
CONSERVATION DIVISION  
WICHITA, KS

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 36-1
Sec. 36 Twp. 27 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [ ] No See attached
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [X] No
2-3/8" 946 n/a

Date of First, Resumerd Production, SWD or Enhr. 12-31-07
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2594

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-07	Kepty Robert A 36-1	36	27	18	100

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:30	5:45		901640		3.25 hr	<i>[Signature]</i>
Tim	2:30	5:30		903197		3 hr	<i>[Signature]</i>
Maurick	2:30	6:00		903140	932452	3.5 hr	120
Tyler	2:30	5:30		903600		3 hr	<i>[Signature]</i>
Daniel	2:30	6:00		931420		3.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1043 CASING SIZE & WEIGHT 4 1/2 - 10.5  
 CASING DEPTH 1027.28 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 16.38 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Break circulation Pump 2 sacks Prem gel and Suck to Surface  
Then Pump 12 BB1 Dye Marker with 1 sack of gel and start cement  
Pump 145 sacks cement to get dye marker back. Stop and Flush Pump  
Then Pump Wiper Plug to Bottom and Set Float Shoe.  
2 Cement to Surface?

	1027.28'	4 1/2 Casing
	5	4 1/2 Centralizers
	1	4 1/2 Float Shoe
	1	4 1/2 Wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	115 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	28 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	0.6 Sack	Premium Gel 3 In Cement 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sacks	<del>Sodium Silicate</del> Col Chloride	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	36	<b>T.</b>	27	<b>R.</b>	10	<b>GAS TESTS:</b>	
<b>API #</b>	133-26842	<b>County:</b>	Neosho			374'	no blow		
<b>Elev.:</b>	908'	<b>Location:</b>	Kansas			622'	no blow		
						653'	no blow		
<b>Operator:</b> Quest Cherokee LLC						684'	no blow		
<b>Address</b> 9520 N. May Ave., Suite 300						715'	no blow		
Oklahoma City, OK. 73120						742'	no blow		
<b>WELL #</b>	36-1	<b>Lease Name:</b>		Keply, Robert		777'	no blow		
<b>Footage location</b>		1825 ft. from the		S	line	808'	no blow		
		1980 ft. from the		W	line	839'	no blow		
<b>Drilling Contractor:</b> TXD SERVICES LP						870'	no blow		
<b>Spud Date:</b> NA						<b>Geologist:</b>		901'	
<b>Date Comp:</b> 11-11-07						<b>Total Depth:</b> 1045'		932'	7 - 1/2" 16.7
<b>Exact Spot Location</b> NE SW								963'	17 - 1/2" 25.8
<b>Casing Record</b>						<b>Rig Time</b>		1045'	no blow
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#	10-1/2#							
<b>Setting Depth</b>	22'								
<b>Type Cement</b>									
<b>Sacks</b>									

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	lime	500	519	coal	757	758
shale	7	30	b.shale	519	521	shale	758	767
lime	30	45	shale	521	522	sand	767	796
shale	45	50	lime	522	531	b.shale	796	798
sand/shale	50	75	shale	531	571	shale	798	806
coal	75	76	b.shale	571	573	sand	808	829
shale	76	88	shale	573	593	shale	829	834
lime	88	97	b.shale	583	595	sand	834	860
shale	87	101	sand	595	602	coal	860	861
lime	101	128	coal	602	603	shale	861	867
sand/shale	128	168	shale	603	622	coal	867	869
shale	168	200	b.shale	622	624	shale	869	903
sand/shale	200	230	coal	624	625	coal	903	905
shale	230	384	sand	625	638	shale	905	916
coal	384	385	shale	638	661	sand	916	923
shale	385	400	coal	661	662	coal	923	924
lime	400	407	shale	662	690	sand	924	936
coal	407	408	coal	690	682	coal	936	938
shale	408	416	shale	682	708	shale	938	957
lime	416	445	coal	708	711	mississippi	957	1045
sand/shale	445	468	shale	711	729			
shale	468	500	sand	729	757			

**Comments:** 405' injected water

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RECEIVED TIME NOV. 27. 12:59PM