



**CONFIDENTIAL**  
**FEB 06 2008**  
**KCC**

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: SKAGGS WC Well #: 1-23  
 Sec. 23 Twp. 16 S. R. 21  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL COMP POROSITY LOG, SONIC CEMENT                  BOND LOG, DUAL INDUCTION LOG</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1556</td> <td>+ 710</td> </tr> <tr> <td>HEEBNER</td> <td>3667</td> <td>-1401</td> </tr> <tr> <td>LANSING KC</td> <td>3706</td> <td>-1440</td> </tr> <tr> <td>BKC</td> <td>3973</td> <td>-1707</td> </tr> <tr> <td>FORT SCOTT</td> <td>4144</td> <td>1878</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4150</td> <td>1884</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4153</td> <td>1887</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4198</td> <td>-1932</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1556	+ 710	HEEBNER	3667	-1401	LANSING KC	3706	-1440	BKC	3973	-1707	FORT SCOTT	4144	1878	CHEROKEE SHALE	4150	1884	CHEROKEE SAND	4153	1887	MISSISSIPPI	4198	-1932
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	211'	COMMON	170SX	2%GEL 3%CC
PRODUCTION	7 7/8"	5 1/2"	14#	4241'	SMD	185SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE -1566'	SMD	135SX	EA-D

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4153-4158	NONE	4158

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3930		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12/1/2007	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	0		

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**

**FEB 07 2008**

# ALLIED CEMENTING CO., INC.

25659

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M. B.

DATE <u>10-11-07</u>	SEC <u>23</u>	TWP <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE # <u>SK 995</u>	WELL # <u>WC 1-23</u>	LOCATION <u>M Cracker 4N to Crave.</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3 1/2 W N15</u>					

CONTRACTOR Murkin Rig #4

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 220 #

CASING SIZE 8 1/2" DEPTH 220 #

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 #

PERFS.

DISPLACEMENT 13 bbl

OWNER

CEMENT

AMOUNT ORDERED 160 # Common  
38 cc 2 gal

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 120 HELPER Randy P.

BULK TRUCK

# 357 DRIVER Steve T

BULK TRUCK

# DRIVER

COMMON	<u>160 #</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>30 #</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 #</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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HANDLING	<u>168 #</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 mi 09 28.</u>			<u>423.36</u>
TOTAL				<u>2806.91</u>

REMARKS:

Circulate the Hole with  
Big Mud Pump  
Mix Cement + Release  
The plug Displace plug  
Down with water.

Cement did circulate to  
Surface

CHARGE TO: Pintail Ret.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>220 #</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>6.00</u>	<u>168.00</u>
MANIFOLD		@		
<u>Head Rental</u>	<input checked="" type="checkbox"/>	@	<u>100.00</u>	<u>100.00</u>

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TOTAL 1083.00

CONSERVATION DIVISION  
WICHITA, KS FLOAT EQUIPMENT

<u>1-8 1/2 wooden plug</u>	<u>600</u>	<u>600</u>
	@	
	@	

To Allied Cementing Co., Inc.

Thank  
you



CHARGE TO: PENTAZ PETROLEUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 13040

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. NESS CITY, KS  
 2.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. 1-23 LEASE SKAGGS 'WC' COUNTY/PARISH NESS STATE Ks CITY DATE 10-24-07 OWNER SAME

TICKET TYPE  SERVICE  SALES CONTRACTOR FROTZLER TRUCKING RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATED ORDER NO.

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. WELL LOCATION BROWNELL, KS - BE, N210

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	ME			4.00	120.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DESIGN STANDARD	135	SKS			14.50	1957.50
276		1			FLOCELE	50	US			1.25	62.50
290		1			D-ADR	2	GA			32.00	64.00
581		1			SERVICE CHARGE CEMENT	200	SKS			1.10	220.00
583		1			DRAYAGE	19970	US	299.55	TM	1.00	299.55

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 WICHITA, KS

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 FEB 09 2008  
 KCCG

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Wade Watson  
 DATE SIGNED 10-24-07 TIME SIGNED 1700  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3973.55
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			131.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4105.20

SWIFT OPERATOR  
Wade Watson

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket. APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-24-07 PAGE NO. 1

CUSTOMER PENTAC PETROLEUM WELL NO. 1-23 LEASE SKAGGS 'WC' JOB TYPE CEMENT PORT COLLAR TICKET NO. 13040

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								TUBING - 2 3/8
								CASING - 5 1/2
								PORT COLLAR = 1571'
	1420				✓		1000	PSE TEST CASING - HEAD
	1425	3	2	✓		350		OPEN PORT COLLAR - INT RATE
	1435	4	75	✓		350		MIX CEMENT 135 SLS SMD 1/4" FIBRECE PKG
	1500	4	5	✓		450		DISPENSE CEMENT
	1505				✓		1000	CLOSE PORT COLLAR - PSE TEST - HEAD
								CIRCULATE 10 SLS CEMENT TO POT
	1520	3 1/2	20		✓		400	RUN 4 SLS - CIRCULATE CEMENT
								WASH TRUCK
								PULL TOOL
	1600							JOB COMPLETE

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FEB 06 2008

**RCC**

THANK YOU  
WAYNE BERT, JEFF

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FEB 07 2008

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: **PENTAZZ PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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KANSAS CORPORATION COMMISSION

FEB 07 2008

RESERVATION DIVISION  
WICHITA, KS

TICKET

No 13030

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>Ness City, KS</b>	WELL/PROJECT NO. <b>1-23</b>	LEASE <b>SKAGGS "WC"</b>	COUNTY/PARISH <b>Ness</b>	STATE <b>Ks</b>	CITY	DATE <b>10-18-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>MURPHY DRIG #24</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRENG</b>	WELL PERMIT NO.	WELL LOCATION <b>McCORDS JCT - 2 1/2 W, 1/2 N, W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	30	ME		4.00	120.00
578		1			PUMP SERVICE	1	JOB	4240	FT	1250.00
221		1			LIQUID KCL	2	Gal		26.00	52.00
281		1			MUDFLUSH	500	Gal		.75	375.00
402		1			CENTRALIZERS	12	EA	5 1/2"	95.00	1140.00
403		1			CONJGT BASKETS	2	EA		290.00	580.00
404		1			PORT COLUER TOP JT #68	1	EA	1571	FT	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1	EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Walter D. [Signature]*  
 DATE SIGNED: **10-18-07** TIME SIGNED: **0800**  
 A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6612.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3764.15
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	10,376.15
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	449.36
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Less 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	<b>10,825.51</b>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVE Wason*  
 APPROVAL:

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 10-18-07 PAGE NO. 7

CUSTOMER PENTAZ PETROLEUM WELL NO. 1-23 LEASE SKAGGS "WC" JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 13030

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	1030							START 5 1/2" CASE IN WELL
								TD-4240 SET @ 4239
								TP-4247 5 1/2" / FT 14
								SJ-7.85
								CENTRALISERS - 1, 2, 3, 4, 5, 12, 19, 26, 67, 69, 79, 87
								CMT BSKTS - 6, 68
								PORT COLLAR - 1571 TOP JT # 68
	1245							DROP BALL - CALCULATE ROTATE
	1310	6	12			450		PUMP 500 GAL MUD FLUSH "
	1312	6	20			450		PUMP 20 BBLs KCL-FLUSH " <b>CONFIDENTIAL</b>
	1320		4-X					PLUG RH - <del>DATA</del> <b>FEB 06 2008</b> <b>KCC</b>
	1322	6	38			400		MAX COMBUT W-100 SKS SWA @ 12.5 PPG "
		4 1/2	24			300		TL-100 SKS FA-2 @ 15.5 PPG "
	1335							WASH OUT PUMP - LEVES
	1336							RELEASE CATCH DOWN PLUG <b>RECEIVED</b> KANSAS CORPORATION COMMISSION
	1338	7	0					DISPLACE PLUG <b>FEB 07 2008</b>
		7	93			725		SHUT OFF ROTATING <b>CONSERVATION DIVISION</b> WICHITA, KS
	1352	6 1/2	103.4			1500		PLUG DOWN - PSI UP CATCH IN PLUG <b>RECEIVED</b> KANSAS CORPORATION COMMISSION
	1355							OK RELEASE PSI-HEAD <b>FEB 07 2008</b>
								WASH TRUCK <b>CONSERVATION DIVISION</b> WICHITA, KS
	1430							JOB COMPLETE THANK YOU WAYNE, BRETT, ROB