KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

2/6/10
OR/G/MAForm Must Be Typed

(SE

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name:	Operator: License #	API No. 15 - 135-24,717 -00-00
Address: 225 M. MARKET. STE-300  City/State-Zip; WICHTIA, KS 67202  Promate 27 PLAINS  Operator Contact Person: FUP PRILLIPS  Operator Contract Person: FUP PRILLIPS  Ope	Name: PINTAIL PETROLEUM,LTD	i e e e e e e e e e e e e e e e e e e e
Lease Name: SMCHON DRIGGE	Address: 225 N. MARKET, STE.300	
Lease Name: SMCHON DRIGGE	City/State/Zip: WICHITA, KS 67202	2170 feet from S (A) (circle one) Line of Section
Lease Name: SMCHON DRIGGE	Purchaser: PLAINS	1 000
Lease Name: SMCHON DRIGGE	Operator Contact Person: FLIP PHILLIPS CONTACT OF THE PHILLIPS	
Lease Name: SMCHON DRIGGE	Phone: (316) 263-2243	
Licenses: 3/0806   Wellstie Geologist: FLIP PHILLIPS	Contractor: Name: MURFIN DRLG	
Wellsite Geologist: FLIP PHILLIPS  Designate Type of Completion:		Field Name: WILDCAT
Designate Type of Completion:    New Well		Producing Formation: CHEROKEE
New Well   Re-Entry   Workover   Folia   SWD   SIOW   Temp. Abd.		Elevation: Ground: 2261 Kelly Bushing: 2266
Amount of Surface Pipe Set and Cemented at 211	<u>,                                    </u>	
Multiple Stage Cementing Collar Used?  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator:  Operator:  Depending		
If yes, show depth set   1566   Feet	'	
If Alternate II completion, cement circulated from 1566 feet depth to SURFACE w/ 135 sx cmt.    Drilling Fluid Management Plan	•	
Operator:		
Well Name:  Original Comp. Date:  Original Comp. Date Repert.  Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Docket No.  Date Completion Docket No.  Original Comp. Date No.  Original Comp. Date No.  Docket No.  Original Comp. Date No.  Original Comp. Date No.  Docket No.  Original Comp. Date No.  Docket No.  Original Comp. Date No.  Original Comp. Date No.  Original Comp. Date No.  Original Comp. Date No.  Docket No.  Original Comp. Date No.  Original Comp. Date No.  Original Comp. Date No.  Original Comp. Date No.  Docket No.  Original Content 15,000  Dewatering method used EVAPORATE AND BACKFILL  Location of fluid disposal if hauled offsite:  Original Content 15,000  Dewatering method used EVAPORATE AND BACKFILL  Location of fluid disposal if hauled offsite:  Original Content 15,000  Dewatering method used EVAPORATE AND BACKFILL  Location of fluid disposal if hauled offsite:  Original Content 15,000  Dewatering method used EVAPORATE AND BACKFILL  Location of fluid disposal if hauled offsite:  Original Content 15,000  Dewatering method used EVAPORATE AND BACKFILL  Location of fluid disposal if hauled offsite:  Original Content 15,000  Dewatering method used EVAPORATE AND BACKFILL  Location of fluid disposal if hauled offsite:  Original Content 15,000  Dewatering method used EVAPORATE AND BACKFILL  Location of fluid disposal if hauled offsite:  Ocurty:  Ocurty:  Docket No.:  Outer Swed Name:  Lease Name		
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  10/11/2007 10/18/2007 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date Reached TD Completion Date or Recompletion Date Recompletion Date Respective Recompletion Date Reached TD Completion Date or Recompletion Date Recompletion Date Respective Recompletion Date Recompletion Date Respective Recompletion Recom	·	l ·
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Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  10/11/2007 10/18/2007  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and porrect to the best of my knowledge.  Signature:  Date: 2/6/2008  Notary Public: Julian Tutterback  Date Commission Expires: 9/18/20 fo  Notary Public: Julian Tutterback  Date Commission Expires: 9/18/20 fo  Notary Public: Subscribed and Sexing Received RECEIVED Geologist Report Received Received RECEIVED Geologist Report Received		
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  10/11/2007  Spud Date or Date Reached TD  Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in witing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and porcet to the best of my knowledge.  Signature:  Date: 2/6/2008  Notary Public: Julian Tuttersack  Date Commission Expires: 9/18/2010  A NOTARY PUBLIC: State of Kansas  CONSERVATION DINISIO		
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  Lease Name:  Lease Name:  County:  Docket No.:  Ounty:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and parect to the best of my knowledge.  Signature:  Signature:  KCC Office Use ONLY  Letter of Confidentiality Received  RECEIVED  Geologist Report Received ANSAS CORPORATION COMP  Wireline Log Received RECEIVED  Geologist Report Received ANSAS CORPORATION COMP  Wireline Log Received RECEIVED  Geologist Report Received ANSAS CORPORATION COMP  Wireline Log Received RECEIVED  Geologist Report Received ANSAS CORPORATION COMP  Wireline Log Received RECEIVED  CONSERVATION DIVISION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION DIVIS		Dewatering method used. EVALORATE AND BACKFILL
Other (SWD or Enhr.?) Docket No.    10/11/2007	•	Location of fluid disposal if hauled offsite:
Date   Date or   Date		Operator Name:
Date Reached TD   Date Reached TD   Completion Date or Recompletion Date	,	Lease Name:License No.:
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Signature:  Signature:  Title: GEOLOGIST  Date: 2/6/2008  Subscribed and sworn to before me this 6 day of 3 leburary  Notary Public: Subscribed	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
Signature:		late the oil and gas industry have been fully complied with and the statements
Title: GEOLOGIST  Date: 2/6/2008  Subscribed and sworn to before me this 6 day of 2 ebutuary,  20 08  Notary Public: Susan 1 ttterback  Date Commission Expires: 9/18/2010  A NOTARY PUBLIC - State of Kansas  Date: 2/6/2008  Letter of Confidentiality Received  Wireline Log Received  RECEIVED  Geologist Report Received KANSAS CORPORATION COMI  UIC Distribution  FEB 0 7 2008  CONSERVATION DIVISION	Krit O Dag.	
Subscribed and sworn to before me this 6 day of 2 bruary,  20 08  Notary Public: Susan Lttleshack  Date Commission Expires: 9/18/20 0  A NOTARY PUBLIC - State of Kansas  CONSERVATION DIVISION	•	KCC Office Use ONLY
Subscribed and sworn to before me this 6 day of 2 bruary,  20 08  Notary Public: Susan Lttleshack  Date Commission Expires: 9/18/20 0  A NOTARY PUBLIC - State of Kansas  CONSERVATION DIVISION	Title:	Letter of Confidentiality Received
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Date Commission Expires: 9/18/2010  A NOTARY PUBLIC - State of Kansas  CONSERVATION DIVISION		Geologist Report Received KANSAS CORPORATION COMMIS
Date Commission Expires: 911812010  A NOTARY PUBLIC - State of Kansas  CONSERVATION DIVISION	Notary Public: Jusan Utterback	UIC Distribution
	Date Commission Expires: 9/18/2010	FED 0 / 2000
<b>严护项理 My April. Exp. <u>9/L8/LO</u></b>	SUSAN UTTERBACK	CONSERVATION DIVISION WICHITA, KS

Operator Name: PINTAIL PE  Sec. 23 Twp. 16 S.  NSTRUCTIONS: Show imposested, time tool open and clo		LTD							A / 11/11 1-		
Sec. 23 Twp. 16 S.  NSTRUCTIONS: Show imposested, time tool open and clo				Losso	Namo:	SKAGGS WC	•	Woll #. 1-2:	3 COLLIN U & SL		
NSTRUCTIONS: Show impossed, time tool open and clo			✓ West	County	NESS			VVCII #.	LER 0 0		
emperature, fluid recovery, a Electric Wireline Logs survey	ortant tops a osed, flowing and flow rates	and base of f g and shut-in s if gas to su	formations per pressures, urface test, a	enetrated. whether sh long with fi	Detail a out-in pre	II cores. Report	static level, hydr	of drill stems to ostatic pressu space is need	res, bottom hole		
orill Stem Tests Taken (Attach Additional Sheets)		<b>√</b> Yes	□No		<b>⊘</b> L	og Formati	on (Top), Depth a	and Datum	Sample		
amples Sent to Geological (	Survey	✓ Yes	∏No		Nam			Top	Datum + 710		
ores Taken	ou. voy	☐ Yes	_			YDRITE		1556	+ 710 -1401		
lectric Log Run		✓ Yes				BNER		3667			
(Submit Copy)						SING KC		3706	-1440		
st All E. Logs Run:					ВКС			3973	-1707		
•						T SCOTT		4144	1878		
DUAL COMP POR		•		1ENT	CHE	ROKEE SHAL	E.	4150	1884		
BOND LOG, DUAL	INDUCT	TION LO	G		CHE	ROKEE SAND	)	4153	1887		
					MISS	SISSIPPI		4198	-1932		
	-	Da	CASING			ew Used	tion oto				
Purpose of String	Size Hole Drilled		Casing Casing n O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE 12-1	/4"	8-5/8"		23#		211'	COMMON	170SX	2%GEL 3%CC		
PRODUCTION 7 7/8	8"	5 1/2"		14#		4241' SMD			EA-2		
	· · · · · · · · · · · · · · · · · · ·		ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD	)				
Purpose:Perforate	Depth op Bottom	Type of	Cement	#Sacks	Used	d Type and Percent Additives					
✓ Protect Casing	FACE -1566'	SMD		135SX		EA-D					
Shots Per Foot			- Bridge Plug				cture, Shot, Cemen		rd Depth		
4153-41		Jonago of Lat				NONE	und INIG OI W	a.s.nai Osea)	4158		
7100 71		<u> </u>							7130		
								to different to the second			
TUBING RECORD Size		Set At 3930		Packer At	!	Liner Run	Yes ✓ No				
Date of First, Resumerd Producti 12/1/2007	ion, SWD or E	nhr. P	roducing Meth	od _	Flowing	g 🕢 Pumpir	ng 🔲 Gas Lil	t Oth	er (Explain)		
Estimated Production Per 24 Hours		3bls.		Mcf	Wate 0	er Bl	bls. 0	Sas-Oil Ratio	Gravity		
Nonceitian of Gas	50 ETHOD OF C	OMPLETION			-	Droduction Inter-	wal .	·			
	ETHOD OF Co	CIVIPLE HON	Open Hole	✓ Perf.		Production Interviously Comp.	val  Commingled _	1/April	RECEIVED SAS CORPORATION CO		

FEB 0 7 2008

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE -11-07 SEC 3 TWP. RANGE 21 C.	ALLED OUT ONLOCATION JOB START JOB FINISH
	chen 4N TOCIONE Noss His.
	tw N/s
CONTRACTOR MUSSIN Rig At	OWNER
TYPE OF JOB Surface	OWNER
HOLE SIZE 12' T.D. 220 HT	CEMENT
CASING SIZE 327 DEPTH 2204	AMOUNT ORDERED LOSK Common
TUBING SIZE DEPTH	3 Ecc 2 Zeal
TOOL DEPTH	201 2 101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PRES. MAX MINIMUM	COMMON
MEAS. LINE SHOE JOINT	POZMIX@
CEMENT LEFT IN CSG. 134	GEL 304 @ 16.65 49.95
PERFS.	CHLORIDE <u>S Sul</u> @ <u>46.60</u> <u>233.00</u>
DISPLACEMENT 13 664	ASC@
<b>EQUIPMENT</b>	
2402.12	
m th	
PUMP TRUCK CEMENTER	
# 120 HELPER Gandy P.	
BULK TRUCK	@
# 357 DRIVER STUVE T	@
BULK TRÚCK	@
† DRIVER	
	MILEAGE 168 1409 28, 42334
Circulate The Hole With	TOTAL 280KS/
Paig Mud Pum P	SERVICE
The plus Pisplace shue	DEPTH OF JOB 220 SL
Down with water	PUMP TRUCK CHARGE SIS 100
1	EXTRA FOOTAGE @
Cement did Circulate To	
Suctore	
JAT 1 ACC	MANIFOLD @
_	Head Rente / @ 100.00 100.00
CHARGE TO: Pinton Reta	RECEIVED @ @
·	$T \cap T \land T$
STREET	FEB 0 7 2008
CITYSTATEZIP	CONSERVATION DIVISION WICHITA, RS FLOAT EQUIPMENT



CHARGE TO:  ADDRESS	PETROLEUM	
CITY, STATE, ZIP CODE		 

**TICKET** 

Nº 13040

PAGE	OF	
4	. I	

Thank You!

SERVICE LOCATIONS											_		1	1 1	
1. NESS Carl	).	WELL/PROJECT NO		LEAS	_	COUNTY/PARISH	STATE	CITY			I DA	TE	Iow	NER .	
1-cas caqu	***	1-2	3		SKAGGS ' WC'	223(	Ks					 10~24 - 0^	1	SAME	
<u>.                                    </u>		TICKET TYPE CO.				RIG NAME/NO.	SHIPPEI	DELIVERED T	o			DER NO.	Ц_	<u> </u>	
3		SERVICE SALES WELL TYPE		FRATZL	ER TRUCKING		VIA CT	Loc	OSTA	الم					
4.				1		PURPOSE		WELL PERMIT	NO.		WE	LL LOCATION			
REFERRAL LOCATION		INVOICE INSTRUCT			DEVELOPMENT	CEMENT POST	COLLAR				B	San year K	. ~	BE, NEUR	<u> </u>
						·		•				•	•		
PRICE REFERENCE		Y REFERENCE/ Number	_	CCOUNTING		DESCRIPTION		L				UNIT			
	, Alli		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M	PRICE		AMOUNT	
<u>১</u> 75					MILEAGE # 104			30	ME				8	120	
ררצ			1		PUMP SERVICE				1408						I —
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330					SWEET MOLIT-B	SISTLY STAILDARD		135	ا الالات			14	22	1957	150
276		<del></del>	1		FLOCELE			1	uss				25		1
290		me*	11		D-ADR		C		1		<del>                                     </del>				SO
<b>5</b> 81		CANSAS	1		SERVICE CHARGE		CONTRACTOR		GAL		-	32	00	<u> </u>	<u> CO</u>
<i>5</i> 83	8 7	% CO 73	1,1					200			-		10	220	00
30.5	NSER IB	월 [	┼┸┤		DRAYAGE	S. S.		19970	<u> </u>	299.55	m	1	00	299	ککا
	°> 20	2 <u>0</u>	<del>  </del>						!						 
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	ZON X DIV	CO D						<u> </u>	<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·			$\vdash$		<u> </u>
LEGAL TERMS:	Customer here	by accompleded	es and	agrees to			SII	I RVEY	<u> </u>	REE UN-	DIS-	T			<u> </u>
the terms and cond	ditions on the re	verse side here	of whic	h include	REMIT PA	YMENT TO:	OUR EQUIPMEN		- 1	DECIDED	AGREE	PAGE TOTA	AL		İ
but are not limited							WITHOUT BREA	KDOWN?	_					3973	55
LIMITED WARR				,	<b></b>		MET YOUR NEE	DS?					:		
JUST BE SIGNED BY CU	ISTOMER OR CUST	OMER'S AGENT PRIC	R TO		SWIFT SER	RVICES, INC.	OUR SERVICE V PERFORMED W	THOUT DELAY?							
TART OF WORK OR DE	LIVERY OF GOODS	1_			PO B	OX 466	WE OPERATED AND PERFORMI CALCULATIONS	THE EQUIPMEN	7	<del>-  </del>	<del> </del>	ness			
WITTE	0 YW111				i		CALCULATIONS SATISFACTORIL	v2				5.3%	7	131	165
DATE SIGNED	~v~y	ME SIGNED		≃ <del>□ A.M.</del>	I NESS CITY	/, KS 67560	ARE YOU SATIS	FIED WITH OUR	SERVIC		Щ.	1-5.5/	0	,	<u> </u>
10-24-0		1400		<b>/E</b> P.M.	785-79	98-2300	<del></del>	☐ YES		□ NO		TOTAL			   ~ ^
					_		cu	STOMER DID NO	T WISH	TO RESPOND		IOIAL		4105	1,20
		CUSTOME	R ACCE	PTANCE OF	MATERIALS AND SERVICES	The gustomer hereby acknow	wledges receipt of	the materials o					1		Ь

APPROVAL

SWIFT Services, Inc. DATE 10-24-07 PAGE NO. **JOB LOG** TICKET NO. /3040 CUSTOMER WELL NO. JOB TYPE CSYLUT POAT COLLAR PETROLEUM PWIAR 1-23 PUMPS CHART NO. VOLUME (BBL) (GAL) **DESCRIPTION OF OPERATION AND MATERIALS** Τc TUBING CASING 1300 ON YOUATON NBDX-23/8 CASNG-51/2 PORT COLLAR = 1571 1420 1000 PSE TEST CASONO- HEID 1425 OPSI PORT COURS - INT RATE 350 1435 MOX COMUT 135 SUS SUB YAM FLOSSEE PLEX 75 350 1500 450 DEPLYEE CEMENT 1505 1000 CLOSE PORT COLUME - PSETEST - HELD COLCULATED 10 SKS CEMENT TO POT 31/2 1520 20 RUN 4 JAS - CORCUMATE CLEAN WASH TRUCK <u>EER () () 3008</u> fuct rook 1600 JOS COMPLETE THANK YOU WAWE BOOT, TEFF RECEIVED KANSAS CORPORATION COMMISSION FEB 0 7 2008 CONSERVATION DIVISION WICHITA, KE



REFERRAL LOCATION

INVOICE INSTRUCTIONS

	ADDRESS		PETROLEU	2M		OED .	DRPORATION COMMISSION EB 0 7 2008	S Y Y	TICKET 13030	
nc.	CITY, STATE, ZIP C	CODE				. u	EB 0	ISERVATION ( WICHITA, P	PAGE OF 1 2	
WELL/PROJECT NO.  1-23		Kaggs '	'wc"	COUNTY/PARISH  NESS	STATE	CITY	NSAS CO	DATE 10-18	OWNER SAME	
TICKET TYPE CONTRA  SYCSERVICE  DI SALES  WELL TYPE	MURFEN D			RIG NAME/NO.		DELIVERED TO  LOCATO	<del>\$</del>	ORDER NO.		
OTL IMPORT INSTRUCTIONS	0	ATEGORY SEVELOPA	JOB PU	S12" L0065T		WELL PERMIT NO.		MELL LOCATIO	ON 250 JCT - 2/2 W. /2 ~	_ ',ω

PRICE	SECONDARY REFERENCE/		ACCOUNTING	G		<del>                                     </del>						
REFERENCE	PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	•
575		1		<u> </u>	MILEAGE # 104 PUMP STRUTCE	30	ME			4 00	120	.00
578		1			PUMP STAUTEE		DOB.		F	1250 00	1250	
		1			LIQUED KCL	I	GAL	12,0		26/00		00
781		1			MUDFLUSH	500			i	75	<u>375</u>	
402		1			CRITEALDIES	j .	EA		1,,	95100	313 	-
<u> </u>					CEMENT BASKETS		EA			290100		
404		1			PORT COURSE TOP JT # 68		EA	1571	   Fr	2300,00	<u> </u>	
406		1			LATCH DOWN PLUG . BAFFLE		8A	1911	<u>'</u>	235,00	2 <u>3</u> ড	
<u> </u>		1			INSOF FLOAT SHOE W/ AUTO FOL		٤A			310 00		
419		1			ROTATEJG HEAD ROTAL	1	J08			250 co	310	
						<u> </u>					<u>250</u>	100
						<u> </u>				<del>!</del>		<del>                                     </del>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED

10-18-07

A.M. ME SIGNED **ઇ**८००

**REMIT PAYMENT TO:** 

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY AGREE DECIDED AGREE **PAGE TOTAL** OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? 6612100 # / WE UNDERSTOOD AND MET YOUR NEEDS? **OUR SERVICE WAS** 376415 PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS zubtotal SATISFACTORILY? 449136 ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES □ NO TOTAL 10.825151 ☐ CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WE WASEL

APPROVAL

Thank You!



PO Box 466 Ness City, KS 67560

### TICKET CONTINUATION

TICKET No. 13030

3764.15

CUSTOMERPINTAZZ PERROLEUM WELL Off: 785-798-2300 "wc" 1-23 10-18-07 SKA665 PRICE SECONDARY REFERENCE/ ACCOUNTING DESCRIPTION: OTY UM COTY UM PRICE REFERENCE PART NUMBER AMOUNT 325 STANDARD COMOUT EA-2 100 SKS 1200,00 1200 330 SWEET MULTE- DEUSOT STAVORD 10012KZ 1450100 276 FLOCELE Solies 62/50 283 SACT *ఇ*బ్బంసెస్ 110,00 184 CALSTAC Sisks Soies 30100 150 00 285 SFR-1 50100 4100 200 00 290 DAR 2: GAL 32100 64:00 1SOS ECENTED ONING 3 SERVICE CHARGE **CUBIC FEET** 581 200 220 00 10 TOTAL WEIGHT MITEX (GE LOADED MILES TON MILES 583 20510 307.65 30 00 307165 GONTAINVATAIOINITOTVAL

<b>JOB</b>	LOG
	LUG

## SWIFT Services, Inc.

DATE 10-18-07 PAGE NO.

CUSTOMER PENTA	WZ PERR	OLEUM	WELL NO.	23		SKA665		C" S/2"LONGSTAENG TICKET NO.
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	С	PRESSURI TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0700							ON LOCATEON
			_		$\perp$			
	1030		ļ		_	-		START 51/2" CASENG EN WELL
	<u> </u>	! 	-					
		!	<u> </u>					TD-4240 SET e 4239
	ļ				$\bot$			TP-4247 51/24/FF 14
<del></del>	<u> </u>		<del> </del>					ST-7.85
			<u> </u>					CENTALIBLES-1,2,3,4,5,12,19,26,67,69,79,87
					_	-		UNT BSKTS - 6,68
								PORT COURS-1571 708 TT # 68
	1245							DROP BALL - CDECULATE ROTATE
	1310	Ь	12	v			450	PUMP 500 GAC MUDFLUSH "
		<u> </u>						MENTIAL
	1312	Ь	20		1		450	PUMP 20 BBLS KCL-FLUSH ONFIDENTIAL FEE 0 6 2008
	1320		Ч- <b>X</b>					PLUG RH-DAT KCC
	1322	6	38				400	MX COMBUT 10-100 YES SUB @ 12.5 PPG 11
		41/2	24		-		300	TL-100 SKS FA-2 = 15,5 PPG 11
	1335							WASH OUT PUMP - LINES
	1336							RELEASE LATCH DOWN PLUG RECEIVED KANSAS CORPORATION COMMISSION
	1338	7	0					DESPLACE PLUG FEB 0 7 200811
								CONSERVATION DIVISION
		7	93				725	SHUT OFF ROTATING WICHITA, KS
							_	
	1352	61/2	103.4				1500	PLUG DOWN - PST UP LATCH IN PLUG
								RECEIVED
	1355						OKI	RANSAS CORPORATION COMMISSION RELEASE PSZ-HELD
								FEB 0 7 2008
								CONSERVATION DIVISION WICHITA, KS
	1430							TOB COMPLETE THANK YOU
					<u> </u>			WAKE, BRETT, ROB