

2/5/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/10/2007</u>	<u>10/17/2007</u>	<u>11/9/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-159-22537-0000
 County: RICE
N/2 SE SE Sec. 34 Twp. 18 S. R. 10 East West
925 feet from SOUTH of Section
780 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ZINK Well #: 3-34
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1728' Kelly Bushing: 1737'
 Total Depth: 3391' Plug Back Total Depth: 3355'
 Amount of Surface Pipe Set and Cemented at 332 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 5/15/09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

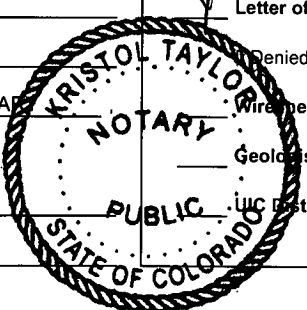
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
 Title: SR. GEOLOGIST Date: 2/5/2008
 Subscribed and sworn to before me this 5 TH day of FEBRUAR
 2008
 Notary Public: Kristal Taylor
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 License Distribution

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 KANSAS CORPORATION COMMISSION
FEB 07 2008



My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ZINK Well #: 3-34
 Sec. 34 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DUAL INDUCTION</u> <u>DENSITY - NEUTRON</u> <u>SONIC LOG</u> <u>MICROLOG</u>	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2523'</td> <td>-786'</td> </tr> <tr> <td>HEEBNER</td> <td>2790'</td> <td>-1053'</td> </tr> <tr> <td>DOUGLAS</td> <td>2819'</td> <td>-1082'</td> </tr> <tr> <td>BRN LIME</td> <td>2914'</td> <td>-1177'</td> </tr> <tr> <td>LANSING</td> <td>2941'</td> <td>-1204'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3306'</td> <td>-1569'</td> </tr> <tr> <td>TD</td> <td>3391'</td> <td></td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">FEB 05 2008</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2523'	-786'	HEEBNER	2790'	-1053'	DOUGLAS	2819'	-1082'	BRN LIME	2914'	-1177'	LANSING	2941'	-1204'	ARBUCKLE	3306'	-1569'	TD	3391'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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ARBUCKLE	3306'	-1569'																										
TD	3391'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	332'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3376'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3307 - 10'		300 GAL MOD 303	3307 - 10'

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Acid. Fracture, Shot, Cement, Squeeze Record
		2-3/8"	3334'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
11/9/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15	0	15			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3307 - 10'

If vented, submit ACO-18.)



165470

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

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Invoice Number: 110670
Invoice Date: Oct 15, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

OCT 23 2007

SAMUEL GARY JR.
& ASSOCIATES, INC

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Zink #3-34	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Common Class A	11.10	2,053.50
4.00	MAT	Gel	16.65	66.60
6.00	MAT	Chloride	46.60	279.60
195.00	SER	Handling	1.90	370.50
30.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	526.50
1.00	SER	Surface	815.00	815.00
32.00	SER	Extra Footage	0.65	20.80
30.00	SER	Mileage Pump Truck	6.00	180.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 442.25

ONLY IF PAID ON OR BEFORE

Nov 14 2007

Subtotal	4,472.50
Sales Tax	154.96
Total Invoice Amount	4,627.46
Payment/Credit Applied	
TOTAL	4,627.46

DRLG COMP W/O LOE
AFE # 16029
ACCT. # 135-60
APPROVED BY [Signature]

ALLIED CEMENTING CO., INC.

30937

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-10-07</u>	SEC. <u>34</u>	TWP. <u>185</u>	RANGE <u>10W</u>	CALLED OUT <u>3:30pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>8:15pm</u>	JOB FINISH <u>9:15pm</u>
LEASE <u>Zink</u>	WELL # <u>3-34</u>	LOCATION <u>Raymond RD 65 TO AVE</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>G 34 E N/into</u>				

CONTRACTOR SOUTH WIND RIG 2

OWNER SAMUEL GARY

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>335</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>332.30</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	

CEMENT

AMOUNT ORDERED 185sx common + 3 1/2 CC + 2 1/2 GEL

PERFS.

DISPLACEMENT FRESH WATER 20 1/2 BBLs

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>DWAYNE W</u>
BULK TRUCK # <u>341</u>	HELPER <u>WAYNE D</u>
BULK TRUCK #	DRIVER <u>CARL S</u>
BULK TRUCK #	DRIVER

REMARKS:

PIPE ON BOTTOM BREAK CIRCULAT PUMP 185sx common 3 1/2 CC + 2 1/2 GEL SHUT DOWN RELEASED PLUG and DISP WITH 20 1/2 BBLs FRESH WATER SHUT IN CEMENT DID CIRCULATION

COMMON <u>185 1/4</u>	@ <u>11.10</u>	<u>2053.50</u>
POZMIX	@	
GEL <u>4 1/4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE <u>6 1/2</u>	@ <u>46.60</u>	<u>279.60</u>
ASC	@	

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HANDLING <u>195 1/4</u>	@ <u>1.90</u>	<u>370.50</u>
MILEAGE <u>195 1/4</u>	<u>09 30</u>	<u>526.50</u>

TOTAL 3296.70

SERVICE

DEPTH OF JOB <u>332.30</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE <u>32'</u>	@ <u>.65</u> <u>20.80</u>
MILEAGE <u>30</u>	@ <u>6.00</u> <u>180.00</u>
MANIFOLD HEAD RENT	@ <u>100.00</u> <u>100.00</u>

TOTAL 1115.80

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN PLUG 600</u>	<u>60.00</u>
	@
	@
	@
	@

TOTAL 60.00

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

CHARGE TO: SAMUEL GARY
STREET _____
CITY _____ STATE _____ ZIP _____

THANK YOU

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE DWAYNE TRESNER

SIGNATURE LEWIS TRESNER



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OCT 26 2007

SAMUEL GARY JR. & ASSOCIATES, INC.

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 10/21/2007
INVOICE NUMBER 1970001023		

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

LEASE NAME [Redacted]
WELL NO. [Redacted]
COUNTY Rice
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT C/O KELLY BRANUM

V65473

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01027	301		Net 30 DAYS	11/20/2007

For Service Dates: 10/16/2007 to 10/16/2007
1970-01027

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-17337 Cement-New Well Casing 10/16/07				
Pump Charge-Hourly	1.00	Hour	1596.000	1,596.00
Casing Cement Pumper				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Cement Head Rental				
Cement Float Equipment	1.00	EA	320.000	320.00
Auto Fill Float Shoe				
Cement Float Equipment	1.00	EA	250.000	250.00
I.R. Latch Down Plug & Baffle				
Cement Float Equipment	8.00	EA	74.200	593.60
Turbolizer				
Extra Equipment	1.00	EA	150.000	150.00
Casing Swivel Rental				
Mileage	175.00	DH	1.500	262.50
Cement Service Charge				
Mileage	100.00	DH	5.000	500.00
Heavy Vehicle Mileage				
Mileage	375.00	DH	1.600	600.00
Proppant and Bulk Delivery				
Pickup	50.00	Hour	3.000	150.00
Car, Pickup or Van Mileage				
Additives	625.00	EA	0.540	337.50 T
Cal Set				
Additives	31.00	EA	3.700	114.70 T
Cellflake				
Additives	45.00	EA	6.000	270.00 T
Cement Friction Reducer				
Additives	214.00	EA	0.250	53.50 T
Cement Gel				
Additives	99.00	EA	8.250	816.75 T
FLA-322				
Additives	875.00	EA	0.670	586.25 T
Gilsonite				
Additives	400.00	EA	0.250	100.00 T
Salt				
Additives	500.00	EA	1.530	765.00 T
Super Flush II				
Calcium Chloride	214.00	EA	1.000	214.00 T

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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 10/21/2007
INVOICE NUMBER 1970001023		

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Zink
 WELL NO. 3-34
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01027	301		Net 30 DAYS	11/20/2007

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 50/50 POZ	125.00	EA	9.910	1,238.75 T
Cement 60/40 POZ	50.00	EA	10.710	535.50 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00

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DRLG COMP WHO LOE
 AFE # 91027
 ACCT. # 137-32
 APPROVED BY [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	 -1,576.65 8,277.40 266.27 8,543.67
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Classified East on Hwy 47 - RD 4 - South 1/2 Sec 6 - T1 East N 1/4

BASIC

energy services, L.P.

FIELD ORDER 17337

Subject to Correction

Date 10-16-07		Customer ID		Lease 233k	Well # 3-34	Legal 34-18-10
Samsong Joint Associates		Depth 3391	Formation	County Rice	State KS	Station Pratt
Casing 5/8		Casing Depth 3386.63	TD 3391	Shoe Joint 1861		Job Type New - Longstring
Customer Representative Kelly			Treater Steve O'Leary			

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	PLS
------------	-----------	---	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	105 sk	50/50 Poz	—	1038.75
P	D203	50 sk	60/40 Poz	—	535.50
P	C194	31 lb	Callitank	—	114.70
P	C195	99 lb	FLA-300	—	816.75
P	C241	45 lb	Friction Reducer (Conal)	—	270.00
P	C310	214 lb	Calcium Chloride	—	214.00
P	C311	625 lb	Calsof	—	337.50
P	C320	214 lb	Conat Gel	—	53.50
P	C321	225 lb	Calcium Chloride	—	586.25
P	C231	400 lb	Salt	—	100.00
P	C304	500 gal	Super Flush	—	705.00
P	F101	8 ea	Turbolizer	—	593.60
P	F171	1 ea	J.R. Latch Down Plug + Baffle	—	250.00
P	F211	1 ea	Auto Fill Float Shoo	—	300.00
P	E100	100 mi	Heavy Vehicle Mileage	—	500.00
P	E101	50 mi	Pickup Mileage	—	150.00
P	F104	375 lb	Bulk Delivery	—	600.00
P	E107	175 hr	Cement Service Charge	—	262.50
P	E291	1 ea	Service Supervisor	—	150.00
P	R207	1 ea	Casing Cement Pump 3000-3500'	—	1576.00
P	R701	1 ea	Cement Head Rental	—	250.00
P	R700	1 ea	Casing Suspend Rental	—	150.00
Discounted price plus taxes					8077.40

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Customer <u>Samuel Gary Tr. + Assoc.</u>		Lease No.		Date	
Lease <u>Zink</u>		Well # <u>3-34</u>		<u>10-16-67</u>	
Field Order # <u>17337</u>	Station <u>Pinals</u>	Casing <u>5 1/2</u>	Depth <u>3390</u>	County <u>Rice</u>	State <u>Ks</u>
Type Job <u>CNW-5 1/2 L.S.</u>			Formation	Legal Description <u>31-12-10</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>5 3/8</u>				<u>105 Brack</u>	<u>1.53 gal</u>			
Depth	Depth	From	To	Pre Pad		Max		5 Min.
<u>386</u>			<u>5000</u>	<u>60/40/102 2.11cc</u>				
Volume	Volume	From	To	Pad		Min		10 Min.
<u>81</u>								
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
<u>367</u>				<u>80 bbl</u>				

Customer Representative <u>Kella</u>		Station Manager <u>Dave Scott</u>		Treater <u>Steve Orlando</u>	
Service Units	<u>19809</u>	<u>19889/19849</u>	<u>19826/19863</u>		
Driver Names	<u>Orlando</u>	<u>Anthony</u>	<u>LaChance</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Dehydration Salt making
					Run 80 bbl 5 1/2 15.5# casing
					Calculation - 1-3-5-7-9-11-13-15
					Casing on Bottom
					Hook up to casing break circ w/Reg
					Rotate casing
2:10	250		20	5	Salt Slush
2:16	250		12	5	Super Slush II
2:18	250		9	5	Mix 25 sls 60/110 pot @ 12#/gal
2:20	200		34	5	Mix 105 sls 50/50 Brack @ 13.8#/gal
					Shut down - CI - pump 1 line
					release plug
2:30	0		0	7	Start Displacement
2:41	1100		60	6	LIFT pressure
2:43	500		70	5	slow Rate - Stop Rotation
2:45	1500		80	4	Plug Down - Hold
					Job Complete
					Thank, Steve
			4/3		Mix 25 sls 60/40 pot KH/m/H

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