

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1/24/10
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Paul Gunzelman

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JAN 21 2008
KCC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: McCoy Petroleum Corporation

Well Name: SCHMIDT "D" #1-29

Original Comp. Date: 6/27/04 Original Total Depth: 5740'

 Deepening Re-perf. Conv. to Enhr./SWD

 Plug Back Plug Back Total Depth

X Commingled Docket No. CO-010805

 Dual Completion Docket No.

 Other (SWD or Enhr.?) Docket No.

1/14/08 1/18/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-081-21533-0002

County: Haskell County, Kansas

W2 SW SE Sec 29 Twp 30s S. Rng 31w East West

660 feet from N S (check one) Line of Section

2310 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: SCHMIDT "D" Well #: #1-29

Field Name: Lette

Producing Formation: Atoke, Cherokee, LKC

Elevation: Ground: 2844' Kelly Bushing: 2854'

Total Depth: 5740' Plug Back Total Depth: 5295'

Amount of Surface Pipe Set and Cemented at 1826 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan WONJ 51409
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 1/21/08

Subscribed and sworn to before me this 24st day of January

2008

BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011

Notary Public: Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes Date -

 Wireline Log Received

 Geologist Report Received

 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: SCHMIDT "D" Well #: #1-29
 Sec 29 Twp 30s S. R. 31w East West County: Haskell County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy) List All E. Logs Run: <u>Neutron Density, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1826'	A-Con Common	480 115	3%CC, 1/4#/sx Cellflake 2% CC, 1/4#/sx Cellflake
Production	7 7/8"	4 1/2"	10.5#	5735'	AA-2 Blend	370	10% Salt, 5% Calset 5# Gils/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4674-4677 Swope	Perf: 4674-4677/4SPF. AC: 500 gals, 15% NEFE. POP 1/18/08	4677'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>5293'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>Resume Prod: 1/18/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls) <u>62</u>	Gas (Mcf) <u>30</u>	Water (Bbls) <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4674-4677 = Swope</u> <u>5138-5258 = Cherokee</u> <u>5263-4267 = Atoka</u>
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