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2/09/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905

Purchaser: Unknown
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200

Contractor: Name: Kenai Mid-Continent, Inc.
License: 34000
Wellsite Geologist: Earth-Tech

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/21/2008 10/26/2008 12/30/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21856-0000
County: Morton
NE - SE - NE Sec 32 Twp. 34S S. R. 41W
1466 feet from S (circle one) Line of Section
290 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Wilburton Morrow Sand Unit Well #: 1602
Field Name: Wilburton
Producing Formation: Morrow
Elevation: Ground: 3448.54 Kelly Bushing: 3460.5
Total Depth: 5133 Plug Back Total Depth: 5088
Amount of Surface Pipe Set and Cemented at 1437 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3445
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 800 mg/l ppm Fluid volume 1200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Nichols Fluid Service, Inc.
Lease Name: Johnson #3 License No.: 31983
Quarter _____ Sec. 16 Twp. 34S S. R. 32 East West
County: Seward Docket No.: D-27805

AH-1-Dig 4/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell

Title: Capital Assets Date 02/04/2009

Subscribed and sworn to before me this 4 day of Feb

20 09
Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator Name: OXY USA Inc. Lease Name: Wilburton Morrow Sand Unit Well #: 1602

Sec. 32 Twp. 34 S. R. 41W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|----------------------------------|---------------------------------|------|-----|-------|---------|------|----|---------|------|------|----------|------|------|----------|------|-------|--------|------|-------|----|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Array Sonic Microlog Spectral Density Dual Spaced Neutron Array Compensated Resistivity | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"><input checked="" type="checkbox"/> Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:15%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3452</td> <td>-8</td> </tr> <tr> <td>Lansing</td> <td>3617</td> <td>-157</td> </tr> <tr> <td>Marmaton</td> <td>3880</td> <td>-420</td> </tr> <tr> <td>Cherokee</td> <td>4460</td> <td>-1000</td> </tr> <tr> <td>Morrow</td> <td>4703</td> <td>-1243</td> </tr> <tr> <td>TD</td> <td>5130</td> <td></td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Heebner | 3452 | -8 | Lansing | 3617 | -157 | Marmaton | 3880 | -420 | Cherokee | 4460 | -1000 | Morrow | 4703 | -1243 | TD | 5130 | |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3452 | -8 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3617 | -157 | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 3880 | -420 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4460 | -1000 | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow | 4703 | -1243 | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 5130 | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|-----------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | | | | | | |
| Surface | 12 1/4 | 8 5/8 | 24 | 1437 | C | 400 | A-Con + additives |
| | | | | | C | 200 | Premium Common + additives |
| Production | 7 7/8 | 5 1/2 | 17 | 5127 | 1 st stage | 225 | 50/50 H POZ + additives |
| | | | | | 2 nd stage | 260 | A-Con + additives |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4812-4822 | | |
| 4 | 4832-4842 | | |
| 4 | 4856-4864 | Acid: 1600 Gals 7.5% MCA Acid | |
| | CIBP @ 4898 | | |
| 4 | 4900-4920 | | |

| | | | | |
|---|----------------|---|-------------------|--|
| TUBING RECORD | Size 2 7/8 | Set At 4883 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 01/19/2009 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil BBLs 65 | Gas Mcf 0 | Water Bbls 320 | Gas-Oil Ratio Gravity |

| | | |
|---|--|------------------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|---|--|------------------------------|

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TREATMENT REPORT

FEB 05 2009

| | | |
|--|---------------------------|--------------------------------------|
| Customer <i>Oxy USA</i> | Lease No. | Date <i>10-27-8</i> |
| Lease <i>WASU</i> | Well # <i>11602</i> | CONSERVATION DIVISION WICHITA KS |
| Field Order # <i>21214</i> | Station <i>Liberal</i> | Casing <i>5 1/2</i> |
| Type Job <i>Oil Long String CWL</i> | Depth <i>5137</i> | County <i>Morton</i> |
| | Formation | State <i>KS</i> |
| | | Legal Description <i>32-34-41</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------------|--------------|------------------|----|----------------------------------|----------------------------|------------------------------|--|
| Casing Size <i>5 1/2</i> | Tubing Size | Shots/Ft | | Fluid <i>225 SX 50-50 P22</i> | RATE <i>1.58 FF3-5K</i> | PRESS <i>14.83 Gal-5K</i> | ISIP <i>5 Min.</i> |
| Depth <i>5137</i> | Depth | From | To | Pre Pad <i>260 SX - A-OM</i> | Max <i>2.39 FF3-5K</i> | | <i>14.23 Gal-5K</i> |
| Volume <i>118</i> | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. KCC |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure <i>FEB 14 2009</i> |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|--|---|---------------------------------|
| Customer Representative <i>Cal Wylie</i> | Station Manager <i>Jerry Bennett</i> | Treater <i>Ismael Chavez</i> |
| Service Units <i>19891 19828 19919 8122 19809 19804 19809</i> | | |
| Driver Names <i>SCHM2 Nate S James M James M</i> | | |

| Time | Casing Pressure | Tubing Pressure | Ebbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|---------------|------------|---|
| <i>1245</i> | | | | | <i>Arrive on Location</i> |
| <i>1500</i> | | | | | <i>Safety Meeting - Rig Up</i> |
| <i>1810</i> | <i>3200</i> | | <i>15</i> | <i>1.5</i> | <i>Pressure Test</i> |
| <i>1815</i> | <i>450</i> | | <i>22</i> | <i>4.0</i> | <i>Pump spacer, H2O, SuperFlush, H2O</i> |
| <i>1825</i> | <i>425</i> | | <i>62</i> | <i>4.0</i> | <i>Pump cmt @ 12.2 13.8 #'s</i> |
| <i>1845</i> | | | <i>0</i> | <i>0</i> | <i>Drop Plug - Wash up</i> |
| <i>1850</i> | <i>600</i> | | <i>116</i> | <i>5.5</i> | <i>Displace</i> |
| <i>1915</i> | <i>1350</i> | | <i>.5</i> | <i>.5</i> | <i>Land plug - Floats Held</i> |
| <i>1917</i> | | | <i>0</i> | <i>0</i> | <i>Drop MSC Opening Device</i> |
| <i>1933</i> | <i>900</i> | | <i>1.0</i> | <i>.5</i> | <i>Open MSC</i> |
| <i>1935</i> | | | | | <i>Circulate w/ Rig</i> |
| <i>1131</i> | <i>300</i> | | <i>22</i> | <i>5.0</i> | <i>Pumped spacer, H2O, spacer SuperFlush, H2O</i> |
| <i>1120</i> | <i>0</i> | | <i>10.6</i> | <i>2.0</i> | <i>Plug Rat & Mouse Hole</i> |
| <i>1130</i> | <i>2000</i> | | <i>.5</i> | <i>.5</i> | <i>Pressure Test</i> |
| <i>1140</i> | <i>300</i> | | <i>50.4</i> | <i>4.0</i> | <i>Pump cmt @ 12.2 #'s</i> |
| <i>1155</i> | <i>250</i> | | <i>19.0</i> | <i>4.0</i> | <i>Pump cmt @ 13.8 #'s</i> |
| <i>1200</i> | | | <i>0</i> | <i>0</i> | <i>Drop Plug - Wash Up</i> |
| <i>1205</i> | <i>1200</i> | | <i>78</i> | <i>5.0</i> | <i>Displace</i> |
| <i>1230</i> | <i>3000</i> | | | <i>4.0</i> | <i>Land Plug - Close D.U. Tool</i> |
| <i>145</i> | | | | | <i>Job Complete</i> |

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TREATMENT REPORT

| | | |
|-----------------------------|--------------------|--|
| Customer <i>Oxy USA</i> | Lease No. | Date <i>10-22-8</i> |
| Lease <i>WM 5U</i> | Well # <i>1602</i> | |
| Field Order # <i>21191</i> | Station | Casing <i>8 7/8</i> Depth <i>1437'</i> |
| Type Job <i>Surface CNU</i> | Formation | County <i>Morton</i> State <i>KS</i> |
| | | Legal Description <i>SE-34-41</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------|--------------|------------------|----|-------------------------------|-------------------|------------------|------------------|
| Casing <i>8 7/8</i> | Tubing Size | Shots/Ft | | Acid <i>400sk A-Con Blend</i> | RATE | PRESS | ISIP |
| Depth <i>1440</i> | Depth | From | To | Pro <i>200sk Alum</i> | Max | | 5 Min. |
| Volume <i>89</i> | Volume | From | To | Pad <i>Premium</i> | Mix <i>Common</i> | <i>1.3343</i> | 10 Min. |
| Max Press <i>1500</i> | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|--|--------------------------------------|------------------------------|
| Customer Representative <i>Cal Wylie</i> | Station Manager <i>Sarry Bennett</i> | Treater <i>Formel Chavaz</i> |
| Service Units <i>19891 19828 19919 14354 14284 19804 19809</i> | | |
| Driver Names <i>F Chavaz Nod S Rubin R Alfredo R</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|----------------------------------|
| <i>1900</i> | | | | | <i>Arrive on location</i> |
| <i>1915</i> | | | | | <i>Safety - Meeting - Rig Up</i> |
| <i>2230</i> | | | <i>-</i> | <i>-</i> | <i>Circulate w/ rig</i> |
| <i>2245</i> | <i>1500</i> | | <i>.5</i> | <i>.5</i> | <i>Pressure Test</i> |
| <i>2250</i> | <i>375</i> | | <i>173</i> | <i>3.0</i> | <i>Pump lead out @ 12.2 #/s</i> |
| <i>2335</i> | <i>215</i> | | <i>47</i> | <i>4.5</i> | <i>Pump Tail out @ 15.0 #/s</i> |
| <i>2355</i> | <i>0</i> | | <i>0</i> | <i>0</i> | <i>Drop Plug - Wash Up</i> |
| <i>1200</i> | <i>600</i> | | <i>78</i> | <i>3.0</i> | <i>Displace</i> |
| <i>1225</i> | <i>450</i> | | <i>10</i> | <i>2.0</i> | <i>Slow Down</i> |
| <i>1230</i> | <i>950</i> | | <i>.5</i> | <i>.5</i> | <i>Land - Plug - Float Held</i> |
| | | | | | <i>Cement To Surface</i> |
| <i>115</i> | | | | | <i>Job Complete</i> |

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