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ORIGINAL

2/19/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
11/08/2008 11/10/2008 12/13/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22164-0000
County: Seward
- NW - SE - SE Sec 14 Twp. 31 S. R. 33W
1250 feet from [S] N (circle one) Line of Section
1250 feet from [E] W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE [S] NW SW
Lease Name: PRATER Well #: 4-14
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2875.25 Kelly Bushing: 2881.75
Total Depth: 2985 Plug Back Total Depth: 2902
Amount of Surface Pipe Set and Cemented at 757 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4800 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date February 19, 2009
Subscribed and sworn to before me this 19 day of Feb
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
[] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[X] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

KC
 2/23/09

JAN 2009

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Side Two

Operator Name: OXY USA Inc. Lease Name: PRATER Well #: 4-14
 Sec. 14 Twp. 31 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2603	279
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2627	255
List All E. Logs Run:		Krider	2658	223
CBL		Odell	2692	190
Dual Spaced Neutron		Winfield	2707	175
		Gage	2728	154
		Towanda	2745	136
		Ft Riley	2806	76

(See Page 3)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	757	C	175	A Serv Lite + additives
					C	200	Premium + additives
Production	7 7/8	4 1/2	11.6	2939	C	125	A-Con + additives
					C	230	Premium + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	2605-2613 & 2628-2644	Frac: 29,250 Gals 25# X-link 75Q w/N2 foam;	
6	2668-2674	137,000# 12/20 Sand	
4	2678-2690 & 2716-2727		
8	2748-2753		
TUBING RECORD	Size 2 3/8	Set At 2776	Packer At
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 01/20/2009		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 17	Water Bbls 72
		Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other *(Specify)*

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Handwritten note:
KCC
1/19/09

Side Three

Operator Name: OXY USA Inc. Lease Name: PRATER Well #: 4-14

Sec. 14 Twp. 31 S. R. 33W East West County: Seward

Name	Top	Datum
Matfield	2885	-3
Wreford	2898	-17
Council Grove Group	2922	-40

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 11-9-08
Lease 21121 Prater	Well # 4-14	
Field Order # 21121	Station Liberal, KS	County Seward
Type Job 85% Surface - CNW	Casing 8 7/8" 21' Depth 771'	State KS
	Formation	Legal Description 14-31-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8" 21'	Tubing Size	Shots/Ft		Fluid 175 sk - A-Serv Lite	RATE # PRESS	ISIP	
Depth 767'	Depth	From	To	Pre Pad 500 sk - Premium - 20% CC, 5# Cellulose	2.15 A 3/4" sk, 1226 gal/sk		
Volume	Volume	From	To	Pad	Max. 1/4" # Cellulose - 1.33 5 Min		
Max Press 2500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 123	Packer Depth	From	To	Flush Fresh Water	Gas Volume		Total Load

Customer Representative T. Flores	Station Manager J. Bennett	Treater A. Olvera
Service Units 28937 19838 19919 14355 19883		
Driver Names A. Olvera J. Harrison M. Petre E. Garcia		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					On loc. - site assessment
2:32					Spot trucks - rig up
0:30					CSG on botm - break circ., 30 min
1:00					Switch over to cont. line
1:03					pressure test 2500 psi - ok
1:05					Start mixing pad cont @ 12.2 ppg
1:08	150		67	5	Start pumping cont
1:27	200		47	5	Switch to tail cont @ 15.0 ppg
1:38			36	5	Drop plug, disp CSG
1:47	600		36	2	slow rate, lost 10 bbls. disp
1:53	1200		47		land plug, float held
					circ cont to surface - 30 bbls.
					Thank you for choosing Basic -
					Abel + crew

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TREATMENT REPORT

Customer **Oxy USA** Lease No. _____ Date **11-10-08**
 Lease **Prater** Well # **4-14**
 Field Order # **21777** Station **Liberal** Casing **4 1/2** Depth **2969** County **Seward** State **Ks**
 Type Job **4 1/2 L.S.** Formation **CNW** Legal Description **14-31-33**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	MATE	FECS	ASIP	
			125sk 'A' con' Blend - 3% CC - 2 Cellflake - .2% WCA -				
Depth	Depth	From	Pr Pad	Max			
			3.02 gal/sk @ 11.4# / gal				
Volume	Volume	From		Mix			
			230sk Premium - 5% FIA-115 - 40% Cellflake	Avg			
Max Press	Max Press	From	Fr				
			1.16 gal/sk @ 15.8# / gal				
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **T. Flores** Station Manager **J. Bennett** Treater **M. Cochran**
 Service Units: 21755, 21708, 19853, 14855, 15023
 Driver Names: **Cochran, McCuller, Rios**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:40					16:40 on loc. / wait on cat
18:00					trucks on loc. spot in same
19:00					Casing on bottom/cir w/ R19
20:10	2500				Test Pump + Lines
20:12	250		68	6	Start lead cmt 125sk @ 11.4#
20:24	300		48	5	Start Tail Cmt 230sk @ 15.8#
20:35					Shutdown + Wash up
20:39					Drop Plug
20:44	200		0	5.5	Start Disp. w/ Fresh H ₂ O
20:52	800		40	2.5	Slow Rate
20:53	1500		46	2.5	Bump Plug
20:54	0		46	0	Release / float held
21:00					End Job
	900				Pressure before plug landed