

CONFIDENTIAL

ORIGINAL

2/25/10

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
October 2008
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822
Name: VAL ENERGY, INC.
Address 1: 200 W. DOUGLAS
Address 2: SUITE 520
City: WICHITA State: KS Zip: 67202 +
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY, INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/25/08 11/2/08 11/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23392-0000
Spot Description: _____
NE SW SW Sec. 22 Twp. 34 S. R. 11 East West
545 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: LEYSA Well #: 2-22
Field Name: UNKNOWN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1326 Kelly Bushing: 1337
Total Depth: 4890 Plug Back Total Depth: 4855
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 21000 ppm Fluid volume: 900 bbls
Dewatering method used: LET DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 2/25/09
Subscribed and sworn to before me this 25 day of FEBRUARY,
20 09.
Notary Public: [Signature]
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2009

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL ENERGY, INC. Lease Name: LEYSA Well #: 2-22
 Sec. 22 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>START SHALE</td> <td>4346</td> <td>-3009</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4434</td> <td>-3097</td> </tr> <tr> <td>MARMATON</td> <td>4434</td> <td>-3097</td> </tr> <tr> <td>CHEROKEE</td> <td>4568</td> <td>-3231</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4624</td> <td>-3287</td> </tr> <tr> <td>MISS. POROSITY</td> <td>4633</td> <td>-3307</td> </tr> <tr> <td>KINDERHOOK</td> <td>4827</td> <td>-3490</td> </tr> </tbody> </table>	Name	Top	Datum	START SHALE	4346	-3009	HUSHPUCKNEY	4434	-3097	MARMATON	4434	-3097	CHEROKEE	4568	-3231	MISSISSIPPIAN	4624	-3287	MISS. POROSITY	4633	-3307	KINDERHOOK	4827	-3490
Name	Top	Datum																							
START SHALE	4346	-3009																							
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MISSISSIPPIAN	4624	-3287																							
MISS. POROSITY	4633	-3307																							
KINDERHOOK	4827	-3490																							

KCC
FEB 25 2009
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17½	13 3/8	48	81	60/40 POZ	100	3% CC
SURFACE	12¼	8 5/8	23	620	60/40 POZ	400SX	2%GEL, 3%CC
PRODUCTION	7 7/8	5½	14	4855	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4637-4643, 4648-4656, 4660-4663, 4674-4677	1100 GAL NEFE ACID, 116000LBS SAND, 74020 BBLs SLICK WATER	4637-4677

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2-1-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>102</u> Water Bbls. <u>150</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 116737
 Invoice Date: Oct 25, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

RECEIVED
 OCT 30 2008

920B

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Leysa #2-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 25, 2008	11/24/08

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	15.45	1,545.00
4.00	MAT	Chloride	58.20	232.80
50.00	MAT	Sugar	1.27	63.50
105.00	SER	Handling	2.40	252.00
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Conductor	1,018.00	1,018.00
22.00	SER	Mileage Pump Truck	7.00	154.00

KCC
 FEB 25 2009
 KANSAS COM. DIVISION
 CONFIDENTIAL
 FEB 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

Cement 83' 13 3/8 Conductor Casing

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 357.73

ONLY IF PAID ON OR BEFORE

Nov 24, 2008

Subtotal	3,577.30
Sales Tax	116.00
Total Invoice Amount	3,693.30
Payment/Credit Applied	
TOTAL	3,693.30

357.73
 \$ 3,335.57

ALLIED CEMENTING CO., LLC. 34287

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <u>10-25-08</u>	SEC. <u>22</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>11:00AM</u>	ON LOCATION <u>1:00PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Loysa</u>	WELL # <u>2-22</u>	LOCATION <u>Geilain B/T, E to Bethel Rd,</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3 1/2 S to Angus Rd, 2W into</u>				

CONTRACTOR VAL #5

TYPE OF JOB Conductor

HOLE SIZE 17 1/2" T.D. 86'

CASING SIZE 18 3/8" 49# DEPTH 83'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20' by request

PERFS. _____

DISPLACEMENT 10 BBL Fresh water

OWNER VAL Energy

CEMENT

AMOUNT ORDERED 100.5x CLASS A + 3% CC, 50 # SUGAR

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demurrow
414-322 HELPER Raymond R.

BULK TRUCK DRIVER Matt T.
389

BULK TRUCK DRIVER _____

COMMON <u>100 A</u>	@	<u>15.45</u>	<u>1545.00</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>4</u>	@	<u>58.20</u>	<u>232.80</u>
ASC	@		
<u>Sugar 50 #</u>	@	<u>1.27</u>	<u>63.50</u>
RECEIVED			
KANSAS CORPORATION COMMISSION			
FEB 25 2009			
WICHITA, KS			
HANDLING <u>105</u>	@	<u>2.40</u>	<u>252.00</u>
MILEAGE <u>Minimum mileage charge</u>			<u>312.00</u>
TOTAL			<u>2405.30</u>

REMARKS:

Pipe on Bottom, Break circulation, Pump cement - 100.5x CLASS A + 3% CC, Switch to Displacement slow rate, stop pumps + shut in, Displace 10 BBL Fresh water, cement circulated to surface

Thank you

CHARGE TO: VAL Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>83'</u>			
PUMP TRUCK CHARGE <u>0-300'</u>			<u>1018.00</u>
EXTRA FOOTAGE _____	@		
MILEAGE <u>22</u>	@	<u>7.00</u>	<u>154.00</u>
MANIFOLD _____	@		
TOTAL <u>1172.00</u>			

PLUG & FLOAT EQUIPMENT

NONE

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Randy Smith

SIGNATURE X Randy Smith

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 116761
Invoice Date: Oct 26, 2008
Page: 1

Bill To:
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

RECEIVED
OCT 31 2008

9208

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Leysa #7-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 26, 2008	11/25/08

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	15.45	3,708.00
160.00	MAT	Pozmix	8.00	1,280.00
7.00	MAT	Gel	20.80	145.60
13.00	MAT	Chloride	58.20	756.60
50.00	MAT	Sugar	1.27	63.50
421.00	SER	Handling	2.40	1,010.40
22.00	SER	Mileage 421 sx @ .10 per sk per mi	42.10	926.20
1.00	SER	Surface	1,018.00	1,018.00
320.00	SER	Extra Footage	0.85	272.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Top Rubber Plug	113.00	113.00
1.00	EQP	Baffle Plate	152.00	152.00

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WICHITA, KS

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Cement 620' 8 5/8 Surface Casing

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 955.83

ONLY IF PAID ON OR BEFORE

Nov 25, 2008

Subtotal	9,558.30
Sales Tax	391.78
Total Invoice Amount	9,950.08
Payment/Credit Applied	
TOTAL	9,950.08

955.83
8994.25

ALLIED CEMENTING CO., LLC. 34288

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>10-26-08</u>	SEC. <u>22</u>	TWP. <u>345</u>	RANGE <u>11W</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Loysa</u>	WELL # <u>2-22</u>		LOCATION <u>Carlow Bt, E to Bethel Rd.</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>3 1/2 S, 2 W INTO</u>				

CONTRACTOR VAI #5
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 632'
 CASING SIZE 8 5/8" 24" DEPTH 620'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500* MINIMUM 100*
 MEAS. LINE _____ SHOE JOINT 42.52
 CEMENT LEFT IN CSG. 42.52
 PERFS. _____
 DISPLACEMENT 866 Fresh water

OWNER VAI Energy
 CEMENT
 AMOUNT ORDERED 4005x 60.40:2 + 39 cc

<u>50# Sugar</u>		
COMMON <u>240</u>	<u>A</u>	@ <u>15.45</u> <u>3708.00</u>
POZMIX <u>160</u>		@ <u>8.00</u> <u>1280.00</u>
GEL <u>7</u>		@ <u>20.80</u> <u>145.60</u>
CHLORIDE <u>13</u>		@ <u>58.20</u> <u>756.60</u>
ASC _____		@ _____
<u>Sugar 50 #</u>		@ <u>1.27</u> <u>63.50</u>

HANDLING <u>421</u>	@ <u>2.40</u>	<u>1010.40</u>
MILEAGE <u>22 x 421 x .10</u>		<u>926.20</u>
		TOTAL <u>7890.30</u>

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FEB 25 2009
CONSERVATION DIVISION
TOPEKA, KS

KCC
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REMARKS:

Tube on bottom, break circulation, Pump 5 Bbl fresh water ahead, Pump 4005x 60.40:2 + 39 cc, stop pump's release plug, start Dis Placement, seal off, slow rate, Pump Plug, pressure up to 500# shut in, Dis Place w/ 37 Bbl Fresh water, Cement circulated to surface

Thankyou

CHARGE TO: VAI Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>620</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE <u>320'</u>	@ <u>.85</u>	<u>272.00</u>
MILEAGE <u>22</u>	@ <u>7.00</u>	<u>N/C</u>
MANIFOLD _____	@ _____	
<u>Head Rental</u>	@ <u>113.00</u>	<u>113.00</u>

8 5/8" TOTAL 1403.00

PLUG & FLOAT EQUIPMENT

<u>TOP Rubber Plug</u>	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
<u>BAFFLE Plate</u>	<u>1</u>	@ <u>152.00</u>	<u>152.00</u>
_____	@ _____		
_____	@ _____		

TOTAL 265.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Randy Smith
 SIGNATURE X Randy Smith

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING



PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 11/05/2008
INVOICE NUMBER 1970002732		

Pratt

RECEIVED

B I L L T O
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME Leysa
 WELL NO. 2-22
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

Leysa
2-22

NOV 07 2008

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02738	301		Net 30 DAYS	12/05/2008
For Service Dates: 11/03/2008 to 11/03/2008				
1970-02738				
1970-18321	Cement-New Well Casing	11/3/08		
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	215.000 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug				
Cement Float Equipment			5.00 EA	110.000 550.00
Turbolizer				
Mileage			150.00 DH	1.400 210.00
Blending and Mixing Service Charge				
Mileage			90.00 DH	7.000 630.00
Heavy Equipment Mileage				
Mileage			315.00 DH	1.600 504.00
Proppant and Bulk Delivery Charges				
Pickup			45.00 Hour	4.250 191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			30.00 EA	4.000 120.00 T
De-foamer				
Additives			95.00 EA	7.500 712.50 T
FLA-322				
Additives			118.00 EA	5.150 607.70 T
Gas-Blok				
Additives			625.00 EA	0.670 418.75 T
Gilsonite				
Additives			601.00 EA	0.500 300.50 T
Salt				
Additives			1,000.00 EA	1.530 1,530.00 T
Super Flush II				

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KANSAS CORPORATION COMMISSION
FEB 25 2009
CONSERVATION DIVISION
WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 11/05/2008
INVOICE NUMBER 1970002732		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
L WICHITA KS 67202
T ATTN:
O

J LEASE NAME Leysa
O WELL NO. 2-22
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02738	301			Net 30 DAYS	12/05/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		125.00	EA	17.000	2,125.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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 KANSAS CONSERVATION COMMISSION
 FEB 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,694.38
SUBTOTAL	9,020.32
TAX	296.60
INVOICE TOTAL	9,316.92

BASIC

energy services, L.P.

FIELD ORDER 18321

Subject to Correction

Date	11-3-08	Customer ID		Lease	WILEY 103A	Well #	3-22	Legal	22-34-11	
CHARGE	VAL ENERGY INC			County	BARBER	State	Ks	Station	Pratt Ks	
	Depth	Formation		Shoe Joint						
	Casing	5/2	Casing Depth	4890'	TD	4891 LTD	Job Type	5/2 L.S.	CNW	
Customer Representative				Russell Myers		Treater				Allen F. Werth
AFE Number	PO Number		Materials Received by		X <i>R. Myers</i>		DLS			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 SK	AA-2 Cement	---	\$2125.00
P	CP103	25 SK	60/40 Poz	---	\$ 300.00
P	CC105	30-1b	Deformer (Powder)	---	\$ 120.00
P	CC111	601-1b	SALT (Fine)	---	\$ 300.50
P	CC115	118-1b	GAS-BLOK	---	\$ 607.70
P	CC129	95-1b	FIA-322	---	\$ 712.50
P	CC201	625-1b	Gilsonite	---	\$ 418.75
P	CC155	1000 gal	Superflush II	---	\$ 1530.00
P	CF103	1- ea	Top Rubber Plug 5/2"	---	\$ 105.00
P	CF251	1- ea	Guide Shoe Regular 5/2" (Blue)	---	\$ 250.00
P	CF1451	1- ea	Flapper Type INSERT Float Values 5/2"	---	\$ 215.00
P	CF1651	5- ea	Turbolizer 5/2" (Blue)	---	\$ 550.00
P	E101	90 mi.	Heavy Equip mileage	KCC	\$ 630.-
P	E113	3/5+mi	Bulk Del. Chg.	FEB 25 2009	\$ 504.-
P	E100	45 mi.	unit mileage Charge Pickup	CONFIDENTIAL	\$ 1191.25
P	CE240	150:SK	Blending + mixing service Chg.		\$ 210.00
P	S003	1- ea	Service Supervisor first 8hrs onloc		\$ 175.00
P	CF205	1-4hrs	Depth Charge 4001-5000'		\$ 2520.00
P	CE504	1- Job	Plug Container Utilization Charge		\$ 250.00
Discounted Price					
Plus Taxes					
					9020.37

BASIC

energy services, L.P.

TREATMENT REPORT

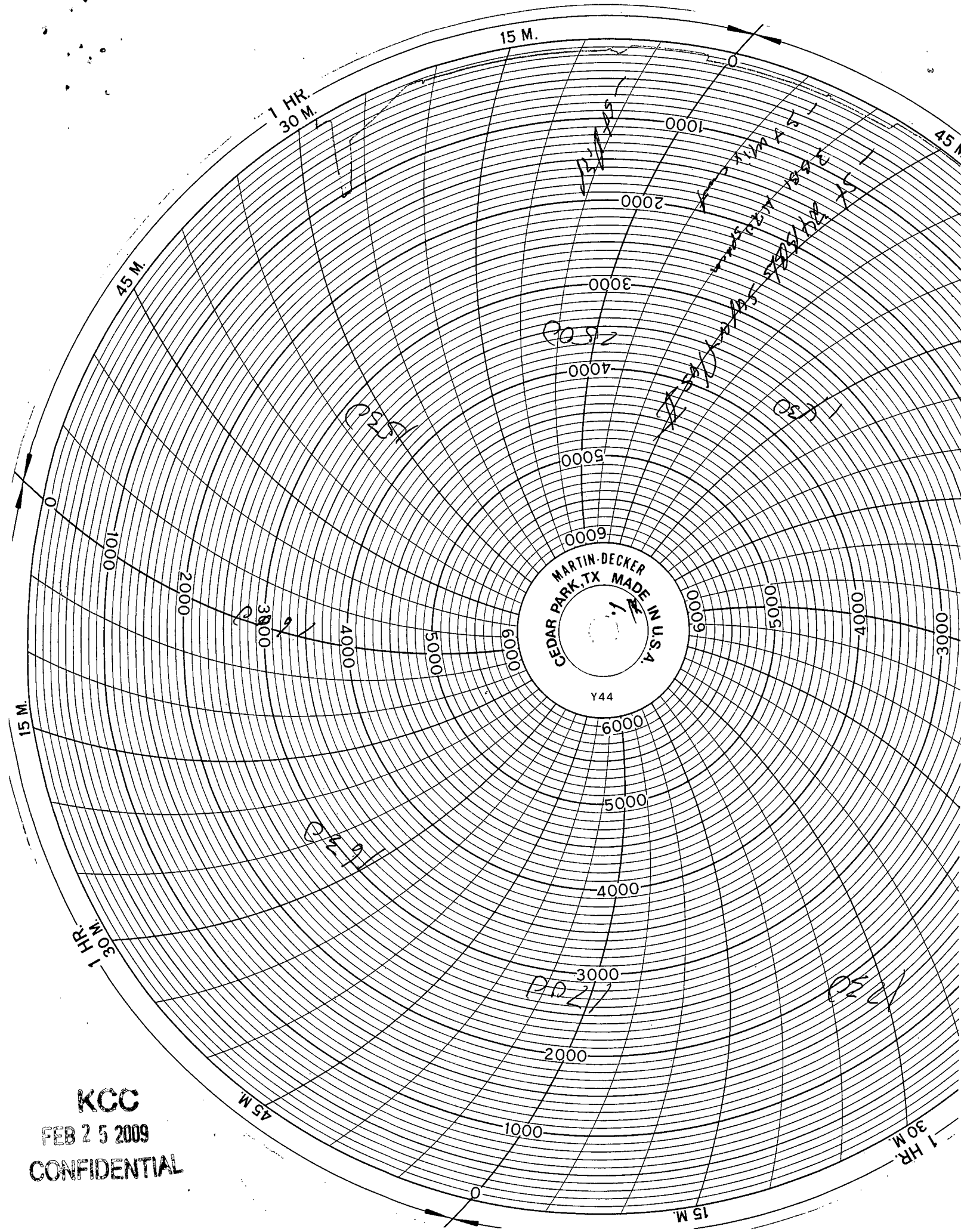
Customer VAL ENERGY INC	Lease No.	Date 11-3-08
Lease THEY START	Well # 222	
Field Order # 18321	Station PIP # KS	Casing " 5 1/2
Type Job 3 1/2" Long String	Formation CNW	Depth 4891 LTO
		County BARBER
		State KS
		Legal Description 20-27-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size' 5 1/2	Tubing Size	Shots/Ft	1255SKS	Acid	AA-2 w/ 5% CA/sol	RATE	PRESS	ISIP
Depth 4890	Depth	From	To 10%	Pre Pad	salt, 10% GAS	Max	12-FOAMER	8% FIA 322
Volume 118.46 Bbl	Volume	From	To	Pad		Min	5 Gilsonite	15.3 1/2 gal
Max Press 1000 #	Max Press	From	To	Frac	24 BBLs Super Flush II	Avg	Ahead of cement	15 Min.
Well Connection P.C.	Annulus Vol.	From	To 25 SKS	HHP Used	60/40 Poz Plus	Gas Volume	RAT Hole + Mouse	Annulus Pressure
Plug Depth 4855	Packer Depth	From	To	Flush	Freshwater			Total Load

Customer Representative Russell Myers	Station Manager DAVE SCOTT	Treater Allen F. Worth
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Service Units 2843	19889	19842	19830	21010					
Driver Names Worth	KEEVAN	Lesley	Steve	Lachance	E.S. McGraw				

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
1115					on hoc. Discuss Safety set up Plan Job
1135					Rigging up to Run 5 1/2 csg
1400					Start 5 1/2 csg. S.J. 36.21'
1447					Cent 1-3-5-8-12
	150 #		24	5	Pipe @ 4890' Hookup + cir w/ Rig
				6	Hookup to cmt well
1453					Start Pumping 24 BBLs Super Flush II
1501			30 1/2		Start Pump 3 BBL H2O spacer
1507	150 #			6 1/2	mix + Pump 105SKS AA-2 @ 15.3 1/2 gal
	250 #		98		Fin mix - wash out Pump + Line
1530	1000 #			4	Drop Plug + Start Disp. CAP 118.5
	0 #				caught Lift PSI w/ 98 BBLs out
					Slow Rate to 4 RPM KCC
					Plug down FEB 25 2009
			3 1/2		Release PSI - OK CONFIDENTIAL
			3		Plug Rat Hole w/ 15 SKS 60/40 Poz
					Plug Mouse Hole w/ jisks 60/40 Poz
1615					Whiskup Equip + Backup
					Job complete.
					Thanks Allen, KEEVAN
					Steve, E.S.



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KCC
FEB 25 2009
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