

CONFIDENTIAL

2/18/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 2/16/09

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33335
Name: IA Operating, Inc.
Address 1: 9915 W. 21st Street, Ste B
Address 2: _____
City: Wichita State: KS Zip: 67205 + _____
Contact Person: Hal Porter
Phone: (316) 721-0036
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc. **CONFIDENTIAL**
Wellsite Geologist: Randall Kilian **FEB 16 2009**
Purchaser: Coffeyville Resources **KCC**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/19/08 10/24/08 1/16/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25836-0000
Spot Description: _____
NE SE SE Sec. 10 Twp. 11 S. R. 16 East West
900 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Roger Well #: 10-4
Field Name: Wildcat
Producing Formation: Lansing, Pleasington and Topeka
Elevation: Ground: 1899' Kelly Bushing: 1904'
Total Depth: 3625' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1124' Feet
If Alternate II completion, cement circulated from: 1124'
feet depth to: surface w/ 150 ^{sy cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 91,000 ppm Fluid volume: 900 bbls
Dewatering method used: Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 4/10/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Swan
Title: Vice President Date: 2-16-09
Subscribed and sworn to before me this 16 day of February,
2009.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-10-09

FEB 18 2009

CONSERVATION DIVISION
WICHITA KS

FEB 16 2009

Operator Name: IA Operating, Inc. Lease Name: Roger CONFIDENTIAL Well #: 10-4

Sec. 10 Twp. 11 S. R. 16 [] East [x] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Geologist's Well Report, Dual Induction Log, Compensated Density/Neutron Log, Micro Log

[x] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite (1094', +810), Topeka (2831', -927), Heebner Shale (3070', -1166), Toronto (3098', -1194), Lansing (3123', -1219), Arbuckle (3572', -1668), Total Depth (3624', -1720).

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type. Table with 4 columns: Shots Per Foot, Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes tubing record and production data.

DISPOSITION OF GAS, METHOD OF COMPLETION, PRODUCTION INTERVAL. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-25-08</u>	SEC. <u>10</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 am</u>	JOB FINISH <u>6:30 am</u>
LEASE <u>Long</u>	WELL # <u>10-4</u>	LOCATION <u>Fairport 12w 4n</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2w 1/4 n Winto</u>				

CONTRACTOR Martin #16
 TYPE OF JOB Production String
 HOLE SIZE _____ T.D. 3619
 CASING SIZE 5 1/2 15.5 DEPTH 3022.25
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar #60 DEPTH 1132'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.25
 CEMENT LEFT IN CSG. 21.25
 PERFS. _____
 DISPLACEMENT 853/4 BL

OWNER _____
 CEMENT AMOUNT ORDERED 185 cum 10% Salt
2% Gel
500 gal WFR-2
 COMMON 185 @ 13.50 2497.50
 POZMIX @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE @ _____
 ASC @ _____
Salt 8 @ 21.25 170.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 180 @ 2.25 423.00
 MILEAGE 56/mi 10 376.00
 TOTAL 3527.25

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 417 HELPER Bob
 BULK TRUCK
 # 378 DRIVER Neale
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Insert set 3601 - Insert opened @ 800 ps.
Rathole 30SK Model hole 15SK
Plug landed 1500 ps
Released - DRY

Thanks!

CHARGE TO: FA Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 1957.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 2097.00

5/2 PLUG & FLOAT EQUIPMENT

1 Guideshoe Blue 186.00
1 AFU Insert @ 285.00
1 Latchdown Assembly @ 449.00
24 Scratchers @ 71.00 1704.00
8 Centralizers @ 55.00 440.00
1 Basket @ 181.00
1 Larson Port collar 1917.00
 TOTAL 5162.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Mike Stenton

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 18 2009
 CONSERVATION DIVISION
 WICHITA KS

ALLIED CEMENTING CO., LLC. 35056

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10.19.08</u>	SEC. <u>10</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Roger</u>	WELL # <u>10-4</u>		LOCATION <u>Fairport. 1/4 W 4 N 2 W</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/4 N Winto</u>				

CONTRACTOR Martin #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 5/8 23ft DEPTH 218

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BL

OWNER _____

CEMENT

AMOUNT ORDERED 150 com 39% CC
29% 6CC

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK

345 DRIVER Chad

BULK TRUCK

_____ DRIVER _____

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>110/st/mile</u>			<u>316.00</u>
TOTAL				<u>3,014.75</u>

REMARKS:

Cement Circulated.

Thanks!

CHARGE TO: J.N. Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1131.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 1/2 Wood Plug</u>	@			
	@		<u>66.00</u>	
	@			
	@			
TOTAL				<u>66.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 2009
CONSERVATION DIVISION
WICHITA KS