

CONFIDENTIAL

ORIGINAL

2/26/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

3/10/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293
Name: Russell Oil Inc
Address 1: PO BOX 1469
Address 2: _____
City: Plainfield State: IL Zip: 60544 + _____
Contact Person: LeRoy Holt
Phone: (815) 609-7000
CONTRACTOR: License # 33350
Name: Southwind Drilling Inc
Wellsite Geologist: Steve Angle
Purchaser: _____

API No. 15 - 009-25302-0000
Spot Description: _____
E2 SW NE NE Sec. 6 Twp. 16 S. R. 14 East West
990 Feet from North / South Line of Section
840 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Hubert Radke Well #: 1-6
Field Name: Nuss
Producing Formation: NA

Designate Type of Completion: _____
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 1882' Kelly Bushing: 1892'
Total Depth: 3400' Plug Back Total Depth: 3349'
Amount of Surface Pipe Set and Cemented at: 895' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
API-Drig-4/10/09 ^{sx cmt.}

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enh.?) _____ Docket No.: _____
1/16/2009 1/24/09 2/20/2009
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

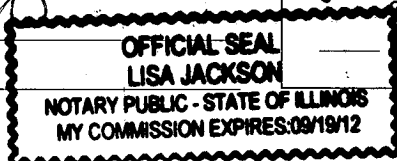
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 85000 ppm Fluid volume: 1200 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Executive Assistant Date: 2/27/09
Subscribed and sworn to before me this 27 day of February
20 09
Notary Public: [Signature]
Date Commission Expires: 9/19/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution



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Operator Name: Russell Oil Inc

Lease Name: Hubert Radke FEB 26 2009 Well #: 1-6

Sec. 6 Twp. 16 S. R. 14 East West

County: Barton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Bond/Gamma Ray Log; computer processed interpretatio

Log Formation (Top), Depth and Datum Sample Name Top Datum See attached geological report

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes zones like LKC G, B, C and Retreat B&C Zones.

TUBING RECORD: Size: 2 3/8 EUE 8RD Set At: 3345' Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 2/26/2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 54 Gas Mcf Water Bbls. 3.34 Gas-Oil Ratio Gravity

Table with 3 columns: DISPOSITION OF GAS (Vented, Sold, Used on Lease), METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other), PRODUCTION INTERVAL.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0028

Date	1-17-089	Sec.	6	Twp.	16	Range	14	County	Barton	State	KS	On Location		Finish	10:45 AM				
Lease	Hubert Radke			Well No.	1-6			Location Millberger 1S to CL 12E S E 20											
Contractor Southwind #2								Owner											
Type Job Long Surface								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size 12 1/4				T.D.				897				Charge To				Russell OFL			
Csg. 8 5/8				Depth				895				Street							
Tbg. Size				Depth				KCC				City				State			
Drill Pipe				Depth				FEB 26 2009				City				State			
Tool				Depth				CONFIDENTIAL				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg. 33				Shoe Joint				CONFIDENTIAL				CEMENT							
Press Max.				Minimum				Amount Ordered				365 com 3900 290 gal							
Meas Line				Displace				54.82 bbls				Common							
Perf.				Poz. Mix				Gel.											
EQUIPMENT																			
Pumptrk		1	No.	Cementer		Helper		Brandon								Calcium			
Bulktrk		4	No.	Driver		Driver		Paul								Mills			
Bulktrk		PU	No.	Driver		Driver		Doug								Salt			
JOB SERVICES & REMARKS																			
Pumptrk Charge								Flowseal											
Mileage																			
Footage																			
				Total				Handling											
Remarks:								Mileage											
								Pump Truck Charge											
FLOAT EQUIPMENT																			
								Guide Shoe											
								Centralizer											
								Baskets											
								AFU Inserts											
								1 8 5/8 head & manifold											
								1 solid rubber plug											
								Rotating Head											
								Squeez Mainfold											
Signature <u>Frank Rome</u>												Tax							
												Discount							
												Total Charge							

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