

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/28/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Semgas
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Terry McLeod

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FEB 21 2008
KCC

API No.: 15-047-21565-00-00
County: Edwards County, KS

C SW SW Sec 20 Twp 26 S. Rng 17 East West
660 feet from N S (check one) Line of Section
660 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: SPRIGGS "A" Well #: #1-20

Field Name: Mull West
Producing Formation: Mississippian

Elevation: Ground: 2138' Kelly Bushing: 2147'
Total Depth: 4560' Plug Back Total Depth: 4553'

Amount of Surface Pipe Set and Cemented at 305' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

11/24/07 12/03/07 2/27/08

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan AHI 7-6-09 NS
(Data must be collected from the Reserve Pit)
Chloride content 32,000 ppm Fluid volume 1200 bbls

Dewatering method used Hauling and Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 2/28/08

Subscribed and sworn to before me this 28th day of February

2008 BRENT B. REINHARDT
Notary Public - State of Kansas

My Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

- Y Letter of Confidentiality Attached
- If Denied, Yes Date - _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 03 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: SPRIGGS "A" Well #: 1-20
Sec 20 Twp 26 S. R. 17 East West County: Edwards County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit- Copy)
List All E. Logs Run: Radiation Guard Log, Sonic Cement Bond Log
Geological Report

Log Formation (Top), Depth and Datum
Name Top Datum
See attached information.

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2 3/8" Set At 4533' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 2/4/08
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil (Bbls), Gas (Mcf), Water (Bbls), Gas-Oil Ratio, Gravity

Disposition of Gas Vented Sold Used on Lease
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval 4538-4551 = Miss

Customer <i>Meloy Petroleum</i>	Lease No. KCC	Date <i>11-24-07</i>	
Lease <i>George 'A'</i>	Well # <i>1-20</i>		
Field Order # <i>1737</i>	Station <i>Pratt</i>	Casing <i>8 1/2</i>	Depth <i>308</i>
Type Job <i>CHW - S.P.</i>	Formation	County <i>Edwards</i>	State <i>Ks.</i>
		Legal Description <i>20 26 S - 17 W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 1/2</i>				<i>30% HCl / 112</i>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>308</i>				<i>1.25 API</i>			
Volume	Volume	From	To	Pad	Min		10 Min.
<i>14.5</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
<i>500</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<i>P.C.</i>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<i>273</i>				<i>18.5 API</i>			

Customer Representative: *Larry Shuman* Station Manager: *Scotty* Treater: *Blake*

Service Units	<i>19866</i>	<i>19870</i>	<i>19826</i>	<i>19863</i>					
Driver Names	<i>Blake</i>	<i>Paul</i>	<i>Steve</i>	<i>LaChance</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>On location Safety Meeting</i>
<i>2045</i>					<i>Running Log. 7:15. 8:34 = 20th</i>
<i>2052</i>					<i>Crack Bottom</i>
<i>2120</i>	<i>130</i>		<i>5</i>	<i>5.0</i>	<i>hook up to P39 - Break Circ. w/ Rig</i>
<i>2121</i>	<i>230</i>		<i>70</i>	<i>5.0</i>	<i>1000' ahead</i>
<i>2140</i>					<i>1000' Cont. @ 147th depth</i>
<i>2142</i>	<i>100</i>			<i>6.0</i>	<i>Release Plug</i>
<i>2145</i>	<i>150</i>		<i>14.5</i>		<i>Start Disp.</i>
					<i>Plug Down</i>
					<i>Circulate thru Tub</i>
					<i>circulated cont. to pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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KANSAS CORPORATION COMMISSION
MAR 03 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer McCoy Petroleum Corp.	Lease No.	Date 12-2-07
Lease Spriggs	Well # A-1-20	
Field Order # 17408	Station Pratt	Casing 4 1/2" 105"
	Depth 4560	County Edwards
Type Job C.N.W. 4 1/2" L.S.	Formation	State KS
		Legal Description 20-26-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conc	Acid	RATE	PRESS	ISIP	
4 1/2"		125	125 sec AAD	10% Salt			5 Min.	
Depth 4560	Depth	From .250	To .250	Pre Pad 3.22	Max		10 Min.	
Volume 72.6	Volume	From .75	To Gasblow	Pad #/sq ft 5/26.1 sorite	Min		15 Min.	
Max Press	Max Press	From 1/4"	To 1/8"	Frac size	Avg		HHP Used	
Well Connection P.C.	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth 4514.31	Packer Depth	From	To	Flush 71.78	Gas Volume		Total Load	

Customer Representative Dave	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19869 / 19889 / 19840 / 19830 / 19860		
Driver Names Orlando / Ashley / Bales		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					On location - Safety meeting
					Run 1015ts 4 1/2" casing 10.5"
					Set @ 4560' - Centralizer 1-3-5
					Break Circ 1/2 way in
					Hook up to casing casing on both
					Break Circ w/ K/S Rotate casing
3:25	250		20	6	Salt flush
3:27	250		12	6	Mud flush
3:29	250		3	6	H2O spacer
13:30	200		32	6	max 125 sec AAD @ 15"/min
					Shut down - Clear Pump + Line
					Release plug
3:45	0		0	7	Start Displacement
3:57	450		55	6	Lost pressure
3:58	500		60	5	Slow Rate - St. rotating
4:00	1500		72	4	Plug Down - Hold
					Job Complete
					Thanks, Steve
			4/3		Plug RH/min w/ 25 sec 60/4000