

RECEIVED
KANSAS CORPORATION COMMISSION

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
2/15/10
Form ACO-1
September 1999
Form Must Be Typed

FEB 15 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS
Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: ONEOK / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Terra Drilling Co., Inc.
License: 33843
Wellsite Geologist: Billy G. Klaver
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/19/2007 10/31/2007 12/06/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007 - 23217 0000
County: BARBER
SE SW NE Sec. 31 Twp. 34 S. R. 11 East West
2310' FNL _____ feet from S / (N) (circle one) Line of Section
1650' FEL _____ feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MILLER Well #: 1
Field Name: HARDTNER
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1384 Kelly Bushing: 1392
Total Depth: 5430 Plug Back Total Depth: 5076
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan AH INJ 6-209
(Data must be collected from the Reserve Pit)
Chloride content 8400 ppm Fluid volume 1800 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: HARBAUGH SWD License No.: 33168
Quarter NW Sec. 13 Twp. 34 S. R. 12 East West
County: BARBER Docket No.: D-28,817

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: February 15, 2008
Subscribed and sworn to before me this 15th day of February,
20 08.
Notary Public: Debra K. Clingan
Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MILLER Well #: 1
 Sec. 31 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1581	- 459
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3776	- 2384
List All E. Logs Run:		Douglas	3802	- 2410
Compensated Neutron Density PE		Hertha	4505	- 3113
Dual Induction		Mississippian	4747	- 3355
Cement Bond		Viola	5069	- 3677
		Simpson	5216	- 3824
		Arbuckle	5396	- 4004

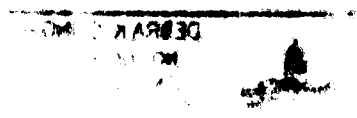
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32.75# / ft	225'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5119'	60/40 poz	75	6% gel, 1/4# floeal
					Class H	160	10% salt, 10% Gyp, 1/4# Floeal, 6# Kolseal, .8% FL160, 8 gal ClaPro

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone (Stalaker)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4830'-70' - MISSISSIPPIAN	ACID/FRAC: 2150 gal 10% MIRA. 188,706 gal treated FW,66,900#	
		30/70 sd, 14,000# 16/30 sd & 7,500# 16/30 resin coated sd	
4	4748'-68' & 4784'-4800' - MISSISSIPPIAN	ACID/FRAC: 2000 gal 10% Acetic acid. 281,400 gal	
		treated Fr/Wtr, 100,800# 30/70 sd, 18,000# 16/30 sd	
		and 10,000# 16/30 Resin coated sand	

TUBING RECORD	Size 2 3/8"	Set At 4904'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 02/01/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 26	Gas Mcf 100	Water Bbls. 110	Gas-Oil Ratio 3846 : 1
				Gravity n/a

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4748' - 4870' OA
 (If vented, Submit ACO-18.) Other (Specify) _____



FEB 15 2008

ALLIED CEMENTING CO., INC.

21291

CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>11-2-07</u>	SEC. <u>31</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>12:30 am</u>	ON LOCATION <u>3:30 am</u>	JOB START <u>1:40 pm</u>	JOB FINISH <u>2:15 pm</u>
LEASE <u>MILLEX</u>	WELL # <u>1</u>	LOCATION <u>2812 RATTLESNAKE RD, 3/4</u>		COUNTY <u>BARBER</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			EAST, 1/2 SOUTH				

CONTRACTOR TEXA #1
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 5,430'
 CASING SIZE 4 1/2" DEPTH 5,119'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,500 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 42.10'
 CEMENT LEFT IN CSG. 42.10
 PERFS. _____
 DISPLACEMENT 81 3/4 bbl. 2% KCL WATER

OWNER WOOLSEY OPERATING
 CEMENT
 AMOUNT ORDERED 75 SK 60:46:16 + 1/4" PRO-SEAL, 160 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL + 8% FL-160 + 1/4" PRO-SEAL, 8 GAL CLAW
 COMMON 45 A @ 11.10 499.50
 POZMIX 30 @ 6.20 186.00
 GEL 4 @ 16.65 66.60
 CHLORIDE _____ @ _____
 ASC _____ @ _____
160 class H @ 13.40 2144.00
FlO Seal 59 # @ 2.00 118.00
Gyp Seal 15 @ 23.35 350.25
FL-160 120 # @ 10.65 1278.00
cla pro 8 gal @ 25.00 200.00
Kol Seal 960 # @ .70 672.00
Salt 17 @ 9.60 163.20
 @ _____
 HANDLING 294 @ 1.90 558.60
 MILEAGE 15 x 294 x .09 396.90
 TOTAL 6633.05

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PLUG RAT & HOUSE HOLES WITH 25 SK 60:46:16 + 1/4" PRO-SEAL, PUMP SCAVENGER - 50 SK 60:46:16 + 1/4" PRO-SEAL, PRODUCTION - 160 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL + 8% FL-160 + 1/4" PRO-SEAL, STOP PUMPS, WASH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, RAMP PLUG, FLOAT HEAD, DISPLACED WITH 81 3/4 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB 5,119'
 PUMP TRUCK CHARGE _____ 1840.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD HEAD RENT @ 100.00 100.00
 @ _____
 @ _____

CHARGE TO: WOOLSEY OPERATING
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2030.00

PLUG & FLOAT EQUIPMENT

4 1/2" ARU FLOAT SHOE 1 @ 385.00 385.00
4 1/2" LATCH DOWN PLUG 1 @ 360.00 360.00
4 1/2" TENDOLIZER 10 @ 60.00 600.00
4 1/2" RECIP. SCATCHONS 24 @ 60.00 1440.00
 @ _____

TOTAL 2785.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
 TAX _____

TOTAL CHARGE _____
 DISCOUNT 1147.57 IF PAID IN 30 DAYS

DEC 31 2007

SIGNATURE Allen Dick

ALLEN DICK

PRINTED NAME

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RECEIVED
KANSAS CORPORATION COMMISSION

ALLIED CEMENTING CO., INC. 16532

FEB 15 2008 REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

CONSERVATION DIVISION
WICHITA, KS

DATE <i>10-19-07</i>	SEC. <i>3</i>	TWP. <i>34s</i>	RANGE <i>11w</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>6:30 PM</i>	JOB START <i>7:00 pm</i>	JOB FINISH <i>9:00 pm</i>
LEASE <i>Miller</i>	WELL # <i>1</i>	LOCATION <i>281 + Rattle Snake</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)		<i>Rd 74 east 1/2 south</i>					

CONTRACTOR <i>Terra Rig #1</i>	OWNER <i>Woolsey Operating</i>
TYPE OF JOB <i>surface</i>	CEMENT
HOLE SIZE <i>14 3/4</i>	T.D. <i>223</i>
CASING SIZE <i>10 3/4</i>	DEPTH <i>223</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT	

COMMON <i>200 A</i>	@ <i>11.10</i>	<i>2220.00</i>
POZMIX	@	
GEL <i>4</i>	@ <i>16.65</i>	<i>66.60</i>
CHLORIDE <i>7</i>	@ <i>46.60</i>	<i>326.20</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>211</i>	@ <i>1.90</i>	<i>400.90</i>
MILEAGE <i>75 x 211 x .09</i>		<i>284.85</i>
TOTAL		<i>3298.55</i>

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EQUIPMENT

PUMP TRUCK	CEMENTER <i>Paul Baldi</i>
# <i>360-265</i>	HELPER <i>Vick Miranda</i>
BULK TRUCK	
# <i>389</i>	DRIVER <i>Cole H</i>
BULK TRUCK	
#	DRIVER

REMARKS:

*Run 210' 10 3/4 casing
w/ 13' 8 3/8 landing joints
Break circulation
Mix 200 sx A 3+2
Displace with 20 1/2 Bbls
Water. Leave 15' cement
in pipe + shut in. Cement Dilute*

SERVICE

DEPTH OF JOB <i>223'</i>	
PUMP TRUCK CHARGE	<i>815.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>15</i>	@ <i>6.00</i> <i>90.00</i>
	@
	@
TOTAL <i>905.00</i>	

CHARGE TO: *Woolsey Operating*
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
	@	
	@	
	@	
	@	

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ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING TOTAL _____

TAX _____
TOTAL CHARGE ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

JOE LIVINGSTON
PRINTED NAME