

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
2-28-10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-26-07</u>	<u>11-28-07</u>	<u>12-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27239-00-00

County: Wilson

SW SE NE Sec. 30 Twp. 29 S. R. 16 East West

3200' FSL _____ feet from S / N (circle one) Line of Section

820' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Frankenberg Well #: B4-30

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 822' Kelly Bushing: _____

Total Depth: 1190' Plug Back Total Depth: 1186'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 6-2-07
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 40 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Porter et al D1-9 SWD License No.: 33074

Quarter SW Sec. 9 Twp. 30 S. R. 15 East West

County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 2-28-08

Subscribed and sworn to before me this 28 day of February

20 08
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
acting in engham
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frankenberg Well #: B4-30
 Sec. 30 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-size: 1.2em; font-weight: bold; opacity: 0.5;"> CONFIDENTIAL FEB 28 2008 KCC </div>
---	--

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1184'	Thick Set	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1028' - 1029.5' / 1005' - 1006.5'	100 gal 15% HCl, 10 ball sealers	
6	928.5' - 929.5' / 920' - 924.5'	100 gal 15% HCl, 10 ball sealers	

TUBING RECORD		Size 2 3/8"	Set At 1129'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 12-16-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 10	Water Bbls. 10	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 30	T. 29	R. 16E
API No. 15- 205-27239	County: WILSON		
Elev. 822	Location: SW SE NE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B4-30 Lease Name: FRANKENBERY
Footage Location: 3200 ft. from the South Line 820 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/26/2007 Geologist:
Date Completed: 11/28/2007 Total Depth: 1190

Gas Tests:

CONFIDENTIAL
FEB 28 2008
KCC

Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	ANDY COATS
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	10	coal	743	744				
shale	10	32	shale	744	961				
sand	32	53	coal	961	963				
shale	53	135	shale	963	1031				
lime	135	221	coal	1031	1032				
shale	221	274	shale	1032	1049				
lime	274	291	Mississippi	1049	1190				
shale	291	317							
lime	317	340							
shale	340	395							
sandy shale	395	424							
shale	424	480							
sandy shale	480	549							
coal	549	550							
pink lime	550	583							
shale	583	623							
oswego	623	652							
summit	652	660							
oswego	660	670							
mulky	670	675							
oswego	675	679							
shale	679	723							
coal	723	725							
shale	725	743							

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 03 2008
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES *MC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13295
 LOCATION FUREM
 FOREMAN RICK LEDEARD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-07	2368	FRANKENBERRY 64-30				Wilson
CUSTOMER		MAILING ADDRESS		CITY		STATE
DAOT Cherokee Basin		211 W. Myrtle		Independence		KS
ZIP CODE		CITY		STATE		COUNTY
62301		Independence		KS		Wilson

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
479	Jarid		

CONFIDENTIAL
 FEB 28 2008
 KCC

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1190' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1181' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 38 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.2 bbl DISPLACEMENT PSI 500 ^{Surge} ~~Surge~~ PSI 1000 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 4 sacs gel-flush w/ hulls. 15 bbl fresh water spacer. 10 bbl soap water. 9 bbl dye water. Mixed 125 sacs thickset cement w/ 8" Rot-sol 8" 1 1/2" @ 13.2" 1000/lb. Washout pump + lines shut down, release plug Displace w/ 19.2 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI, wait 5 mins, release pressure, float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5416	0	MILEAGE 2 nd well	n/c	n/c
1126A	125 sacs	thickset cement	15.40	1925.00
110A	1000 "	Rot-sol 8" 1 1/2"	.38	380.00
1118A	200*	gel-flush	.15	30.00
1105	50"	hulls	.36	18.00
5407	6.88	ten miles bulk trk	n/c	255.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-side	26.65	53.30
RECEIVED KANSAS CORPORATION COMMISSION				
MAR 03 2008				
			Subtotal	3600.25
			SALES TAX	100.76
			ESTIMATED TOTAL	3701.01

218762

AUTHORIZATION C/S TITLE _____ DATE _____