

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/14/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

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Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10-30-07</u>	<u>11-14-07</u>	<u>11-14-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>27259</sup>15-133-26903-0000  
County: Neosho  
S/2\_N/2\_SW\_SE Sec. 23 Twp. 28 S. R. 18  East  West  
900 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kepley, William A. Well #: 23-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 950 Kelly Bushing: n/a  
Total Depth: 1101 Plug Back Total Depth: 1073.26  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1050  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AIT#NS 6-209  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/14/08  
Subscribed and sworn to before me this 14th day of February,  
20 08.  
Notary Public: Debra Klauaman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 15 2008  
UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, William A. Well #: 23-2
Sec. 23 Twp. 28 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

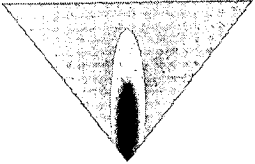
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2-3/8" Set At 1026 Packer At n/a Liner Run [ ] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 2-5-08
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil n/a, Gas 28.1 mcf, Water 55.6 bbls, Gas-Oil Ratio, Gravity

Disposition of Gas [ ] Vented [X] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 2427

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-07	Kepley William A 23-2	23	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	3:00	6:30	/	901640		3.5 hr	<i>[Signature]</i>
Tim	3:00	6:00	/	903197		3 hr	<i>[Signature]</i>
Maurick	3:00	6:30	/	903600 - T33	T33	3.5 hr	120
Tyler	3:00	6:00	/	903600		3 hr	<i>[Signature]</i>
Daniel	3:00	6:00	/	931420		3 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1100 CASING SIZE & WEIGHT 4 1/2 10.5 #  
 CASING DEPTH 1072.26 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Break circulation Pump 2 Sacks Prem Gel and Sweep to Surface  
Then Pump 13 PBA1 Dye marker with 1 Sack Prem Gel and start  
Cement Pump 150 Sacks cement to get Dye marker back. Stop and  
Flush Pump then Pump wiper Plug to Bottom and set Float Shoe.  
2 Cement to Sur Face

1072.26	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Float Shoe
1	4 1/2 wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3.5 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	135 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	6	Premium Gel 3 In Load 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3	Sodium Silicate <u>Cal Chloride</u>	
1123	7000 Gal	City Water	
903190	3.5 hr	Transport Truck	
T33	3.5 hr	Transport Trailer	
901420	3 hr	80 Vac	

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**TXD SERVICES**

**DRILLERS LOG**

KCC

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	23	<b>T.</b>	28	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	133-28903	<b>County:</b>	Neosho			528'	0		
<b>Elev.:</b>	950'	<b>Location:</b>	Kansas			560'	0		
						591'	0		
						653'	0		
						715'	0		
						777'	0		

<b>Operator:</b>	Quest Cherokee LLC			932'	15 - 1/2"	24.6
<b>Address</b>	9520 N. May Ave., Suite 300			963'	10 - 1/2"	19.9
	Oklahoma City, OK 73120			1025'	6 - 1/2"	14.1
				1100'	6 - 1/2"	14.1

<b>WELL #</b>	23-2	<b>Lease Name:</b>	Keply, William		
<b>Footage location</b>	900 ft. from the	<b>S</b>	line		
	1980 ft. from the	<b>E</b>	line		

<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>		
<b>Spud Date:</b>	NA	<b>Geologist:</b>	
<b>Date Comp:</b>	11-14-07	<b>Total Depth:</b>	1100'
<b>Exact Spot Location</b>	S/2 N/2 SW SE		

<b>Casing Record</b>			<b>Rig Time</b>		
	Surface	Production			
<b>Size Hole</b>	12-1/4"	6-3/4"			
<b>Size Casing</b>	8-5/8"	4-1/2"			
<b>Weight'</b>	24#	10-1/2#			
<b>Setting Depth</b>	25'				
<b>Type Cement</b>					
<b>Sacks</b>					

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	471	488	coal	761	762
shale	22	38	shale	488	514	shale	762	780
sand	38	47	sand	514	520	sand/shale	780	787
lime	47	100	shale	520	527	shale	787	839
shale	100	145	coal	527	528	sand/shale	839	910
lime	145	176	sand	528	540	sand	910	916
shale	176	182	lime	540	549	coal	916	917
lime	182	191	b.shale	549	550	sand	917	928
b.shale	191	204	shale	550	558	coal	928	929
shale	204	207	sand	558	565	sand	929	933
lime	207	244	coal	565	566	shale	933	943
sand	244	264	sand	566	590	coal	943	944
shale	264	317	shale	590	639	shale	944	980
b.shale	317	318	coal	639	640	coal	980	981
sand/shale	318	351	sand	640	655	shale	981	1006
lime	351	363	shale	655	666	mississippi	1006	1100
shale	363	368	coal	666	667			
sand	368	382	shale	667	688			
shale	382	445	sand	688	700			
coal	445	448	coal	700	701			
sand	448	460	sand	701	720			
lime	460	471	shale	720	761			

Comments: 540-549' odor, 963' injected water

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