

CONFIDENTIAL

2/19/10

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/EP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: not applicable

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FEB 19 2008
KCC

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____

12/26/2007 1/05/2008 1/06/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-21828-0000

County Morton

SW - SW - NE - NE Sec. 20 Twp. 31 S. R. 39 E W

1,189 Feet from SW (circle one) Line of Section

1,072 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Trahern Well # 8-A20-31-39

Field Name Wildcat

Producing Formation Morrow/St.Louis

Elevation: Ground 3,208' Kelley Bushing 3,220'

Total Depth 6,075' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,695 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan PAWJS-2809
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,700 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

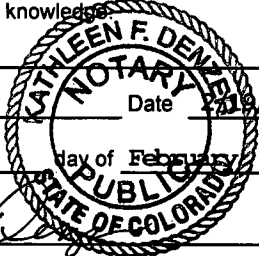
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant
Subscribed and sworn to before me this 19th day of February, 2008.
Notary Public [Signature]
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY

Y Letter of Confidentiality Received

✓ Wireline Log Received **FEB 20 2008**

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western LLC Lease Name Trahern Well # 8-A20-31-39

Sec. 20 Twp. 31 S.R. 39 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Sonic Array Log, Microlog, Spectral Density Dual Spaced Neutron Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td colspan="2">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3,877'</td> <td>-657'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3,994'</td> <td>-774'</td> <td></td> </tr> <tr> <td>Swope</td> <td>4,489'</td> <td>-1,269'</td> <td></td> </tr> <tr> <td>Hertha</td> <td>4,518'</td> <td>-1,298'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample	Name	Top	Datum		Heebner	3,877'	-657'		Lansing	3,994'	-774'		Swope	4,489'	-1,269'		Hertha	4,518'	-1,298'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12'-1/4"	8'-5/8"	23.0	1,695'	65/35	575	6%gel/3%cc/1/4fl
					Class C	150	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2,800'	60/40 POZ	195	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Please see Plugging Record		

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>mechanical failure</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT 26756
LIBERAL Ks

DATE <u>1-6-08</u>	SEC. <u>20</u>	TWP. <u>31</u>	RANGE <u>39 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASEE <u>TRACHEEN</u>	WELL # <u>8</u>	LOCATION <u>Big Bow 16 1/2 S</u>		COUNTY <u>Morton</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>U. R. Int.</u>			

CONTRACTOR TRINIDAD #301
 TYPE OF JOB PTA Repair Plug
 HOLE SIZE 7 1/2 T.D. 6200
 CASING SIZE 6 5/8 24" DEPTH 1696'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 166 DEPTH 2500'
 TOOL _____ DEPTH _____
 PRES. MAX 10 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SAME
 CEMENT AMOUNT ORDERED 195 60/40 P2
14% GEL

COMMON 117 A" @ 14.20 \$1661.40
 POZMIX 78 @ 7.20 561.60
 GEL 7.5K @ 18.95 131.25
 CHLORIDE _____
 ASC _____

FEB 20 2008

CONFIDENTIAL
FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

KCC

EQUIPMENT
 PUMP TRUCK CEMENTER Babs / MAX
 # 417 HELPER GABR
 BULK TRUCK # 456/239 DRIVER MANNY
 BULK TRUCK # _____ DRIVER _____

HANDLING 202 @ 1.90 383.80
 MILEAGE .095/mi @ 1090.00
 TOTAL 3828.85

REMARKS:

Mix 50 SK @ 2500' Plug
Mix 50 SK @ 1725' Plug
Mix 50 SK @ 600' Plug
Mix 20 @ 60 Plug
Mix 15 SK @ 1st Hole Plug
Mix 10 SK Mouse Hole Plug

CHARGE TO: PRESCO WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2500
 PUMP TRUCK CHARGE 1075.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60 @ 7.00 420.00
 MANIFOLD _____ @ _____
2 HR Stand By @ 225.00 450.00
 TOTAL 1945.00

PLUG & FLOAT EQUIPMENT

 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

Fe

INITIAL

SERVICE POINT:

26754

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

L. BERGL

DATE <u>12-28-07</u>	SEC. <u>20</u>	TWP. <u>31S</u>	RANGE <u>39 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30</u>	JOB FINISH <u>4:30</u>
LEASE <u>TIMBERN</u>	WELL # <u>8</u>	LOCATION <u>DERMONT Rd + Church sign</u>			<u>KCC</u>	COUNTY <u>Montauk</u>	STATE <u>Ks</u>
OLD OR (NEW) (Circle one)		<u>IN 34 W</u>					

CONTRACTOR Tanned 201
 TYPE OF JOB Surface
 HOLE SIZE _____ TD. _____
 CASING SIZE 8 7/8 24' DEPTH 1695'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 12,000 PSI MINIMUM 100 PSI
 MEAS. LINE _____ SHOE JOINT 2324'
 CEMENT LEFT IN CSG. 2324'
 PERFS. _____
 DISPLACEMENT 1102 BBL
 EQUIPMENT _____

OWNER SAME
 CEMENT AMOUNT ORDERED 575 65/35/10 GEL
3% CC. 11/10 GEL
150 'c' 3% CC.
 COMMON 150 'c' @ 15.40 2310.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 25 @ 46.60 1165.00
 ASC @ _____
575 LITE @ 11.65 6813.75
 @ _____
FLOREAL 144 LB @ 2.00 LB 288.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 786 @ 1.90 1493.40
 MILEAGE 09 SKPM 42.44 40
 TOTAL \$ 16,345.55

PUMP TRUCK CEMENTER 150B
 # 417 HELPER Gabe
 BULK TRUCK
 # 451/239 DRIVER Don
 BULK TRUCK
 # 457/423 DRIVER Pablo

REMARKS:

BREAK CIRC
mark 575 LITE
mark 150 'c'
Drop Plug + Displ. Cons
Land Plug float Head
Circ cut to surface

CHARGE TO: PRESCO WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1695'
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE @ _____
 MILEAGE 120 @ 6.00 360.00
 MANIFOLD + HEAD @ 100.00 100.00
 @ _____
 @ _____
 TOTAL \$ 2070.00

PLUG & FLOAT EQUIPMENT

1 8 7/8 RUBBER Plug 100.00 100.00
1 8 7/8 Guide Stake @ 250 250.00
1 8 7/8 Float Collar @ 500 500.00
10 CENTRALIZERS @ 55.00 550.00
1 CONT. BASKET @ 220.00 220.00
 @ _____
 TOTAL \$ 1700.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

IF PAID IN 30 DAYS

Walter S. Propher RECEIVED

PRINTED NAME KANSAS CORPORATION COMMISSION

FEB 20 2008

CONSERVATION DIVISION
WICHITA, KS