

CONFIDENTIAL ORIGINAL

2/20/10

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION September 1999 Form Must Be Typed FEB 21 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks

API No. 15 - 125-31364-00-00 County: Montgomery NE NE NE Sec. 15 Twp. 33 S. R. 15 East West 4750' FSL feet from S / N (circle one) Line of Section 3200' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Aiken Family Trust Well #: A2-15 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 795' Kelly Bushing: Total Depth: 1408' Plug Back Total Depth: 1402' Amount of Surface Pipe Set and Cemented at 43 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

10-24-07 10-25-07 12-4-07 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ATHA 105-2809 (Data must be collected from the Reserve Pit) Chloride content NA ppm Fluid volume 120 bbls Dewatering method used Empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Atherton Family Trust A2-15 SWD License No.: 33074 Quarter NE Sec. 1 Twp. 32 S. R. 15 East West County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Engr Clerk Date: 2-20-08 Subscribed and sworn to before me this 20 day of February 20 08

Notary Public: Brandy R. Alcock Date Commission Expires: 3-5-2011 Jackson County Michigan My Commission Expires March 05, 2011

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Aiken Family Trust Well #: A2-15
 Sec. 15 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> <p>CONFIDENTIAL FEB 20 2008 KCC</p> <p>RECEIVED KANSAS CORPORATION COMMISSION FEB 21 2008 CONSERVATION DIVISION WICHITA, KS</p> </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1402'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1247' - 1250'	100 gal 15% HCl, 5 BBL fl	
6	1197' - 1199'	150 gal 15% HCl, 3070# sd, 110 BBL fl	
6	998' - 1000'	150 gal 15% HCl, 3190# sd, 95 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1352'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
12-6-07		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	29	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 2	S. 15	T. 33	R. 15E
API No. 15- 125-31364	County: MG		
Elev. 795	Location: NE NE NW		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A2-15 Lease Name: AIKEN FAMILY TRUST
Footage Location: 4750 ft. from the South Line 3200 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/24/2007 Geologist:
Date Completed: 10/25/2007 Total Depth: 1408

Gas Tests:

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CONSERVATION DIVISION
WICHITA, KS

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Comments:
Start injecting @ 1250

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	coal	924	925				
clay	4	6	shale	925	942				
sand	6	29	coal	942	943				
shale	29	140	shale	943	998				
lime	140	169	coal	998	999				
shale	169	231	shale	999	1097				
lime	231	267	coal	1097	1098				
shale	267	455	shale	1098	1183				
lime	455	483	coal	1183	1184				
shale	483	527	shale	1184	1247				
lime	527	554	coal	1247	1248				
shale	554	664	shale	1248	1258				
pink	664	685	Mississippi	1258	1408				
shale	685	761							
oswego	761	792							
summit	792	804							
lime	804	827							
mulky	827	834							
lime	834	846							
shale	846	852							
coal	852	853							
shale	853	876							
coal	876	878							
shale	878	924							

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FEB 21 2008

TICKET NUMBER 13102
LOCATION EUACH
FOREMAN RICK LADD

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-07	2868	ARMED FERRY FWT 42-15				006
CUSTOMER DART CHAMBER BASIN			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 463	DRIVER Kyle	TRUCK # 479	DRIVER Shannon
			CONFIDENTIAL FEB 20 2008 KCC			

JOB TYPE log string HOLE SIZE 6 3/4" HOLE DEPTH 1408' CASING SIZE & WEIGHT 4 1/2" 25"
CASING DEPTH 1402' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2 # SLURRY VOL 46 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 2234 Bbl DISPLACEMENT PSI 200 800 PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 Bbl fresh water. Pump 6 sacks gel-flush w/ bulls, 15 Bbl fresh water pump 10 Bbl soap water. 13 Bbl chp water mixed 150 sacks thickest cement w/ 8" Ret-seal @ 13.2 #/gal. Washout pump & lines, shut down, release plug. Displace w/ 2234 Bbl fresh water. Final pump pressure 200 psi. Pump plug to 1800 PSI. wait 5 min. release pressure, float hold. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 sacks	thickest cement	15.00	2250.00
1116A	1200 #	Ret-seal 8" #/gal	.33	396.00
1118A	300 #	gel-flush	.15	45.00
1115	50 #	bulls	.36	18.00
5407	8.25	tax-mileage back trk	10/6	285.00
4404	1	4 1/2" ty rubber plug	40.00	40.00
1143	1 gal	soap	35.85	35.85
1140	2 gal	bi-cide	26.65	53.30
			2.11	2.11
			5.33	5.33
			SALES TAX	152.06
			ESTIMATED TOTAL	4366.81

AUTHORIZATION 4504

TITLE _____

DATE _____

211189

4366.81