

CONFIDENTIAL KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/26/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/05/07</u>	<u>11/12/07</u>	<u>11/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21029-00-00
County: Decatur
SE SE NE Sec. 30 Twp. 05 S. R. 29 East West
2310 FNL feet from S N (circle one) Line of Section
330 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eula Well #: 1-30
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2807 Kelly Bushing: 2812
Total Depth: 4290 Plug Back Total Depth: 4248
Amount of Surface Pipe Set and Cemented at 289 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2600 Feet
If Alternate II completion, cement circulated from 2600
feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan AT INS 0-207
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

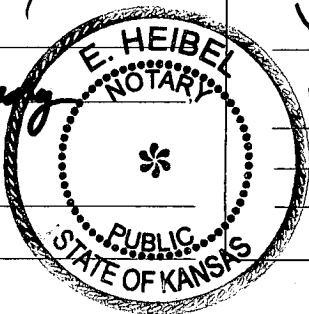
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 02/29/08

Subscribed and sworn to before me this _____ day of _____

Notary Public: _____

Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Eula Well #: 1-30
 Sec. 30 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> CONFIDENTIAL FEB 26 2008 KGC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	289	Common	180	3% cc, 2% gel
Production		5 1/2	15.5#	4283	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3914-3918 LKC "C"	250 gal 15% MCA, 500 gal 15% NEFE	
4	3943-3946 LKC "E"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4032-4038 LKC "J"	250 gal 15% MCA	

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>4058</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12/10/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>4</u>	Gas Mcf	Water Bbbs. <u>225</u>	Gas-Oil Ratio RECEIVED KANSAS CORPORATION COMMISSION
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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WICHITA, KS**

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Eula #1-30 2310 FNL 330 FEL Sec. 30-T5S-R29W 2812' KB							Shuler #1-29 2310 FSL 2100 FEL Sec. 29-T5S-R29W 2781' KB	
Formation	Sample top	Datum	Ref	Log Tops	Datum	Ref	Log tops	Datum
Anhydrite	2541	+271	+4	2543	+269	+2	2514	+267
B/Anhydrite	2574	+238	+5	2577	+235	+2	2548	+233
Neva	3256	-444	+5	3261	-449	flat	3230	-449
Topeka	3664	-852	+5	3668	-856	+1	3638	-857
Heebner	3838	-1026	+4	3841	-1029	+1	3811	-1030
Toronto	3867	-1055	+4	3870	-1058	+1	3840	-1059
Lansing	3882	-1070	+4	3886	-1074	flat	3855	-1074
Stark	4040	-1228	+5	4044	-1232	+1	4014	-1233
BKC	4087	-1275	+6	4092	-1280	+1	4062	-1281
RTD	4290							
LTD				4295			4184	-1403

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CONSERVATION DIVISION
WICHITA, KS

Ac 01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/16/2007	12567

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR
APPROVED

new well

JK

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-30	Eula	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
290	D-Air				1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)				215	Sacks	14.50	3,117.50T
276	Flocele				75	Lb(s)	1.25	93.75T
581D	Service Charge Cement				300	Sacks	1.10	330.00
583D	Drayage				1,797.3	Ton Miles	1.00	1,797.30
	Subtotal							7,100.55
	Sales Tax Decatur County						6.30%	204.32

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Thank You For Your Business!

Total **FEB 29 2008**

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JOB LOG

SWIFT Services, Inc.

DATE 11-16-07 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 1-30 LEASE EULA JOB TYPE CMT: PORT COLLAR TICKET NO. 12567

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION STOP, DISCUSS JOB, 300 SWS SMD 4 1/4" FORCE P.C. @ 2588 2 7/8 x 5 1/2
	1215			✓	✓	1100	1100	PSI TEST OPEN P.C.
	1218	2.5	1.0	✓		350		TWT RATE
		4.0	0	✓		400		START MIXING CMT @ 11.2 1/8 gal
		5.0	4.0	✓		500		START TO CIRC MUD - GOOD CIRC.
		5.0	15.0	✓		500		CMT ON P.C.
		5.0	90.0	-		500		
		5.0	96.0	-		500		MUD GETTING LITATEL
		5.0	107.0	-		500		CIRC CMT, MIX 20 SWS @ 14.0 1/8 gal
		5.0	113.0	-		500		END CMT TOTAL CMT 215
	1240	5.0	0	-		500		START DISP 20 TO PIT!
		4.0	14.0	-		575		END DISP IN HOLE 195 SWS
	1250							CLOSE P.C.
	1252			✓	✓	1100	1100	PSI TEST HOLD
	1255							RUN IN 6 JOINTS
	1305	3.0	0	✓		300		REV. OUT
		3.0	14.0	✓		300		1st FILL
		3.0	19.0	✓		300		2nd FILL
	1315	3.0	25.0	✓		225		ALL CLEAN - Pull TBG
								WASHUP TICKET RACUP
	1400							JOB COMPLETE THANK YOU! DAVE, JOSE B., SEAN

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

INVOICE

12-607 *Jay Abel*

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111098
Invoice Date: Nov 8, 2007
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

D-PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Eula #1-30	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Nov 8, 2007	12/8/07

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Common Class A	12.60	2,268.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
189.00	SER	Handling	1.90	359.10
45.00	SER	Mileage 189 sx @.09 per sk per mi	17.01	765.45
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

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Account	Unit Rig	W L	No	Amount	
13600	008	40	2996	5134.53	<i>Amount S. C. Co</i>
				(496.71)	
					<i>(OK)</i>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1.12% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 496.71

ONLY IF PAID ON OR BEFORE

Dec 8, 2007

Subtotal	4,967.10
Sales Tax	167.43
Total Invoice Amount	5,134.53
Payment/Credit Applied	
TOTAL	5,134.53

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CONSERVATION DIVISION
WICHITA, KS

496.71
4637.82

ALLIED CEMENTING CO., INC.

31797

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-5-07</u>	SEC <u>30</u>	TWP. <u>5S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Eula</u>	WELL # <u>1-30</u>	LOCATION <u>Rexford 1/4 8 1/2 E 4 1/2 N W 1/4</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 289'

CASING SIZE 8 5/8 DEPTH 289'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17.5 BBL

EQUIPMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 180 sks com

3% cc 2% gel

COMMON	<u>180 sks</u>	@	<u>12.60</u>	<u>2268.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 sks</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189 sks</u>	@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>9* sk/mile</u>			<u>765.45</u>
TOTAL				<u>3722.10</u>

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Kelly

BULK TRUCK

377 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 289'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 45 miles @ 6.00 270.00

MANIFOLD Head rental @ 100.00

TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

8 5/8

wooden surface plug @ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS

ACD-1



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/12/2007	12564

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

• Acidizing

• Cement

USED FOR Murfin

APPROVED SP Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-30	Eula	Decatur	Murfin Drilling #8	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				2	Each	290.00	580.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	40.00	600.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				105	Lb(s)	4.00	420.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				941.58	Ton Miles	1.00	941.58
	Subtotal							11,200.08
	Sales Tax Decatur County						6.30%	526.90

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WICHITA, KS

We Appreciate Your Business!	Total	\$11,726.98
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JOB LOG

SWIFT Services, Inc.

DATE 11-12-07 PAGE NO. 1

CUSTOMER **MURFIN DRUG** WELL NO. # **1-30** LEASE **EULA** JOB TYPE **LONGSTRING** TICKET NO. **12564**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							OPERATION, SETUP, DISCUSS JOB, LOGGING HOLE CMT: ISOEA2
								RTD 4290, LTD 4295, SET PIPE 4281, SJ 3220, INSERT 5 1/2 IS. S/H NEW PORT COLUMN 7" P 40, 2597 FT, 4249 CMT 1, 3, 5, 7, 9, 11, 13, 15, 17, 39 BASINETS 38, 39 ROD WALL SCRATCHERS 15 FT
	1745							LAY DOWN D.P.
	2200							START CS 6 FEET FE 34
	2355							TAG SYSTEM - DROP BALL HOOKUP
	0005							BREAK CIRC - ROTATE PIPE
	0105		3 1/2, 2 1/2					PLUG RH, MH 25 SPS
	0108	5.0	0		✓		200	START MUD FLUSH
			12		✓			1. MCL FLUSH
			32		✓			END FLUSH
			0		✓			START CMT 12596
			30.2		✓			END CMT
								DROP PLUG, WASH PL
	0120	5.5	0		✓		200	START DISP W/ MCL
		6.0	20		✓		200	
			70.7		✓		400	CMT ON BOTTOM - STOP ROTATING PIPE
			85		✓		500	
			90		✓		600	
			95		✓		700	
	0140	4.0	101.0		✓		1600	LAND PLUG RELEASE
								WASHUP PACKUP TICKETS
	0215							JOB COMPLETE THANK YOU! DAVE JOHNS

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WICHITA, KS